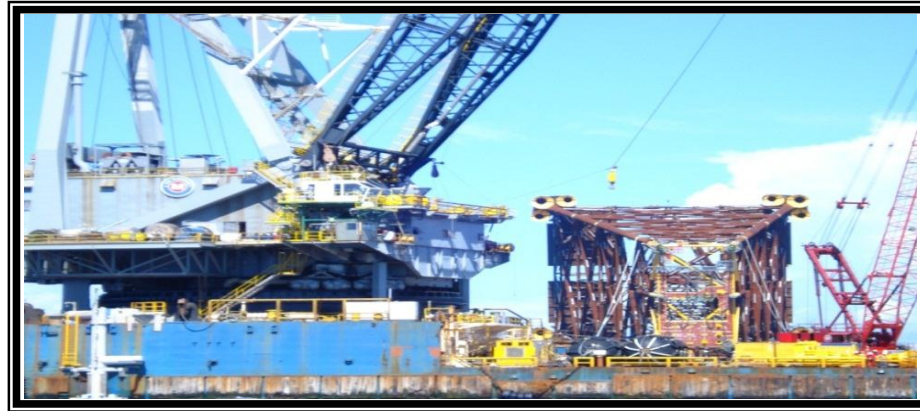




Government of the Republic of Trinidad and Tobago

MINISTRY OF ENERGY & ENERGY AFFAIRS



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TABLE OF CONTENTS

DISCLAIMER

LIST OF ABBREVIATIONS USED

<u>1</u>	<u>CRUDE OIL PRODUCTION</u>	1.1	<u>TABLE 1A</u>	<u>CRUDE OIL & CONDENSATE PRODUCTION</u>
		1.2	<u>TABLE 1B</u>	<u>CONDENSATE PRODUCTION ONLY</u>
<u>2</u>	<u>DRILLING, COMPLETIONS AND WORKOVERS</u>	2.1	<u>TABLE 2A</u>	<u>RIGS IN USE</u>
		2.2	<u>TABLE 2B</u>	<u>RIG DAYS</u>
		2.3	<u>TABLE 2C</u>	<u>DEPTH DRILLED</u>
		2.4	<u>TABLE 2D</u>	<u>WELLS OF INTEREST</u>
		2.5	<u>TABLE 2E</u>	<u>WELL COMPLETIONS</u>
		2.6	<u>TABLE 2F</u>	<u>MEEA APPROVED WORKOVERS COMPLETED AND WINCH HOURS</u>
<u>3</u>	<u>NATURAL GAS PRODUCTION AND UTILIZATION</u>	3.1	<u>TABLE 3A</u>	<u>NATURAL GAS PRODUCTION BY COMPANY</u>
		3.2	<u>TABLE 3B</u>	<u>NATURAL GAS UTILIZATION BY SECTOR</u>
<u>4</u>	<u>CRUDE OIL - IMPORTS, EXPORTS AND REFINING</u>	4.1	<u>TABLE 4A</u>	<u>CRUDE OIL IMPORTS</u>
		4.2	<u>TABLE 4B</u>	<u>CRUDE OIL EXPORTS</u>
		4.3	<u>TABLE 4C</u>	<u>REFINERY SALES</u>
		4.4	<u>TABLE 4D</u>	<u>REFINERY OUTPUT</u>
		4.5	<u>TABLE 4E</u>	<u>REFINERY THROUGHPUT</u>
<u>5</u>	<u>NATURAL GAS PROCESSING & CONVERSION TO PETROCHEMICALS</u>	5.1	<u>TABLE 5A</u>	<u>PRODUCTION AND EXPORT OF NGLS FROM PPGPL</u>
		5.2	<u>TABLE 5B</u>	<u>PRODUCTION AND EXPORT OF AMMONIA AND UREA</u>
		5.3	<u>TABLE 5C</u>	<u>PRODUCTION AND EXPORT OF METHANOL</u>
		5.4	<u>TABLE 5D</u>	<u>LNG PRODUCTION FROM ATLANTIC LNG</u>
		5.5	<u>TABLE 5E</u>	<u>LNG & NGL SALES FROM ATLANTIC LNG</u>

LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	NIKO	- NIKO Resources (Trinidad & Tobago) Limited)
ATLAS	- Atlas Methanol Plant	NMERL	- Neal & Massy Energy Resources Trinidad Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NPSL	- Nathan Petroleum Services Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	OSL	- Oilbelt Services Ltd
BG	- BG Trinidad and Tobago Limited	PAREX	- Parex Resouces (Trinidad) Ltd
BGCB	- BG Central Block (formerly Vermilion Oil and Gas Trinidad Limited)	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
BHP	- BHP Billiton (Trinidad 2c) Limited	PCS (Urea)	- PCS Nitrogen Urea Plant
BPTT	- BP Trinidad and Tobago LLC	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CDTO	- Cliffs Drilling Trinidad Offshore Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CHV	- Chevron Texaco	POMS	- Primera Oilfield Management Services
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PPGPL	- Phoenix Park Gas Processors Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CONST-1	- Constellation-1 (drilling rig)	RPTTL	- Rocky Point T&T Ltd
DISSL	- Drilling International Service and Supplies Ltd	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
ECDWSL	- East Coast Drilling and Workover Services Ltd	SOOGL	- SOOGL Antilles (Trinidad) Ltd
EOG	- EOG Resources Trinidad Ltd	TED	- Trinidad Exploration and Development Limited
GSF	- Global Santa Fe (rig contractor)	TRINITY	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd formerly Venture Production Trinidad Ltd)
H&P	- Helmerich & Payne (rig contractor)	TITAN	- Titan Methanol Plant
LOL	- Lease Operators Ltd	TOL	- Trincan Oil Limited
LMSL	- Lennox Production Services Limited	TSL	- Territorial Services Ltd
M IV (M4)	- Methanol IV Company Ltd Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
M5000 (M5)	- M5000 Methanol Plant	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
MOCL	- Moonsie Oil Company Limited	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MORA	- Mora Oil Ventures Limited	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
N2000	- Nitrogen 2000 Unlimited	WOWS	- Water & Oilwell Services Company Ltd
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	WSL	- Well Services Petroleum Company Limited
NGC	- The National Gas Company of Trinidad & Tobago Ltd	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT/ ft	- <i>Feet</i>
M ³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
IPSC	- <i>Incremental Production Service Contracts (Under Petrotrin)</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil & Condensate Production in 2012 (BOPD)

	BG	REPSOL	BPTT	TRINMAR	BAYF	EOG	BHP	PRIM	PTRIN	TRINITY	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	TED	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-12	1,744	12,684	9,757	20,816	869	3,743	13,609	379	13,368	615	745	74	156	964	5,413	312	5	236	21,417	64,075	85,491
Feb-12	1,804	11,791	8,813	19,416	1,157	3,253	11,862	385	13,325	586	1,224	59	135	999	4,991	309	6	162	21,435	58,843	80,278
Mar-12	1,457	12,125	8,991	20,174	1,043	2,904	11,962	375	13,838	574	1,032	120	138	942	5,484	282	6	224	22,216	59,454	81,670
Apr-12	1,192	12,665	7,674	20,573	1,578	2,576	12,320	401	13,784	577	971	58	139	1,058	6,270	349	6	185	23,036	59,340	82,376
May-12	1,364	12,704	7,998	20,893	1,588	2,513	14,241	410	13,817	575	1,114	88	124	881	6,153	370	6	201	22,962	62,077	85,039
Jun-12	1,348	11,954	6,821	22,039	1,708	2,501	13,058	380	13,741	508	1,109	74	131	925	5,319	319	6	195	22,005	60,133	82,138
Jul-12	1,329	11,730	7,431	22,815	2,040	2,273	12,453	387	13,925	493	1,037	117	122	1,239	5,956	326	6	230	23,115	60,794	83,909
Aug-12																					
Sep-12																					
Oct-12																					
Nov-12																					
Dec-12																					
AVG 2012	1,461	12,240	8,215	20,972	1,427	2,822	12,796	388	13,688	561	1,031	85	135	1,001	5,660	324	6	205	22,319	60,700	83,019

Figure is preliminary

Table 1B - Condensate Production (only) in 2012 (BOPD)

	BG (ECMA)	REPSOL	BPTT	EOG	BGCB	NGC	TOTAL
Jan-12	1,744	0	9,757	3,743	745	507	16,496
Feb-12	1,804	0	8,813	3,253	1,224	652	15,746
Mar-12	1,457	0	8,991	2,904	1,032	589	14,973
Apr-12	1,192	0	7,674	2,576	971	633	13,046
May-12	1,364	0	7,998	2,513	1,114	501	13,489
Jun-12	1,348	0	6,821	2,501	1,109	362	12,142
Jul-12	1,420	0	7,431	2,273	1,037	589	12,750
Aug-12							
Sep-12							
Oct-12							
Nov-12							
Dec-12							
AVG 2012	1,360	0	8,215	2,602	951	504	12,992

NGC- production is condensate rec'd at Beachfield from NGC offshore pipelines

Table 2A - Drilling Rigs in use in 2012

	MARINE						LAND				
	BPTT	BAYF	BHP	NIKO	TRINMAR	EOG	PAREX	PRIM	PTRIN	PTRIN (FO)	PTRIN (LO)
Jan-12	Rowan Exl 11	BAYF Slant Rig #2 & Rowan Gorilla 111	Offshore Vigilante	Rowan Gorilla 111	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	-	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Feb-12	Rowan Exl 11	Rowan Gorilla 111	Offshore Vigilante	-	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	Tuscany Rig # 110	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Mar-12	Rowan Exl 11	BAYF Slant Rig # 2, Rowan Gorilla 111	Offshore Vigilante	-	WSL RIG # 110	-	-	Tuscany Rig#110 & Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig # 2 & WSL Rig #4
Apr-12	Rowan Exl 11	BAYF Slant Rig #1 & Rowan Gorilla 111 & BAYF Slant Rig # 2	Offshore Vigilante	-	WSL RIG # 110	-	-	Tuscany Rig#110 & Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #1	WSL Rig # 2
May-12	-	BAYF Slant Rig #1 & Rowan Gorilla 111 & BAYF Slant Rig # 2	-	-	WSL RIG # 110	-	-	Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig #4
Jun-12	Rowan Exl 11	Rowan Gorilla 111	-	Rowan Gorilla 111	WSL RIG # 110	-	-	-	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL RIG #2 & WSL RIG #4 & WSL RIG # 20
Jul-12	Rowan Exl 11	-	-	Rowan Gorilla 111	WSL RIG # 110	-	-	-	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig # 20
Aug-12											
Sep-12											
Oct-12											
Nov-12											
Dec-12											

Table 2B - Rig Days in 2012

	BPTT	BHP	PAREX	NIKO	BAYF	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIM	TRINMAR	EOG	TOTAL
Jan-12	31	13	62	23	27	11	53	16	0	28	31	295
Feb-12	27	8	36	0	29	29	42	26	14	29	9	249
Mar-12	31	31	0	0	27	30	43	41	36	31	0	270
Apr-12	30	17	0	0	80	30	21	37	52	29	0	296
May-12	0	0	0	0	74	31	9	51	14	31	0	210
Jun-12	10	0	0	21	2	30	41	38	0	30	0	172
Jul-12	31	0	0	31	0	31	27	29	0	31	0	180
Aug-12												0
Sep-12												0
Oct-12												0
Nov-12												0
Dec-12												0
TOTAL	160	69	98	75	239	192	236	238	116	209	40	1672

Table 2C - Depth Drilled in 2012 (FT)

	BPTT	BHP	PAREX	NIKO	PRIM	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	BAYF	TOTAL
Jan-12	1,217	588	5,029	1,343	0	2,040	16,571	1,541	3,528	1,313	33,170
Feb-12	3,093	2,045	311	0	0	4,284	15,280	2,422	13,302	6,821	47,558
Mar-12	1,967	6,431	0	0	1,269	5,296	11,075	1,214	4,670	1,873	33,795
Apr-12	1,123	0	0	0	6,431	5,502	5,550	3,163	5,230	6,307	33,306
May-12	0	0	0	0	0	2,695	3,933	4,080	4,630	5,474	20,812
Jun-12	0	0	0	4,548	0	4,473	13,543	3,787	4,999	0	31,350
Jul-12	4,945	0	0	3,367	0	6,018	5,810	1,353	6,130	0	27,623
Aug-12											
Sep-12											
Oct-12											
Nov-12											
Dec-12											
TOTAL	12,345	9,064	5,340	9,258	7,700	30,308	71,762	17,560	42,489	21,788	227,614

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN	FOREST RESERVE	FOR-LAND-1714	PTRIN Rig # 1	DEV	20-Jan-12	01-Mar-12	2,040	2,040
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND- 1712	WSL Rig # 2	DEV	03-Jan-12	01-Mar-12	4,200	4,200
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1713	WSL Rig # 2	DEV	17-Jan-12	10-Mar-12	3,800	3,800
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1	WSL Rig # 4	DEV	11-Jan-12	03-Feb-12	5,466	6,000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-119	DISSL Rig # 2	DEV	13-Jan-12	05-Feb-12	1,541	2,000
BAYF	GALEOTA	GAO-NOP-EG8	Rowan Gorilla 111	EXPL (A2C)	27-Jan-12	-	8,134	8,696
BPTT	SERRETE	SER-SER-4	Rowan EXL 11	DEV	24-Feb-12	28-Apr-12	6,183	6,193
PTRIN	PARRYLANDS	PAD-LAND-108	PTRIN Rig # 1	DEV	25-Feb-12	-	1,800	2,040
PTRIN	PARRYLANDS	PAR-LAND-368	PTRIN Rig # 1	DEV	02-Feb-12	-	3,564	3,564
TRINMAR	EAST SOLDADO	SOE-NOP-904	WSL Rig # 110	DEV	07-Feb-12	-	6,484	5,886
TRINMAR	EAST SOLDADO	SOE-NOP-905	WSL Rig # 110	DEV	01-Feb-12	01-Apr-12	8,428	8,410
BHP	CANTEEN	CAN-CAA-09	Offshore Vigilante	DEV	22-Feb-12	17-Apr-12	8,476	8,621
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-120	DISSL Rig # 2	DEV	04-Feb-12	15-Apr-12	2,474	2,400
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1715	WSL Rig # 2	DEV	06-Feb-12	29-Mar-12	3,900	3,900
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1X	WSL Rig # 4	DEV	04-Feb-12	23-Mar-12	4,000	4,000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-691X	WSL Rig # 2	DEV	23-Feb-12	27-Mar-12	5,350	5,350
PTRIN (LO) (RPTTL)	PALO SECO	1PAS-LAND-1498	WSL Rig # 4	DEV	11-Feb-12	23-Mar-12	5,250	5,000

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PRIM	CORY MORUGA BLOCK	GREEN HERMIT 1	Tuscany Rig # 120	EXPL (A2C)	27-Mar-12	-	7,700	8,720
TRINMAR	EAST SOLDADO	SOE-NOP-906	WSL Rig # 110	DEV	22-Mar-12	-	4,800	4,800
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-121	DISSL Rig # 5	DEV	01-Mar-12	09-Jun-12	1,000	1,000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-122	DISSL Rig # 1	DEV	14-Mar-12	02-Apr-12	955	950
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-123	DISSL Rig # 1	DEV	31-Mar-12	-	1,000	5,600
BAYF	GALEOTA	GAL-TRB-6X	BAYF Slant Rig # 2	DEV	02-Mar-12	02-Apr-12	2,340	2,325
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1192XST1	WSL Rig #4	DEV	03-Mar-12	07-Jun-12	8,150	8,600
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-670X	WSL Rig # 2	DEV	24-Mar-12	30-Jun-12	5,450	5,297
PTRIN	FOREST RESERVE	FOR-LAND-1716	PTRIN Rig # 1	DEV	11-Mar-12	-	2,070	2,058
PTRIN	FOREST RESERVE	FOR-LAND-1717	PTRIN Rig # 1	DEV	21-Mar-12	10-May-12	2,146	2,045
TRINMAR	NORTH SOLDADO	SON-NOP-907	WSL Rig # 110	DEV	13-Apr-12	-	3,490	3,805
PTRIN	FOREST RESERVE	FOR-LAND-1718	PTRIN Rig # 1	DEV	02-Apr-12	16-May-12	2,042	2,042
PTRIN	PARRYLANDS	PAR-LAND-369	PTRIN Rig # 1	DEV	13-Apr-12	-	3,460	3,385
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-39X	WSL Rig # 4	DEV	21-Apr-12	26-Jun-12	4,550	4,530
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-124	DISSL Rig # 2	DEV	20-Apr-12	-	1,300	1,300
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-125	DISSL Rig # 1	DEV	24-Apr-12	-	950	855

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
BAYF	GALEOTA	GAO-NOP-EG7ST1	Rowan Gorilla 111	EXPL (A2C)	03-Apr-12	03-Jun-12	7,090	8,455
BAYF	GALEOTA	GAL-TRD-3X	BAYF Slant Rig # 1	DEV	03-Apr-12	-	1,988	2,175
BAYF	GALEOTA	GAL-TRB-7X	BAYF Slant Rig # 2	DEV	09-Apr-12	03-May-12	2,466	2,346
PTRIN	FOREST RESERVE	FOR-LAND-1719	PTRIN Rig # 1	DEV	11-May-12	-	4,728	4,728
TRINMAR	NORTH SOLDADO	SON-NOP-908	WSL Rig # 110	DEV	07-May-12	-	2,740	4,991
TRINMAR	NORTH SOLDADO	SON-NOP-891X	WSL Rig # 110	DEV	29-May-12	-	3,590	3,451
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-126	DISSL Rig # 1	DEV	07-May-12	-	1,090	905
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-127	DISSL Rig # 2	DEV	18-May-12	-	1,200	1,100
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-128	DISSL Rig # 2	DEV	28-May-12	-	2,100	2,000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1451X	WSL Rig # 4	DEV	25-May-12	-	6,597	6,300
BAYF	GALEOTA	GAL-TRB-14X	BAYF SLANT RIG 2	DEV	03-May-12	27-May-12	2,050	2,300
PTRIN	FOREST RESERVE	FOR-LAND-1721	PTRIN RIG # 1	DEV	15-Jun-12	-	4705	4500
TRINMAR	NORTH SOLDADO	SON-NOP-909	WSL Rig # 110	DEV	27-Jun-12	-	7640	7640
TRINMAR	EAST SOLDADO	SOE-NOP-899X	WSL Rig # 110	DEV	14-Jun-12	-	5079	5801
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-129	DISSL Rig # 5	DEV	04-Jun-12	-	950	808
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-130	DISSL Rig # 1	DEV	04-Jun-12	-	1000	1200

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-131	DISSL Rig # 1	DEV	25-Jun-12	-	2000	2000
PTRIN (LO) (TDN)	PALO SECO	PAS-LAND-563	WSL Rig # 20	DEV	19-Jun-12	-	4003	4003
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1720	WSL Rig # 2	DEV	14-Jun-12	-	4000	4000
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-246X	WSL Rig # 4	DEV	14-Jun-12	-	4150	4150
NIKO	BLOCK 2AB	B2AB-NOP-SHADOW 1ST	Rowan Gorilla 111	EXPL (A 3)	09-Jun-12	-	7915	10329
PTRIN	PARRYLANDS	PAR-LAND-370	PTRIN RIG # 1	DEV	18-Jul-12	-	3753	4440
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-564	WSL Rig # 20	DEV	05-Jul-12		4700	4664
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-565	WSL Rig # 20	DEV	27-Jul-12		1110	4500

Table 2E - Well Completions in 2012

	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS				* WELL COMPLETIONS - OTHER					TOTAL COMPLETIONS
	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	BHP	BAYF	TOTAL OIL	BPTT	EOG	TRINMAR	TOTAL GAS	PAREX	TRINMAR	BAYF	NIKO	TOTAL OTHER	
Jan-12	0	1	1	0	0	1	3	0	0	0	0	0	0	0	1	1	4
Feb-12	1	1	1	0	0	0	3	1	7	0	8	1	0	0	0	1	12
Mar-12	2	8	0	0	0	0	10	0	0	0	0	0	0	0	0	0	10
Apr-12	0	0	2	1	1	1	5	1	0	0	1	0	0	0	0	0	6
May-12	2	0	0	0	0	1	3	0	0	0	0	0	1	1	0	2	5
Jun-12	0	3	1	0	0	0	4	0	0	0	0	0	1	1	0	2	6
Jul-12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aug-12																	
Sep-12																	
Oct-12																	
Nov-12																	
Dec-12																	
TOTAL	5	13	5	1	1	3	28	2	7	0	9	1	2	2	1	6	43

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEA Approved Workovers Completed and Winch Hours in 2012

	BAYF	TRINMAR	PRIM	BPTT	PTRIN	PTRIN (FO)	PTRIN (LO)	TOTAL wo completed	TOTAL winch hours
Jan-12	1	0	1	0	5	1	4	12	1,670
Feb-12	3	0	0	0	5	1	5	14	1,701
Mar-12	1	0	1	0	4	1	3	10	1,610
Apr-12	0	2	1	2	7	0	5	17	1,585
May-12	1	1	0	0	15	0	5	22	2,572
Jun-12	0	0	0	0	2	0	1	3	2,047
Jul-12	1	0	0	0	0	1	11	13	1,559
Aug-12									
Sep-12									
Oct-12									
Nov-12									
Dec-12									
TOTAL	7	3	3	2	38	4	34	91	12,743

Table 3A - Natural Gas Production By Company in 2012 (MMSCF/D)

COMPANY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
BPTT	2,266	2,175	2,025	1,865	1,830	2,139	2,323						2,089
TRINMAR	14	11	11	12	12	14	14						13
PTRIN	3	2	3	4	4	5	5						4
EOG	422	565	624	546	644	631	604						576
BG	1,084	1,117	954	932	1,107	1,115	1,079						1,055
BHP	451	431	411	438	440	419	440						433
REPSOL	30	34	27	32	31	27	27						30
TOTAL	4,269	4,336	4,057	3,829	4,068	4,348	4,492	0	0	0	0	0	4,200

Table 3B - Natural Gas Utilization By Sector in 2012 (MMSCF/D)

SECTOR	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Power Generation	285	292	293	297	313	318	314						302
Ammonia Manufacture	613	603	605	624	562	582	595						598
Methanol Manufacture	472	538	583	468	534	567	560						532
Refinery	67	96	68	66	85	91	91						80
Iron & Steel Manufacture	82	94	129	111	127	124	123						113
Cement Manufacture	11	9	0	0	10	12	12						8
Urea and Melamine Manufacture	25	25	24	27	23	26	20						24
Small Consumers	11	10	10	11	12	10	11						11
Gas Processing	36	32	40	34	32	31	31						34
LNG	2,364	2330	1,979	1,787	2,035	2,249	2,416						2,166
TOTAL	3,966	4,029	3,732	3,425	3,732	4,011	4,175	0	0	0	0	0	3,867

Figures are estimates

Table 4A - Crude Oil Imports in 2012 (BBLs)

CRUDE TYPE	COUNTRY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-						-
Bijupira Crude	Brazil	-	496,469	-	-	-	-	-						496,469
Cabinda	Angola	-	-	-	-	-	-	-						-
Cano Limon	Colombia	362,400	-	-	-	-	379,453	-						741,853
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-						-
Lucina Blend	Gabon	173,940	110,337	234,846	204,364	-	-	-						723,487
Mandji Crude	Gabon	-	-	-	-	-	477,038	-						477,038
Marlim Crude	Brazil	-	-	-	-	-	-	-						-
Mesa	Venezuela	-	-	-	-	-	-	-						-
Ogeundjo Blend	Gabon	547,451	551,473	447,256	577,497	-	1,294,761	795,053						4,213,491
Oriente	Panama	-	-	-	-	-	-	-						-
Roncador	Brazil	-	-	-	-	-	-	-						-
Saltpond Crude	Russia	-	-	-	-	-	153,609	-						153,609
Saltpond/Ogeundjo Crude	Ghana	-	-	327,315	-	-	-	-						327,315
Urals/Russian Blend	Russia	-	-	723,439	722,763	722,763	-	724,263						2,893,228
Vasconia	Colombia	1,399,532	954,938	473,436	475,465	1,502,115	-	474,909						5,280,395
Woodbourne	Barbados	42,496	-	-	52,152	-	-	-						94,648
TOTAL		2,525,819	2,113,217	2,206,292	2,032,241	2,224,878	2,304,861	1,994,225	-	-	-	-	-	15,401,533

Table 4B - Crude Oil Exports in 2012 (BBLs)

CRUDE TYPE		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Galeota Mix		759,172	760,376	760,223	759,252	379,705	759,161	620,285						4,798,174
Calypso Crude		-	721,304	-	360,737	360,446	378,467	-						1,820,954
TOTAL		759,172	1,481,680	760,223	1,119,989	740,151	1,137,628	620,285	-	-	-	-	-	6,619,128

Table 4C - Petrotrin PAP Refinery Sales in 2012 (BBLs)

PRODUCT	LOCAL SALES (BBLs)												TOTAL
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	
Liquefied Petroleum Gas	14,694	10,921	12,259	13,985	13,513	15,554	16,191						97,117
Motor Gasoline	325,334	321,114	335,649	351,652	327,371	356,719	353,135						2,370,974
Naphtha	-	-	-	-	-	-	-						-
Aviation Gasoline	141	-	289	-	145	156	-						731
Kerosine/Jet	103,737	83,275	85,489	88,363	88,848	94,845	93,809						638,366
Gas Oils / Diesel	298,548	306,678	324,219	356,093	321,708	329,121	344,949						2,281,316
Fuel Oils	-	-	-	-	-	-	-						-
Bitumen	13,326	11,923	11,139	14,976	17,652	12,468	12,391						93,875
Sulphur	-	-	-	-	-	-	-						-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-						-
TOTAL	755,780	733,911	769,044	825,069	769,237	808,863	820,475	0	0	0	0	0	5,482,379

PRODUCT	EXPORT SALES (BBLs)												TOTAL
	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	
Liquefied Petroleum Gas	-	-	-	-	-	-	-						-
Motor Gasoline	369,991	347,359	438,932	427,100	446,475	428,246	324,553						2,782,656
Naphtha	-	-	-	-	-	-	-						-
Aviation Gasoline	-	-	-	-	-	-	-						-
Kerosine/Jet	522,060	88,349	285,354	264,235	241,738	145,982	297,861						1,845,579
Gas Oils / Diesel	378,599	371,714	475,198	331,686	510,460	393,127	299,796						2,760,580
Fuel Oils	1,451,048	929,151	1,664,354	1,393,132	1,794,156	1,321,313	1,326,352						9,879,506
Bitumen	-	-	-	-	-	-	-						-
Sulphur	-	-	-	-	-	-	-						-
Other Refined/Unfinished Prod.	349,572	1,049,381	699,383	610,512	679,501	1,043,416	349,523						4,781,288
TOTAL	3,071,270	2,785,954	3,563,221	3,026,665	3,672,330	3,332,084	2,598,085	0	0	0	0	0	22,049,609

Table 4D - Petrotrin PAP Refinery Output in 2012 (BBLs)

PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	11,876	16,470	8,243	12,725	14,684	15,769	17,641						97,408
Motor Gasoline	529,367	428,557	448,254	479,270	546,738	493,906	583,761						3,509,853
Aviation Gasoline	(52)	(428)	(585)	92	481	(548)	(39)						(1,079)
Kerosine/Jet	429,336	259,497	336,540	273,337	358,337	314,492	331,969						2,303,508
Gas Oils / Diesel	764,242	567,103	509,375	629,293	662,282	755,528	757,178						4,645,001
Fuel Oils	1,576,577	1,463,460	1,331,792	1,461,426	1,359,476	1,579,566	1,466,286						10,238,583
Bitumen	19,566	7,266	11,603	18,598	8,982	10,842	17,833						94,690
Sulphur	-	-	-	-	-	-	-						-
Other Refined/Unfinished Prod.	585,633	675,286	754,801	609,366	608,192	177,206	861,240						4,271,724
Refinery Gas and Loss/(Gain)	147,603	164,148	167,244	150,508	236,170	208,748	229,215						1,303,636
TOTAL	4,064,148	3,581,359	3,567,267	3,634,615	3,795,342	3,555,509	4,265,084	-	-	-	-	-	26,463,324

Table 4E - Petrotrin PAP Refinery Throughput in 2012 (BBLs & BOPD)

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Throughput (BBLs)	4,064,148	3,581,359	3,567,267	3,634,615	3,795,342	3,555,509	4,265,084						3,780,475
Throughput (BOPD)	131,102	123,495	115,073	121,154	122,430	118,517	137,583						124,193

Table 5A - Production and Export of NGLs from PPGPL in 2012(BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	434,038	398,446	415,039	370,195	393346	368,419	401,963						2,781,446
	Butane	339,604	312,416	318,399	285,039	314240	298,916	326,815						2,195,429
	Natural Gasoline	452,047	418,809	423,354	368,393	412,545	390,645	432,081						2,897,874
	TOTAL	1,225,689	1,129,671	1,156,792	1,023,627	1,120,131	1,057,980	1,160,859	0	0	0	0	0	7,874,749
EXPORT of NGLs (in BBLs)	Propane	241,399	461,967	304,360	231,804	291,015	309,525	407,164						2,247,234
	Butane	148,261	453,948	178,882	140,215	299,661	150,744	289,221						1,660,932
	Natural Gasoline	324,981	328,039	327,981	329,218	283,831	320,795	652,541						2,567,386
	TOTAL	714,641	1,243,954	811,223	701,237	874,507	781,064	1,348,926	0	0	0	0	0	6,475,552

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2012 (MT)

Production of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	18,091	24,403	26,361	24,451	26,080	22,388	25,983						167,757
Tringen I	41,337	35,634	40,905	39,800	33,848	34,376	32,270						258,170
Tringen II	40,899	29,705	45,725	46,120	36,136	35,572	36,824						270,981
PCS (01,02,03 & 04)	188,607	160,168	152,522	173,295	171,643	161,668	183,066						1,190,969
PLNL	56,296	52,289	57,967	50,634	53,725	49,166	55,373						375,450
CNC	59,707	56,609	59,891	58,254	57,161	47,591	43,458						382,671
N2000	56,391	55,213	59,201	50,683	57,676	53,803	54,021						386,988
AUM-NH3	9,310	2,694	1,739	4,601	1,953	6,320	2,642						29,259
TOTAL	470,638	416,715	444,311	447,838	438,222	410,884	433,637	0	0	0	0	0	3,062,245
Production of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	56,971	43,666	39,124	59,377	59,497	59,057	28,186						345,878

Export of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	24,681	0	16,627	24,754	41,253	37,189	12,516						157,020
Tringen I	34,721	43,690	36,528	43,698	19,001	51,313	33,212						262,163
Tringen II	32,660	32,650	40,961	38,943	34,308	52,235	36,233						267,991
PCS (01,02,03 & 04)	147,405	136,545	141,584	148,662	142,448	136,002	107,680						960,327
PLNL	0	79,738	32,050	70,210	35,911	70,424	25,275						313,608
CNC	36,974	76,459	53,730	51,918	77,548	26,062	58,698						381,389
N2000	37,204	61,328	79,120	37,355	60,915	68,020	61,093						405,035
AUM-NH3	0	0	0	0	0	0	0						0
TOTAL	313,645	430,410	400,601	415,540	411,384	441,245	334,706	0	0	0	0	0	2,747,532
Export of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	52,247	62,535	32,169	56,014	27,825	61,650	54,455						346,895

Table 5C - Production and Export of Methanol in 2012 (MT)

Production of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	35,893	30,516	25,066	36,759	31,720	33,092	31,715						224,762
CMC	46,522	42,236	42,056	45,191	43,600	41,827	41,560						302,991
TTMC II	48,809	44,493	49,779	49,714	44,436	42,980	45,615						325,825
MIV	51,418	45,160	50,648	42,290	48,169	45,130	44,832						327,647
Titan	71,865	69,431	73,931	68,702	61,599	65,496	65,239						476,263
Atlas	8,862	65,155	126,702	137,736	141,239	139,798	145,102						764,594
M5000	160,996	149,731	161,473	31,762	97,630	135,672	138,226						875,490
TOTAL	424,364	446,722	529,655	412,154	468,394	503,994	512,288	0	0	0	0	0	3,297,571

Export of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	0	16,872	20,591	35,245	41,323	30,752	38,581						183,365
CMC	135,077	134,548	193,467	129,178	126,600	154,971	164,555						1,038,395
TTMC II	62,137	86,554	75,229	36,669	20,008	12,961	26,941						320,499
MIV	0	0	0	0	0	0	0						0
Titan	58,919	94,302	48,877	99,054	30,220	85,586	63,817						480,775
Atlas	21,209	83,770	84,952	141,606	159,096	148,168	170,531						809,332
M5000	61,518	95,482	73,910	36,772	50,177	112,815	111,624						542,299
TOTAL	338,860	511,529	497,026	478,523	427,425	545,252	576,050	0	0	0	0	0	3,374,665

Table 5D - Production of LNG from ALNG in 2012 (M³)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Production (M ³)	Train 1	679,442	624,652	637,885	636,969	450,935	613,807	695,860						4,339,550
	Train 2	700,645	637,686	517,594	628,007	631,298	658,004	692,363						4,465,597
	Train 3	646,959	597,321	654,189	604,574	490,866	544,790	658,719						4,197,418
	Train 4	949,271	914,883	694,272	376,084	965,455	935,666	997,874						5,833,505
	TOTAL	2,976,317	2,774,542	2,503,940	2,245,634	2,538,554	2,752,267	3,044,816	0	0	0	0	0	18,836,070

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2012 (MMBTU & BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	17,460,833	11,447,794	14,605,698	14,682,672	15,746,600	16,307,101	9,805,727						100,056,425
	Train 2	13,281,402	11,250,992	15,869,869	16,711,911	9,478,307	17,290,459	18,529,637						102,412,577
	Train 3	16,389,045	13,448,955	11,079,202	13,470,761	12,281,154	11,635,246	14,925,017						93,229,380
	Train 4*	23,900,883	24,558,028	15,104,263	7,680,267	17,753,456	21,494,266	19,073,182						129,564,345
	TOTAL	71,032,163	60,705,769	56,659,032	52,545,611	55,259,517	66,727,072	62,333,563	0	0	0	0	0	425,262,727
NGL Sales & Deliveries (BBLs)	Train 1	241,399	174,546	189,675	188,215	135,223	151,902	173,816						1,254,776
	Train 2	148,261	75,345	59,388	71,300	62,007	69,056	75,303						560,660
	Train 3	324,981	146,487	164,591	144,111	128,247	116,555	136,068						1,161,040
	Train 4*	205,670	202,966	154,756	85,558	232,708	183,848	203,135						1,268,641
	TOTAL	920,311	599,344	568,410	489,184	558,185	521,361	588,322	0	0	0	0	0	4,245,117

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas