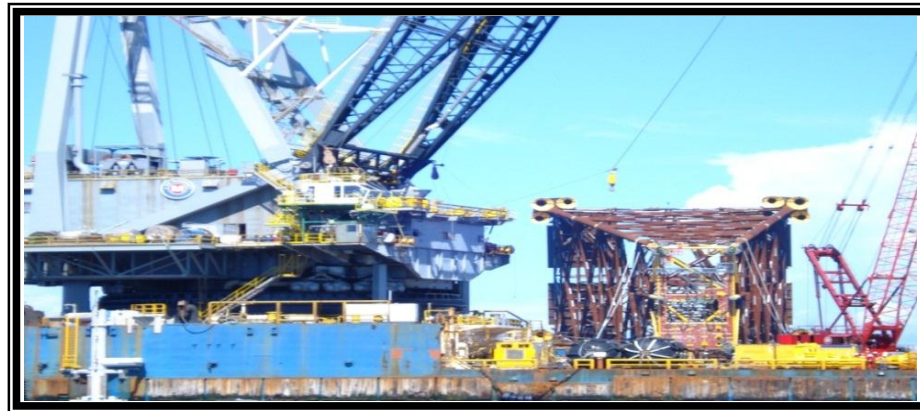




Government of the Republic of Trinidad and Tobago

MINISTRY OF ENERGY & ENERGY AFFAIRS



**CONSOLIDATED
MONTHLY BULLETINS
2012**

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LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	NIKO	- <i>NIKO Resources (Trinidad & Tobago) Limited</i>
ATLAS	- <i>Atlas Methanol Plant</i>	NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>
AUM-NH3	- <i>Ammonia Plant from AUM Complex</i>	NPSL	- <i>Nathan Petroleum Services Ltd</i>
BAYF	- <i>Bayfield Energy (Galeota) Ltd</i>	OSL	- <i>Oilbelt Services Ltd</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PAREX	- <i>Parex Resouces (Trinidad) Ltd</i>
BGCB	- <i>BG Central Block</i> <i>(formerly Vermilion Oil and Gas Trinidad Limited)</i>	PCAN	- <i>Petrocanada Trinidad and Tobago Ltd</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
CANSUP	- <i>Canadian Superior Energy Inc</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	PLNL	- <i>Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)</i>
CHV	- <i>Chevron Texaco</i>	POMS	- <i>Primera Oilfield Management Services</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd (& Plant)</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CNC	- <i>Caribbean Nitrogen Company Ltd (& Plant)</i>	PRIM	- <i>Primera Oil and Gas Ltd (formerly PCOL)</i>
CONST-1	- <i>Constellation-1 (drilling rig)</i>	RPTTL	- <i>Rocky Point T&T Ltd</i>
DISSL	- <i>Drilling International Service and Supplies Ltd</i>	REPSOL	- <i>Repsol E&P Trinidad and Tobago Ltd</i>
ECDWSL	- <i>East Coast Drilling and Workover Services Ltd</i>	SOOGL	- <i>SOOGL Antilles (Trinidad) Ltd</i>
EOG	- <i>EOG Resources Trinidad Ltd</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
GSF	- <i>Global Santa Fe (rig contractor)</i>	TRINITY	- <i>Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd formerly Venture Production Trinidad Ltd)</i>
H&P	- <i>Helmerich & Payne (rig contractor)</i>	TITAN	- <i>Titan Methanol Plant</i>
LOL	- <i>Lease Operators Ltd</i>	TOL	- <i>Trincan Oil Limited</i>
LMSL	- <i>Lennox Production Services Limited</i>	TSL	- <i>Territorial Services Ltd</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd Plants I & II</i>
M5000 (M5)	- <i>M5000 Methanol Plant</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
MOCL	- <i>Moonsie Oil Company Limited</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd Plant I</i>
MORA	- <i>Mora Oil Ventures Limited</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd Plant II</i>
N2000	- <i>Nitrogen 2000 Unlimited</i>	WOWS	- <i>Water & Oilwell Services Company Ltd</i>
NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>	WSL	- <i>Well Services Petroleum Company Limited</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>	YARA	- <i>Yara Trinidad Ltd</i>

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT/ ft	- <i>Feet</i>
M ³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
IPSC	- <i>Incremental Production Service Contracts (Under Petrotrin)</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil & Condensate Production in 2012 (BOPD)

	BG	REPSOL	BPTT	TRINMAR	BAYF	EOG	BHP	PRIM	PTRIN	TRINITY	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	TED	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-12	1,744	12,684	9,757	20,816	870	3,743	13,609	379	13,368	615	745	74	156	964	5,413	312	4	236	21,415	64,075	85,490
Feb-12	1,804	11,791	8,813	19,416	1,120	3,253	11,862	385	13,325	586	1,224	59	135	999	4,991	309	6	162	21,435	58,805	80,240
Mar-12																					
Apr-12																					
May-12																					
Jun-12																					
Jul-12																					
Aug-12																					
Sep-12																					
Oct-12																					
Nov-12																					
Dec-12																					
AVG 2012	1,773	12,253	9,300	20,139	991	3,506	12,764	382	13,348	601	976	67	146	981	5,209	311	5	200	21,425	61,528	82,953

Table 1B - Condensate Production (only) in 2012 (BOPD)

	BG (ECMA)	REPSOL	BPTT	EOG	BGCB	NGC	TOTAL
Jan-12	1,744	0	9,757	3,748	745	507	16,496
Feb-12	1,804	0	8,813	3,253	1,224	652	15,746
Mar-12							
Apr-12							
May-12							
Jun-12							
Jul-12							
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
AVG 2012	1,773	0	9,300	3,506	976	577	16,133

Table 2A - Drilling Rigs in use in 2012

	MARINE						LAND				
	BPTT	BAYF	BHP	NIKO	TRINMAR	EOG	PAREX	PRIM	PTRIN	PTRIN (FO)	PTRIN (LO)
Jan-12	Rowan Exl 11	BAYF Slant Rig #1 & Rowan Gorilla 111	Offshore Vigilante	Rowan Gorilla 111	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	-	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Feb-12	Rowan Exl 11	Rowan Gorilla 111	Offshore Vigilante	-	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	Tuscany Rig # 110	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Mar-12											
Apr-12											
May-12											
Jun-12											
Jul-12											
Aug-12											
Sep-12											
Oct-12											
Nov-12											
Dec-12											

Table 2B - Rig Days in 2012

	BPTT	BHP	PAREX	NIKO	BAYF	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIM	TRINMAR	EOG	TOTAL
Jan-12	31	13	62	23	27	11	53	16	0	28	31	295
Feb-12	27	8	36	0	31	29	42	26	14	29	9	251
Mar-12												0
Apr-12												0
May-12												0
Jun-12												0
Jul-12												0
Aug-12												0
Sep-12												0
Oct-12												0
Nov-12												0
Dec-12												0
TOTAL	58	21	98	23	58	40	95	42	14	57	40	546

Table 2C - Depth Drilled in 2012 (FT)

	BPTT	BHP	PAREX	NIKO	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	BAYF	TOTAL
Jan-12	1,217	588	5,029	1,343	2,040	16,571	1,541	3,528	1,313	33,170
Feb-12	3,093	2,045	311	0	4,284	15,280	2,422	13,302	6,821	47,558
Mar-12										0
Apr-12										0
May-12										0
Jun-12										0
Jul-12										0
Aug-12										0
Sep-12										0
Oct-12										0
Nov-12										0
Dec-12										0
TOTAL	4,310	2,633	5,340	1,343	6,324	31,851	3,963	16,830	8,134	80,728

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN	FOREST RESERVE	FOR-LAND-1714	PTRIN RIG # 1	DEV	20-Jan-12	-	2,040	2,040
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND- 1712	WSL Rig # 2	DEV	3-Jan-12	-	4,200	4,200
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1713	WSL Rig # 2	DEV	17-Jan-12	-	3,800	3,800
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1	WSL Rig # 4	DEV	11-Jan-12	3-Feb-12	5,466	6,000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-119	DISSL Rig # 2	DEV	13-Jan-12	5-Feb-12	1,541	2,000
BAYF	GALEOTA	GAO-NOP-EG8	ROWAN GORILLA 111	EXPL (A2C)	27-Jan-12	-	8,134	8,696
BPTT	SERRETE	SER-SER-4	Rowan Exl 11	DEV	24-Feb-12	-	3,093	6,193
PTRIN	PARRYLANDS	PAD-LAND-108	PTRIN RIG # 1	DEV	25-Feb-12	-	720	2,040
PTRIN	PARRYLANDS	PAR-LAND-368	PTRIN RIG # 1	DEV	2-Feb-12	-	3,564	3,564
TRINMAR	EAST SOLDADO	SOE-NOP-904	WSL Rig # 110	DEV	7-Feb-12	-	4,874	5,886
TRINMAR	EAST SOLDADO	SOE-NOP-905	WSL Rig # 110	DEV	1-Feb-12	-	8,428	8,410
BHP	CANTEEN	CAN-CAA-09	OFFSHORE VIGILANTE	DEV	22-Feb-12	-	2,045	8,621
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-120	DISSL Rig # 2	DEV	4-Feb-12	-	2,422	2,400
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1715	WSL Rig # 2	DEV	6-Feb-12	-	3,900	3,900
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1X	WSL Rig # 4	DEV	4-Feb-12	-	4,000	4,000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-691X	WSL Rig # 2	DEV	23-Feb-12	-	4,940	5,350
PTRIN (LO) (RPTTL)	PALO SECO	1PAS-LAND-1498	WSL Rig # 4	DEV	11-Feb-12	-	5,250	5,000

Table 2E - Well Completions in 2012

	WELL COMPLETIONS - OIL						WELL COMPLETIONS - GAS				* WELL COMPLETIONS - OTHER			TOTAL COMPLETIONS
	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	BAYF	TOTAL OIL	BPTT	EOG	TRINMAR	TOTAL GAS	PAREX	NIKO	TOTAL OTHER	
Jan-12	0	0	1	0	1	2	0	0	0	0	0	1	1	3
Feb-12	1	1	1	0	0	3	1	7	0	8	1	0	1	12
Mar-12														0
Apr-12														0
May-12														0
Jun-12														0
Jul-12														0
Aug-12														0
Sep-12														0
Oct-12														0
Nov-12														0
Dec-12														0
TOTAL	1	1	2	0	1	5	1	7	0	8	1	1	2	15

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEA Approved Workovers Completed and Winch Hours in 2012

	BAYF	PRIM	PTRIN	PTRIN (FO)	PTRIN (LO)	TOTAL wo completed	TOTAL winch hours
Jan-12	1	1	5	1	4	12	1,600
Feb-12	3	0	5	1	4	13	1,677
Mar-12							
Apr-12							
May-12							
Jun-12							
Jul-12							
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
TOTAL	4	1	10	2	8	25	3,277

Table 3A - Natural Gas Production By Company in 2012 (MMSCF/D)

COMPANY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
BPTT	2,269	2,175											2,222
TRINMAR	28	22											25
PTRIN	3	3											3
EOG	411	565											488
BG	1,099	1,117											1,108
BHP	454	431											442
REPSOL	24	29											27
TOTAL	4,287	4,343	0	0	0	0	0	0	0	0	0	0	8,630

Table 3B - Natural Gas Utilization By Sector in 2012 (MMSCF/D)

SECTOR	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Power Generation	285	292											289
Ammonia Manufacture	613	603											608
Methanol Manufacture	472	538											505
Refinery	67	96											81
Iron & Steel Manufacture	82	94											88
Cement Manufacture	11	9											10
Urea and Melamine Manufacture	25	25											25
Small Consumers	36	32											34
Gas Processing	11	10											11
LNG	2,364	2330											2,347
TOTAL	3,966	4,029	0	0	0	0	0	0	0	0	0	0	7,995

NOTE: Figures in **RED** are estimates

Table 4A - Crude Oil Imports in 2012 (BBLs)

CRUDE TYPE	COUNTRY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Antan/Remboue Blend	Nigeria	-	-											-
Bijupira Crude	Brazil	-	496,469											496,469
Cabinda	Angola	-	-											-
Cano Limon	Colombia	362,400	-											362,400
Congo/Remboue Composite	Congo	-	-											-
Lucina Blend	Gabon	173,940	110,337											284,277
Mandji Crude	Gabon	-	-											-
Marlim Crude	Brazil	-	-											-
Mesa	Venezuela	-	-											-
Ogeundjo Blend	Gabon	547,451	551,473											1,098,924
Oriente	Panama	-	-											-
Roncador	Brazil	-	-											-
Saltpond Crude	Russia	-	-											-
Urals/Russian Blend	Russia	-	-											-
Vasconia	Colombia	1,399,532	954,938											2,354,470
Woodbourne	Barbados	42,496	-											42,496
TOTAL		2,525,819	2,113,217	-	-	-	-	-	-	-	-	-	-	4,639,036

Table 4B - Crude Oil Exports in 2012 (BBLs)

CRUDE TYPE		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Galeota Mix		759,172	760,376											1,519,548
Calypso Crude		-	721,304											721,304
TOTAL		759,172	1,481,680	-	-	-	-	-	-	-	-	-	-	2,240,852

Table 4C - Petrotrin PAP Refinery Sales in 2012 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	14,694	10,921											25,615
Motor Gasoline	325,334	321,114											646,448
Naphtha	-	-											-
Aviation Gasoline	141	-											141
Kerosine/Jet	103,737	83,275											187,012
Gas Oils / Diesel	298,548	306,678											605,226
Fuel Oils	-	-											-
Bitumen	13,326	11,923											25,249
Sulphur	-	-											-
Other Refined/Unfinished Prod.	-	-											-
TOTAL	755,780	733,911	0	0	0	0	0	0	0	0	0	0	1,489,691

EXPORT SALES (BBLs)													
PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	-	-											-
Motor Gasoline	369,991	347,359											717,350
Naphtha	-	-											-
Aviation Gasoline	-	-											-
Kerosine/Jet	522,060	88,349											610,409
Gas Oils / Diesel	378,599	371,714											750,313
Fuel Oils	1,451,048	929,151											2,380,199
Bitumen	-	-											-
Sulphur	-	-											-
Other Refined/Unfinished Prod.	349,572	1,049,381											1,398,953
TOTAL	3,071,270	2,785,954	0	0	0	0	0	0	0	0	0	0	5,857,224

Table 4D - Petrotrin PAP Refinery Output in 2012 (BBLs)

PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	11,876	16,470											28,346
Motor Gasoline	529,367	428,557											957,924
Aviation Gasoline	(52)	(428)											(480)
Kerosine/Jet	429,336	259,497											688,833
Gas Oils / Diesel	764,242	567,103											1,331,345
Fuel Oils	1,576,577	1,463,460											3,040,037
Bitumen	19,566	7,266											26,832
Sulphur	-	-											-
Other Refined/Unfinished Prod.	585,633	675,286											1,260,919
Refinery Gas and Loss/(Gain)	147,603	164,148											311,751
TOTAL	4,064,148	3,581,359	-	-	-	-	-	-	-	-	-	-	7,645,507

Table 4E - Petrotrin PAP Refinery Throughput in 2012 (BBLs & BOPD)

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Throughput (BBLs)	4,064,148	3,581,359											7,645,507
Throughput (BOPD)	131,102	123,495	0	0	0	0	0	0	0	0	0	0	254,597

Table 5A - Production and Export of NGLs from PPGPL in 2012(BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	434,038	398,446											832,484
	Butane	339,604	312,416											652,020
	Natural Gasoline	452,047	418,809											870,856
	TOTAL	1,225,689	1,129,671	0	0	0	0	0	0	0	0	0	0	2,355,360
EXPORT of NGLs (in BBLs)	Propane	241,399	461,967											703,366
	Butane	148,261	453,948											602,209
	Natural Gasoline	324,981	328,039											653,020
	TOTAL	714,641	1,243,954	0	0	0	0	0	0	0	0	0	0	1,958,595

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2012 (MT)

Production of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	18,091	24,403											42,494
Tringen I	41,337	35,634											76,971
Tringen II	40,899	29,705											70,604
PCS (01,02,03 & 04)	188,607	160,168											348,775
PLNL	56,296	52,289											108,585
CNC	59,707	56,609											116,316
N2000	56,391	55,213											111,604
AUM-NH3	9,310	2,694											12,004
TOTAL	470,638	416,715	0	0	0	0	0	0	0	0	0	0	887,353
Production of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	56,971	43,666											100,637

Export of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	24,681	0											24,681
Tringen I	34,721	43,690											78,411
Tringen II	32,660	32,650											65,311
PCS (01,02,03 & 04)	147,405	136,545											283,950
PLNL	0	79,738											79,738
CNC	36,974	76,459											113,433
N2000	37,204	61,328											98,532
AUM-NH3	0	0											0
TOTAL	313,645	430,410	0	0	0	0	0	0	0	0	0	0	744,055
Export of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	52,247	62,535											114,782

Table 5C - Production and Export of Methanol in 2012 (MT)

Production of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	35,893	30,516											66,409
CMC	46,522	42,236											88,758
TTMC II	48,809	44,493											93,302
MIV	51,418	45,160											96,578
Titan	71,865	69,431											141,296
Atlas	8,862	65,155											74,017
M5000	160,996	149,731											310,727
TOTAL	424,364	446,722	0	0	0	0	0	0	0	0	0	0	871,087

Export of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	0	16,872											16,872
CMC	135,077	134,548											269,626
TTMC II	62,137	86,554											148,691
MIV	0	0											0
Titan	58,919	94,302											153,221
Atlas	21,209	83,770											104,979
M5000	61,518	95,482											157,000
TOTAL	338,860	511,529	0	0	0	0	0	0	0	0	0	0	850,389

Table 5D - Production of LNG from ALNG in 2012 (M³)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Production (M ³)	Train 1	679,442	624,652											1,304,094
	Train 2	700,645	637,686											1,338,331
	Train 3	646,959	597,321											1,244,280
	Train 4	949,271	914,883											1,864,154
	TOTAL	2,976,317	2,774,542	0	0	0	0	0	0	0	0	0	0	5,750,859

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2012 (MMBTU & BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	17,460,833	11,447,794											28,908,627
	Train 2	13,281,402	11,250,992											24,532,394
	Train 3	16,389,045	13,448,955											29,838,000
	Train 4*	23,900,883	24,558,028											48,458,911
	TOTAL	71,032,163	60,705,769	0	0	0	0	0	0	0	0	0	0	131,737,932
NGL Sales & Deliveries (BBLs)	Train 1	241,399	174,546											415,945
	Train 2	148,261	75,345											223,606
	Train 3	324,981	146,487											471,468
	Train 4*	205,670	202,966											408,636
	TOTAL	920,311	599,344	0	0	0	0	0	0	0	0	0	0	1,519,655

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas