



Government of the Republic of Trinidad and Tobago

MINISTRY OF ENERGY & ENERGY INDUSTRIES



**CONSOLIDATED
MONTHLY BULLETINS
2008**



VOL 45. Nos. 1-12

January-December 2008

TABLE OF CONTENTS

	DISCLAIMER			
	LIST OF ABBREVIATIONS USED			
<u>1</u>	<u>CRUDE OIL PRODUCTION</u>	1.1	TABLE 1A	CRUDE OIL PRODUCTION
<u>2</u>	<u>DRILLING AND COMPLETIONS</u>	2.1	TABLE 2A	RIGS IN USE
		2.2	TABLE 2B	RIG DAYS
		2.3	TABLE 2C	DEPTH DRILLED
		2.4	TABLE 2D	WELLS OF INTEREST
		2.5	TABLE 2E	WELL COMPLETIONS
<u>3</u>	<u>NATURAL GAS PRODUCTION AND UTILIZATION</u>	3.1	TABLE 3A	NATURAL GAS PRODUCTION BY COMPANY
		3.2	TABLE 3B	NATURAL GAS UTILIZATION BY SECTOR
<u>4</u>	<u>CRUDE OIL - IMPORTS, EXPORTS AND REFINING</u>	4.1	TABLE 4A	CRUDE OIL IMPORTS
		4.2	TABLE 4B	CRUDE OIL EXPORTS
		4.3	TABLE 4C	REFINERY SALES
		4.4	TABLE 4D	REFINERY OUTPUT
		4.5	TABLE 4E	REFINERY THROUGHPUT
<u>5</u>	<u>NATURAL GAS PROCESSING & CONVERSION TO PETROCHEMICALS</u>	5.1	TABLE 5A	PRODUCTION AND EXPORT OF NGLS FROM PPGPL
		5.2	TABLE 5B	PRODUCTION AND EXPORT OF AMMONIA AND UREA
		5.3	TABLE 5C	PRODUCTION AND EXPORT OF METHANOL
		5.4	TABLE 5D	LNG PRODUCTION FROM ATLANTIC LNG
		5.5	TABLE 5E	LNG & NGL SALES FROM ATLANTIC LNG

DISCLAIMER FOR MEEI CONSOLIDATED BULLETINS

The Ministry of Energy & Energy Industries (MEEI) does not accept responsibility for the accuracy, correctness or completeness of the contents of the Bulletins and shall not be liable for any loss or damage that may be a consequence of direct or indirect use of, or reliance on, the publication.

The MEEI takes reasonable measures to ensure the quality of the data contained in the publication at the time of distribution. However, data values in future Bulletins relating to previous periods are subject to amendment without notice. Organisations or individuals are asked to avail themselves of the most recent version of the Bulletin at the time when it is required.

The MEEI makes no assertions that this document is free of infection by computer viruses or other contamination and will not be held responsible for such losses and damages as a result of the infection.

LIST OF ABBREVIATIONS USED

1) Company and Facility Names

ADV	- <i>Advance Oil</i>	PCAN	- <i>Petrocanada Trinidad and Tobago Ltd</i>
ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
ATLAS	- <i>Atlas Methanol Plant</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
BG	- <i>British Gas Trinidad and Tobago Limited</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
BGCB	- <i>British Gas Central Block</i> <i>(formerly Vermilion Oil and Gas Trinidad Limited)</i>	PLNL	- <i>Point Lisas Nitrogen Ltd</i> <i>(formerly Farmland MissChem Ltd)</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	POMS	- <i>Primera Oilfield Management Services</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CANSUP	- <i>Canadian Superior Energy Inc</i>	PRIM	- <i>Primera Oil and Gas Ltd (formerly PCOL)</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	REPSOL	- <i>Repsol E&P Trinidad and Tobago Ltd</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd (& Plant)</i>	TALIS	- <i>Talisman Trinidad Petroleum Ltd</i>
CNC	- <i>Caribbean Nitrogen Company Ltd (& Plant)</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
DISSL	- <i>Drilling International Service and Supplies Ltd</i>	TENDN	- <i>Ten Degrees North Energy Ltd</i> <i>(formerly Venture Production Trinidad Ltd)</i>
EOG	- <i>EOG Resources Trinidad Ltd</i> <i>(formerly Enron Oil & Gas)</i>	TITAN	- <i>Titan Methanol Plant</i>
GSF	- <i>Global Santa Fe (rig contractor)</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd Plants I & II</i>
H & P	- <i>Helmerich & Payne (rig contractor)</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TTMAR	- <i>Trinidad and Tobago Marine Company Limited</i>
M5000 (M5)	- <i>M5000 Methanol Plant</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd Plant I</i>
MORA	- <i>Mora Oil Ventures Limited</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd Plant II</i>
N2000	- <i>Nitrogen 2000 Unlimited</i>	WSL	- <i>Well Services Petroleum Company Limited</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>	YARA	- <i>Yara Trinidad Ltd</i>
NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>		
NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>		

LIST OF ABBREVIATIONS USED

2) Units

BBLS	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT	- <i>Feet</i>
M³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
TD	- <i>Total Depth</i>

Table 1A - Crude Oil Production in 2008 (BOPD)

MONTH	BG	REPSOL	BPTT	TRINMAR	TTMAR	EOG	BHP	PRIM	PTRIN	TENDN	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	LAND	MARINE	TOTAL
Jan-08	1,713	15,851	19,141	25,333	210	6,377	23,521	551	17,149	788	976	100	226	1,253	4,955	13	299	24,285	94,171	118,456
Feb-08	1,758	16,594	20,675	23,133	202	6,330	22,197	487	17,580	818	1,035	86	243	1,248	4,643	16	265	24,379	92,931	117,310
Mar-08	1,715	17,167	19,037	24,869	0	6,745	22,453	510	17,244	820	1,127	111	247	1,309	4,829	16	311	24,449	94,059	118,508
Apr-08	2,258	16,738	21,364	24,520	0	6,091	10,600	495	16,869	715	1,094	96	244	1,214	4,513	16	299	23,543	83,583	107,126
May-08	1,479	16,272	22,535	19,503	0	5,582	21,647	538	16,463	672	1,149	83	250	1,284	5,057	15	251	23,968	88,813	112,780
Jun-08	2,037	16,822	20,906	23,160	0	6,103	21,223	516	16,173	784	949	118	228	1,255	5,313	15	333	23,688	92,246	115,934
Jul-08	2,416	15,730	24,364	25,524	0	6,705	20,195	506	15,732	718	1,184	78	234	1,227	5,028	14	277	23,185	96,748	119,932
Aug-08	2,248	15,631	22,421	24,215	0	6,321	19,796	550	16,059	716	1,089	91	217	1,050	4,589	15	347	22,864	92,492	115,355
Sep-08	2,002	16,013	23,390	22,816	0	5,956	20,050	615	16,241	767	1,024	75	165	1,140	5,202	15	241	23,715	91,996	115,711
Oct-08	1,783	15,376	21,106	23,162	0	4,792	18,351	560	16,160	697	1,059	102	217	1,071	5,090	14	96	23,600	86,036	109,636
Nov-08	1,622	15,440	20,125	24,717	0	4,635	18,739	528	16,695	706	1,116	105	177	1,101	4,629	14	51	23,539	86,861	110,400
Dec-08	748	15,458	23,542	25,264	0	4,187	15,607	537	16,523	676	998	95	202	1,217	5,035	14	34	23,885	86,251	110,136
AVG 2008	1,813	16,086	21,556	23,856	34	5,817	19,538	533	16,569	739	1,067	95	221	1,197	4,908	15	233	23,756	90,522	114,279

NOTES: 1) Effective March 2008 production from Trintomar is included in EOG production.

2) Trinmar figures are taken from Petrotrin Fiscalised production

Table 2A - Drilling Rigs in Use in 2008

MONTH	MARINE						LAND					
	BPTT	BG NCMA	BG ECMA	CANSUP	PCAN	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIM	TED	NHETT
Jan-08	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	-	KAN TAN IV	DIAMOND OCEAN WORKER, ROWAN GORILLA 111	CDTO RIG # 1	PTRIN RIG # 1	-	-	-	-	ROSIE #1
Feb-08	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	-	KAN TAN IV	DIAMOND OCEAN WORKER, ROWAN GORILLA 111	CDTO RIG # 1	PTRIN RIG # 1	WSL RIG #4	-	-	-	ROSIE #1
Mar-08	GSF MONITOR & CONSTELLATION 1	SOVERIGN EXPLORER	-	KAN TAN IV	DIAMOND OCEAN WORKER, ROWAN GORILLA 111	CDTO RIG # 1	PTRIN RIG # 1	WSL RIG #4	DISSL RIG #2	-	-	ROSIE #1
Apr-08	GSF MONITOR & CONSTELLATION 1	-	H & P 203	KAN TAN IV	DIAMOND OCEAN WORKER, ROWAN GORILLA 111	CDTO RIG # 1	PTRIN RIG # 1	WSL RIG #20	DISSL RIGS #2 & #1	-	SAIPEM RIG 5936	ROSIE #1
May-08	GSF MONITOR & CONSTELLATION 1	-	H & P 203	KAN TAN IV	DIAMOND OCEAN WORKER, ROWAN GORILLA 111	-	PTRIN RIG # 1	WSL RIGS #20 & #4	DISSL RIGS #2 & #1	POMS RIG #1	SAIPEM RIG 5936	-
Jun-08	GSF MONITOR & CONSTELLATION 1	-	H & P 203	KAN TAN IV	DIAMOND OCEAN WORKER	-	PTRIN RIG # 1	WSL RIG #4	DISSL RIGS #2 & #1	POMS RIG #1	SAIPEM RIG 5936	-
Jul-08	GSF MONITOR	-	H & P 203	KAN TAN IV	DIAMOND OCEAN WORKER	-	PTRIN RIG # 1	WSL RIG #4	DISSL RIGS #2 & #1	POMS RIG #1	SAIPEM RIG 5936	-
Aug-08	GSF MONITOR	-	H & P 203	KAN TAN IV	-	-	-	WSL RIG #4	DISSL RIGS #2 & #1	POMS RIG #1	SAIPEM RIG 5936	-
Sep-08	GSF MONITOR & CONSTELLATION 1	-	H & P 203	KAN TAN IV	-	-	-	WSL RIGS #20 & #4	DISSL RIGS #2 & #1	-	SAIPEM RIG 5936	-
Oct-08	GSF MONITOR & CONSTELLATION 1	-	H & P 203	KAN TAN IV	-	-	PTRIN RIG # 1	WSL RIGS #20 & #4	DISSL RIGS #2 & #1	-	SAIPEM RIG 5936	-
Nov-08	-	-	H & P 203	KAN TAN IV	-	-	PTRIN RIG # 1	WSL RIG #4	DISSL RIG #1 & WSPCL RIG # 20	-	-	-
Dec-08	GSF MONITOR	-	H & P 203	KAN TAN IV	-	-	PTRIN RIG # 1	-	WSPCL RIG # 20	-	-	-

Table 2B - Rig Days in 2008

MONTH	REPSOL	BPTT	NHETT	TED	ADV	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG NCMA	BG ECMA	PCAN	EOG	CANSUP	BHP	PRIM	BGCB	TALIS	TOTAL
Jan-08	0	62	18	0	0	31	29	0	0	31	0	61	0	31	0	0	0	0	263
Feb-08	0	58	17	0	0	29	27	13	0	29	0	51	0	29	0	0	0	0	253
Mar-08	0	62	19	0	0	31	31	14	27	19	0	57	0	31	0	0	0	0	291
Apr-08	0	60	7	19	0	19	24	9	6	0	8	60	0	30	0	0	0	0	242
May-08	0	62	0	31	0	0	17	18	31	0	31	51	0	31	0	2	0	0	274
Jun-08	0	47	0	30	0	0	28	29	18	0	30	30	0	30	0	30	0	0	272
Jul-08	0	31	0	31	0	0	24	17	38	0	31	25	0	31	0	23	0	0	251
Aug-08	0	31	0	31	0	0	0	15	39	0	31	0	0	27	0	14	0	0	188
Sep-08	0	57	0	30	0	0	0	27	35	0	30	0	0	30	0	0	0	0	209
Oct-08	0	62	0	2	0	0	7	19	39	0	31	0	0	31	0	0	0	0	191
Nov-08	0	0	0	0	0	0	23	19	53	0	30	0	0	30	0	0	0	0	155
Dec-08	0	25	0	0	0	0	10	0	4	0	31	0	0	31	0	0	0	0	101
TOTAL	0	557	61	174	0	110	220	180	290	79	253	335	0	362	0	69	0	0	2,690

Table 2C - Depth Drilled in 2008 (FT)

MONTH	REPSOL	BPTT	NHETT	PRIM	ADV	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG ECMA	BG NCMA	PCAN	EOG	CANSUP	BHP	TED	BGCB	TALIS	TOTAL
Jan-08	0	16,948	10,180	0	0	6,095	5,388	0	0	0	4,276	8,570	0	0	0	0	0	0	51,457
Feb-08	0	11,588	8,482	0	0	5,605	2,757	5,101	0	0	7,097	5,850	0	3,536	0	0	0	0	50,016
Mar-08	0	23,348	10,323	0	0	5,639	4,828	4,451	2,900	0	0	10,866	0	4,366	0	0	0	0	66,721
Apr-08	0	11,049	4,160	0	0	3,691	5,238	1,910	230	2,762	0	3,657	0	5,201	0	3,432	0	0	41,330
May-08	0	15,449	0	115	0	0	2,677	6,415	3,723	8,838	0	9,201	0	1,397	0	3,033	0	0	50,848
Jun-08	0	11,173	0	1,345	0	0	5,954	7,069	890	2,940	0	3,795	0	2,609	0	3,220	0	0	38,995
Jul-08	0	10,361	0	3,304	0	0	2,435	5,838	3,599	11,290	0	210	0	253	0	802	0	0	38,092
Aug-08	0	3,059	0	1,526	0	0	0	5,820	4,338	703	0	0	0	1,312	0	1,814	0	0	18,572
Sep-08	0	21,043	0	0	0	0	0	9,195	4,054	5,635	0	0	0	8,631	0	0	0	0	48,558
Oct-08	0	9,673	0	0	0	0	5,235	5,941	6,804	12,397	0	0	0	4,645	0	0	0	0	44,695
Nov-08	0	0	0	0	0	0	3,740	5,008	10,463	8,082	0	0	0	2,418	0	0	0	0	29,711
Dec-08	0	5,870	0	0	0	0	1,950	0	0	10,508	0	0	0	152	0	0	0	0	18,480
TOTAL	0	139,561	33,145	6,290	0	21,030	40,202	56,748	37,001	63,155	11,373	42,149	0	34,520	0	12,301	0	0	497,475

Table 2D - Wells Started in 2008

COMPANY / OPERATOR	FIELD	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
					SUDDDED	COMPLETED		
PTRIN	CRUSE	CRUSE 175	PTRIN RIG #1	DEV	19-Jan-08	30-May-08	4,900	4,130
TRINMAR	SOLDADO	SOLDADO 883ST	CDTOL RIG #1	DEV	28-Jan-08	-	9,495	9,734
BG NCMA	POINSETTIA	POINSETTIA 2ST2 X	SOVERIGN EXPLORER	DEV	28-Jan-08	9-Feb-08	10,198	12,240
PCAN	BLK 22	CASSRA 2	DIAMOND OCEAN WORKER	EXPL	19-Jan-08	21-Feb-08	6,419	6,344
NHETT	PARRYLANDS -E	285	ROSIE #1	DEV	3-Jan-08	1-Oct-08	1,800	1,600
	PARRYLANDS -E	286	ROSIE #1	DEV	8-Jan-08	1-Oct-08	1,700	1,600
	PARRYLANDS -E	287	ROSIE #1	DEV	13-Jan-08	1-Oct-08	1,720	1,600
	PARRYLANDS -E	288	ROSIE #1	DEV	21-Jan-08	1-Oct-08	1,650	1,600
	PARRYLANDS -E	289	ROSIE #1	DEV	25-Jan-08	1-Oct-08	1,660	1,600
	PARRYLANDS -E	290	ROSIE #1	DEV	30-Jan-08	2-Oct-08	1,760	1,600
PTRIN	PALO SECO	PAS 1484	PTRIN RIG #1	DEV	26-Feb-08	16-Jul-08	1,665	1,551
PTRIN LO	PALO SECO	PAS 239X	WSL RIG #4	DEV	10-Feb-08	23-Jun-08	6,600	6,600
NHETT	PARRYLANDS -E	291	ROSIE #1	DEV	3-Feb-08	3-Oct-08	1,670	1,600
	PARRYLANDS -E	292	ROSIE #1	DEV	11-Feb-08	3-Oct-08	1,753	1,600
	PARRYLANDS -E	293	ROSIE #1	DEV	16-Feb-08	3-Oct-08	1,650	1,600
	PARRYLANDS -E	294	ROSIE #1	DEV	19-Feb-08	3-Oct-08	1,690	1,600
	PARRYLANDS -E	295	ROSIE #1	DEV	25-Feb-08	3-Oct-08	1,609	1,600
BPTT	MANGO	A 05	CONSTELLATION 1	DEV	2-Feb-08	5-Mar-08	11,588	11,735
BG NCMA	POINSETTIA	POINSETTIA 2ST2 XX	SOVERIGN EXPLORER	DEV	10-Feb-08	19-Mar-08	10,910	11,151
CANSUP	BLOCK 5C	BOUNTY1ST1	KAN TAN IV	EXPL	20-Feb-08	-	17,362	18,130
PCAN	BLK 22	SANOCHE 1	DIAMOND OCEAN WORKER	EXPL	29-Feb-08	3-May-08	7,300	7,300
PTRIN FO	MORNE DIABLO	MOD 242	DISSL RIG #2	DEV	5-Mar-08	-	2,900	2,900
PTRIN LO	PALO SECO	PAS 166X	WSL RIG #4	DEV	5-Mar-08	16-Jul-08	5,950	5,950
PTRIN	PALO SECO	PAS 1485	PTRIN RIG #1	DEV	9-Mar-08	-	2,000	1,730
	PALO SECO	PAS 1486	PTRIN RIG #1	DEV	24-Mar-08	5-Jul-08	2,350	1,576
PCAN	BLK 1A	TEGU 1ST1	ROWAN GORILLA 111	EXPL	6-Mar-08	17-May-08	11,458	16,461
BPTT	MANGO	A 06 ST2	CONSTELLATION 1	DEV	6-Mar-08	15-May-08	15,488	14,075
	CASHIMA	A 04	GFS MONITOR	DEV	13-Mar-08	20-May-08	13,528	13,495
TRINMAR	SOM	(TRITON) S-884	CDTOL RIG #1	EXPL	17-Mar-08	-	7,500	7,445
NHETT	PARRYLANDS -E	296	ROSIE #1	DEV	4-Mar-08	19-Aug-08	1,507	1,600
	PARRYLANDS -E	297	ROSIE #1	DEV	8-Mar-08	19-Aug-08	1,570	1,600
	PARRYLANDS -E	298	ROSIE #1	DEV	12-Mar-08	6-Oct-08	1,608	1,600
	PARRYLANDS -E	299	ROSIE #1	DEV	16-Mar-08	6-Oct-08	1,915	1,600
	PARRYLANDS -E	300	ROSIE #1	DEV	21-Mar-08	6-Oct-08	1,639	1,600
	PARRYLANDS -E	301	ROSIE #1	DEV	27-Mar-08	-	1,640	1,600
	PARRYLANDS -E	302	ROSIE #1	DEV	31-Mar-08	7-Oct-08	1,608	1,600

Table 2D - Wells Started in 2008

COMPANY / OPERATOR	FIELD	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
					SUDDDED	COMPLETED		
BPTT	CASHIMA	A 05ST1	GSF MONITOR	DEV	21-Apr-08	11-Jul-08	13,609	13,797
	CASHIMA	A-06	GSF MONITOR	DEV	27-Apr-08	15-Aug-08	13,340	13,487
PTRIN	PALO SECO	PAS 1487	PTRIN RIG #1	DEV	7-Apr-08	13-Jul-08	1,450	1,580
	FOREST RESERVE	FOR 1682	PTRIN RIG #1	DEV	17-Apr-08	18-Aug-08	1,864	1,900
	FOREST RESERVE	FOR 1683	PTRIN RIG #1	DEV	27-Apr-08	21-Aug-08	1,864	1,850
BG ECMA	DOLPHIN	DOL-DOA-9 (also known as DAP 9)	H & P 203	DEV	23-Apr-08	20-Jul-08	11,850	11,734
TED	SOUTH WEST PENINSULA SWP	FRM 1	SAIPEM RIG 5936	EXPL	12-Apr-08	-	12,301	16,903
PTRIN LO	PALO SECO	IPAS 1488	WSL RIG #20	DEV	21-Apr-08	3-Jun-08	1,528	1,500
	PALO SECO	IPAS 1489	WSL RIG #20	DEV	30-Apr-08	31-May-08	2,950	2,950
PTRIN FO	MORNE DIABLO	MOD 243	DISSL RIG #1	DEV	30-Apr-08	15-May-08	357	400
NHETT	PARRYLANDS -E	303	ROSIE #1	DEV	5-Apr-08	-	1,514	1,600
	PARRYLANDS -E	304	ROSIE #1	DEV	9-Apr-08	-	1,482	1,600
BPTT	MANGO	A 07	CONSTELLATION 1	DEV	17-May-08	17-Jun-08	11,793	11,047
PCAN	BLK 22	BENE 1ST1	DIAMOND OCEAN WORKER	EXPL	14-May-08	25-Jul-08	12,555'	15,614
PRIM	FYZABAD	FZ-296	POMS RIGS #1	DEV	31-May-08	25-Aug-08	2,200	2,200
PTRIN	FOREST RESERVE	FOR 1684	PTRIN RIG #1	DEV	7-May-08	29-Oct-08	1,564	1,550
	PT FORTIN CENTRAL	PFC 453	PTRIN RIG #1	DEV	27-May-08	29-Oct-08	3,530	3,530
PTRIN LO	PALO SECO	PAS 554	WSL RIG #4	DEV	22-May-08	8-Sep-08	7,550	7,500
PTRIN FO	MORNE DIABLO	MOD 244	DISSL RIG #1	DEV	9-May-08	-	345	350
	QUINAM	QUI 97	DISSL RIG #2	DEV	11-May-08	22-Jun-08	3,156	3,200
BG ECMA	DOLPHIN	DOL-DOA-10 (also known as DAP 10)	H & P 203	DEV	22-Jun-08	21-Oct-08	14,933	17,200
PTRIN	PT FORTIN CENTRAL	PFC 454	PTRIN RIG #1	DEV	16-Jun-08	11-Nov-08	3,785	3,490
PTRIN LO	PALO SECO	PAS 175X	WSL RIG #4	DEV	16-Jun-08	30-Sep-08	5,956	5,950
PTRIN FO	MORNE DIABLO	MOD 245	DISSL RIG #1	DEV	5-Jun-08	-	440	440
	QUINAM	QUI 98	DISSL RIG #1	DEV	13-Jun-08	6-Aug-08	450	450
PTRIN LO	PALO SECO	PAS 555	WSL RIG #4	DEV	8-Jul-08	30-Sep-08	4,750	4,750
PRIM	FYZABAD	FZ-297	POMS RIGS #1	DEV	15-Jul-08	29-Aug-08	3,240	2,200
PTRIN	FYZABAD	FYZ 1049	PTRIN RIG #1	DEV	18-Jul-08	7-Oct-08	1,800	1,475
PTRIN FO	QUINAM	QUI - 99	DISSL RIG #1	DEV	2-Jul-08	25-Jul-08	1,160	1,150
	QUINAM	QUI-100	DISSL RIG #1	DEV	3-Jul-08	-	380	320
	QUINAM	QUI-101	DISSL RIG #1	DEV	16-Jul-08	-	250	330
	QUINAM	QUI-102	DISSL RIG #2	DEV	19-Jul-08	12-Aug-08	1,160	1,150
	QUINAM	QUI-103	DISSL RIG #1	DEV	23-Jul-08	-	305	330
	QUINAM	QUI-104	DISSL RIG #2	DEV	30-Jul-08	5-Sep-08	1,150	1,150

Table 2D - Wells Started in 2008

COMPANY / OPERATOR	FIELD	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE		TD (ft)	ATD (ft)
					SPUDED	COMPLETED		
PTRIN FO	QUINAM	QUI-105	DISSL RIG #2	DEV	8-Aug-08	3-Oct-08	1,860	1,000
	QUINAM	QUI-106	DISSL RIG #1	DEV	21-Aug-08	4-Oct-08	312	300
	MORNE DIABLO	MOD-246	DISSL RIG #1	DEV	2-Aug-08	15-Aug-08	360	320
	QUINAM	QUI-107	DISSL RIG #1	DEV	22-Aug-08	7-Oct-08	1,000	1,000
PTRIN LO	PALO SECO	PAS-238x	WSL RIG #4	DEV	13-Aug-08	30-Sep-08	7,300	7,300
BPTT	CASHIMA	CASHIMA 7	GSF MONITOR	DEV	24-Aug-08	18-Oct-08	16,770	16,472
CANSUP	BLOCK 5C	ENDEAVOUR 1ST1	KAN TAN IV	EXPL	28-Aug-08	-	17,158	19,800
PRIM	FYZABAD	FZ-298		DEV	14-Aug-08	1-Sep-08	850	850
BG ECMA	DOLPHIN	DOL-DOA-11 (also known as DAP 11)	H & P 203	DEV	23-Sep-08	-	13,372	15,221
	DOLPHIN	DOL-DOA-12 ST1 (also known as DAP 12)	H & P 203	DEV	29-Sep-08	-	16,870	18,458
BPTT	KAPOK	KAP-KAA-12	CONSTELLATION 1	DEV	04-Sep-08	-	16,937	17,350
PTRIN FO	QUINAM	QUI-108	DISSL RIG #2	DEV	04-Sep-08	13-Oct-08	1,072	1,000
	QUINAM	QUI-109	DISSL RIG #1	DEV	04-Sep-08	14-Sep-08	324	300
	QUINAM	QUI-110	DISSL RIG #2	DEV	11-Sep-08	20-Sep-08	305	300
	QUINAM	QUI-111	DISSL RIG #2	DEV	15-Sep-08	25-Nov-08	2,000	1,900
	QUINAM	QUI-112	DISSL RIG #1	DEV	17-Sep-08	11-Dec-08	324	325
PTRIN LO	PALO SECO	PAS-1490	WSL RIG #20	DEV	16-Sep-08	24-Oct-08	2,900	2,900
	PALO SECO	PAS-1491	WSL RIG #20	DEV	27-Sep-08	31-Oct-08	2,900	2,900
	PALO SECO	PAS-216X	WSL RIG #4	DEV	05-Sep-08	31-Dec-08	6,650	6,600
PTRIN	CRUSE	CRU- 176	PTRIN RIG #1	DEV	24-Oct-08	-	2,300	2,310
	PALO SECO	PAS -1492	PTRIN RIG #1	DEV	01-Oct-08	-	1,375	1,360
	PALO SECO	PAS-LAND-1493	PTRIN RIG #1	DEV	12-Oct-08	-	1,560	1,550
BG ECMA	DOLPHIN	DOL-DOA-13 (aka DAP-13)	H & P 203	DEV	04-Oct-08	-	6,380	7,592
PTRIN LO	PALO SECO	PAS-353X	WSL RIG #4	DEV	23-Oct-08	-	6,070	6,050
PTRIN FO	ERIN	1ER-100	WSL RIG #20	DEV	25-Oct-08	-	4,150	4,000
	ERIN	1ER-99	WSL RIG #20	DEV	10-Oct-08	-	3,500	3,443
	QUINAM	QUI-113	DISSL RIG #1	DEV	05-Oct-08	8-Dec-08	954	950
PTRIN	GUAPO	GUA-1089	PTRIN RIG #1	DEV	12-Nov-08	-	2,690	2,680
	GUAPO	GUA-1090	PTRIN RIG #1	DEV	27-Nov-08	-	2,300	2,650
PTRIN FO	QUINAM	QUI-114	DISSL RIG #1	DEV	21-Nov-08	20-Dec-08	943	950
	ERIN	1ER-101	WSL RIG #20	DEV	08-Nov-08	-	3,820	3,627
	ERIN	1ER-102	WSL RIG #20	DEV	20-Nov-08	-	3,900	3,627
PTRIN LO	ERIN	ER1-11X	WSL RIG #4	DEV	07-Nov-08	31-Dec-08	6,200	6,200
BPTT	EAST MANZANILLA	EAM-5	GSF MONITOR	EXPL	06-Dec-08	-	5,870	7,695
PTRIN	FOREST RESERVE	FOR-1685	PTRIN RIG #1	DEV	11-Dec-08	-	1,950	1,915

Table 2E - Well Completions in 2008

MONTH	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS			* WELL COMPLETIONS - OTHER					TOTAL COMPLETIONS	
	PTRIN	PRIM	TRINMAR	PTRIN (LO)	PTRIN (FO)	NHETT	TOTAL OIL	BG NCMA	BPTT	TOTAL GAS	BG NCMA	BG ECMA	PCAN	BPTT	PTRIN (FO)		TOTAL OTHER
Jan-08	0	0	1	1	1	0	3	0	1	1	1	0	1	0	0	2	6
Feb-08	0	0	0	0	0	0	0	0	0	0	1	0	2	0	0	3	3
Mar-08	0	0	0	0	1	0	1	1	2	3	0	0	0	0	0	0	4
Apr-08	1	0	0	0	0	0	1	0	0	0	0	0	0	0	1	1	2
May-08	2	0	0	3	0	0	5	0	2	2	0	0	2	0	0	2	9
Jun-08	0	0	0	2	1	0	3	0	1	1	0	0	0	0	0	0	4
Jul-08	3	0	1	1	1	0	6	1	1	2	0	0	1	0	0	1	9
Aug-08	2	2	1	0	1	20	26	0	1	1	0	0	0	0	0	0	27
Sep-08	0	1	0	4	3	0	8	0	0	0	0	0	0	0	0	0	8
Oct-08	3	0	0	2	4	18	27	0	0	0	0	1	0	1	0	2	29
Nov-08	1	0	0	0	1	0	2	0	0	0	0	0	0	0	0	0	2
Dec-08	0	0	0	2	3	0	5	0	0	0	0	0	0	0	0	0	5
TOTAL	12	3	3	15	16	38	87	2	8	10	2	1	6	1	1	11	108

NOTES: * INCLUDES ABANDONMENTS

TABLE INCLUDES WELLS STARTED IN PREVIOUS YEARS BUT COMPLETED IN CURRENT YEAR

Table 3A - Natural Gas Production By Company in 2008 (MMSCF/D)

COMPANY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	AVG 2008
BPTT	2,540	2,506	2,402	2,471	2,520	2,471	2,601	2,534	2,466	2,541	2,554	2,641	2,521
TRINMAR	37	37	37	37	38	38	38	38	38	38	38	38	38
PTRIN	3	3	3	3	3	4	4	4	4	4	5	4	4
EOG	387	378	392	351	348	398	422	422	397	301	285	300	365
BG	934	923	894	921	801	848	941	938	905	932	882	817	895
BHP	206	220	220	106	229	221	207	207	219	209	213	180	203
REPSOL	20	21	22	21	21	24	24	24	24	34	20	34	24
TOTAL	4,127	4,088	3,970	3,910	3,960	4,004	4,237	4,167	4,053	4,059	3,997	4,014	4,049

Table 3B - Natural Gas Utilization By Sector in 2008 (MMSCF/D)

SECTOR	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	AVG 2008
Power Generation	272	264	257	261	275	276	270	278	276	270	254	239	266
Ammonia Manufacture	479	521	525	543	490	527	532	558	495	531	435	504	512
Methanol Manufacture	553	534	591	454	499	574	574	618	582	438	443	429	524
Refinery	50	52	59	58	53	52	53	53	50	53	58	53	54
Iron & Steel Manufacture	104	104	97	61	108	130	118	137	121	97	8	0	90
Cement Manufacture	12	13	13	12	10	12	9	11	13	13	11	14	12
Urea Manufacture	12	13	13	13	12	13	3	10	12	11	12	12	11
Small Consumers	10	12	13	11	11	13	12	13	13	12	13	13	12
Gas Processing	32	32	32	33	29	36	34	35	24	35	36	31	32
Liquefied Natural Gas (LNG)	2,194	2,166	2,027	2,239	2,136	2,045	2,300	2,147	2,157	2,244	2,348	2,354	2,196
TOTAL	3,719	3,710	3,628	3,686	3,623	3,678	3,905	3,860	3,743	3,704	3,618	3,650	3,710

Table 4A - Crude Oil Imports in 2008 (BBLs)

CRUDE TYPE	COUNTRY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Antan/ Remboue Blend	Nigeria	0	0	0	0	0	0	575,992	0	1,014,649	298,222	0	667,891	2,556,754
Bijupira Crude	Brazil	0	545,023	624,018	0	0	0	0	0	0	469,103	0	0	1,638,144
Cano Limon	Colombia	894,938	0	0	0	0	517,067	0	576,829	0	397,976	0	0	2,386,810
Congo/ Remboue Composite	Congo	348,428	375,106	350,126	741,195	0	365,997	733,201	0	375,731	411,833	357,539	0	4,059,156
Lucina Blend	Gabon	352,265	269,813	320,907	249,869	0	0	389,786	0	0	0	357,380	0	1,940,020
Mandji Crude	Gabon	0	358,475	0	0	762,612	0	0	0	0	0	0	0	1,121,087
Marlim Crude	Brazil	1,146,155	394,407	597,865	0	415,233	448,996	0	0	343,773	0	0	0	3,346,429
Mesa	Venezuela	0	601,124	0	0	0	0	499,671	0	524,140	0	0	548,369	2,173,304
Ogeundjo Blend	Gabon	0	0	0	0	0	1,075,899	0	0	0	735,544	718,097	0	2,529,540
Oriente	Panama	0	0	0	496,756	0	0	0	0	0	0	0	0	496,756
Urals/Russian Blend	Russia	0	0	0	725,410	720,497	0	760,597	723,505	0	723,314	723,724	722,316	5,099,363
Vasconia	Colombia	524,550	499,437	476,374	499,294	0	497,273		1,025,917	473,484	0	973,383	0	4,969,712
Woodbourne	Barbados	0	0	35,950	35,993	0	49,707	35,759	35,957	0	35,240	0	0	228,606
TOTAL		3,266,336	3,043,385	2,405,240	2,748,517	1,898,342	2,954,939	2,995,006	2,362,208	2,731,777	3,071,232	3,130,123	1,938,576	32,545,681

Table 4B - Crude Oil Exports in 2008 (BBLs)

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Galeota Mix		1,150,926	1,150,211	1,185,585	1,147,311	1,217,458	1,150,854	1,150,854	1,324,854	1,531,802	1,148,870	1,152,162	1,149,328	14,460,215
Calypso Crude		525,340	525,830	0	524,163	378,161	511,889	500,596	0	525,012	985,818	450,567	360,986	5,288,362
TOTAL		1,676,266	1,676,041	1,185,585	1,671,474	1,595,619	1,662,743	1,651,450	1,324,854	2,056,814	2,134,688	1,602,729	1,510,314	19,748,577

Table 4C - Petrotrin PAP Refinery Sales in 2008 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
LPG	50,165	49,894	51,569	56,979	57,859	47,177	49,166	51,823	49,919	55,614	55,020	57,483	632,668
Motor Gasoline	341,395	301,630	340,089	316,088	375,517	327,880	336,867	342,556	321,368	341,581	342,510	334,881	4,022,362
Naphtha	0	0	0	0	0	0	0	0	0	0	0	0	0
Aviation Gasoline	229	114	229	114	229	0	114	455	455	230	0	114	2,283
Kerosine/Jet	81,550	70,594	74,507	65,232	86,416	69,141	87,799	86,699	69,825	76,102	71,857	83,573	923,295
Gas Oils / Diesel	327,914	294,595	345,429	312,138	345,178	329,390	337,092	337,359	311,605	314,769	335,427	291,969	3,882,865
Fuel Oil	3,586	0	0	0	0	0	0	0	2,294	0	0	0	5,880
Bitumen	21,814	22,533	11,726	19,965	21,605	20,380	19,432	38,343	35,309	20,254	14,950	18,401	264,712
Sulphur	0	0	0	0	0	0	0	0	0	0	0	0	0
Other refined / Unfinished Prod.	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	826,653	739,360	823,549	770,516	886,804	793,968	830,470	857,235	790,775	808,550	819,764	786,421	9,734,065

EXPORT SALES (BBLs)													
PRODUCT	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
LPG	30,627	21,858	77,940	45,460	60,778	45,248	28,062	65,106	27,276	71,762	65,697	37,965	577,779
Motor Gasoline	389,425	768,875	481,875	660,065	685,448	632,970	575,471	732,447	941,071	541,283	685,156	969,935	8,064,021
Naphtha	459,148	0	171,910	110,049	0	89,911	0	0	119,917	0	0	59,847	1,010,782
Aviation Gasoline	0	0	0	0	0	0	0	0	(455)	0	0	0	(455)
Kerosine/Jet	514,667	380,236	623,083	437,716	378,178	412,664	589,072	371,883	462,433	677,993	233,875	559,966	5,641,766
Gas Oils / Diesel	1,058,593	585,912	803,108	645,849	584,645	558,537	941,880	727,482	926,679	657,774	745,384	803,881	9,039,724
Fuel Oil	1,549,073	1,367,871	1,726,916	1,728,416	1,301,956	1,357,271	1,602,273	1,577,423	1,465,849	1,257,969	1,089,029	1,283,003	17,307,049
Bitumen	0	0	0	0	0	0	0	0	0	0	0	0	0
Sulphur	4,290	0	0	6,798	6,604	0	6,815	7,014	0	9,932	0	7,449	48,902
Other refined / Unfinished Prod.	0	699,420	605,548	239,855	335,437	479,722	329,585	350,010	449,486	0	586,991	0	4,076,054
TOTAL	4,005,823	3,824,172	4,490,380	3,874,208	3,353,046	3,576,323	4,073,158	3,831,365	4,392,256	3,216,713	3,406,132	3,722,046	45,765,622

Table 4D - Petrotrin PAP Refinery Output in 2008 (BBLs)

PRODUCT	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Liquified Petroleum Gas	72,152	87,815	118,903	100,853	125,981	85,952	85,792	121,713	70,143	125,373	114,433	109,663	1,218,773
Motor Gasoline	689,644	832,128	820,900	802,818	1,092,461	965,175	1,057,889	1,098,148	1,031,404	1,084,318	851,918	821,910	11,148,713
Aviation Gasoline	(1,447)	(1,698)	12,499	(917)	(9,416)	8,314	(4,154)	1,989	68	3,155	2,624	(5,558)	5,459
Kerosine/Jet	490,249	435,301	606,316	505,126	497,301	474,309	662,996	577,827	512,003	572,861	493,730	470,964	6,298,983
Gas Oils / Diesel	1,266,526	963,950	1,203,472	810,465	1,016,025	1,040,745	1,156,694	1,232,324	1,145,358	1,134,719	1,061,718	1,001,768	13,033,764
Fuel Oils	1,526,123	1,520,811	2,063,067	1,426,196	1,293,837	1,353,480	1,288,556	1,451,549	1,392,933	1,231,064	1,385,958	1,647,271	17,580,845
Bitumen	17,145	20,649	6,381	28,357	11,416	29,865	16,060	31,771	42,167	20,877	14,911	24,320	263,919
Sulphur	929	2,847	4,260	4,091	3,557	3,034	4,239	4,219	4,593	4,364	2,639	2,494	41,266
Other Refined/Unfinished Prod.	452,233	337,407	484,329	501,622	346,618	437,278	454,922	92,311	48,780	202,532	636,250	(227,737)	3,766,545
Refinery Gas and Loss/(Gain)	98,076	158,409	12,338	162,689	57,950	222,368	120,667	137,785	197,243	196,064	(54,212)	209,713	1,519,090
TOTAL	4,611,630	4,357,619	5,332,465	4,341,300	4,435,730	4,620,520	4,843,661	4,749,636	4,444,692	4,575,327	4,509,969	4,054,808	54,877,357

Table 4E - Petrotrin PAP Refinery Throughput in 2008 (BOPD)

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	AVG 2008
Throughput (BBLs)	4,611,630	4,357,619	5,332,465	4,341,300	4,435,730	4,620,520	4,843,661	4,749,636	4,444,692	4,575,327	4,509,969	4,054,808	4,573,113
Throughput (BOPD)	148,762	150,263	172,015	144,710	143,088	154,017	156,247	153,214	148,156	147,591	150,332	130,800	149,933

Table 5A - Production and Export of NGLs from PPGPL in 2008

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Inlet Gas (in MMSCF)	43,087	40,182	43,095	40,906	35,802	41,545	41,708	41,646	29,573	42,899	37,089	37,545	475,076
Residue Gas (in MMSCF)	42,294	39,470	42,382	40,273	35,294	40,884	41,100	40,965	29,077	42,197	36,339	36,896	467,170

PRODUCTION of NGLs (in BBLs)	Propane	413,686	374,961	377,208	376,647	321,138	418,639	475,318	467,424	349,722	477,345	470,995	478,792	5,001,875
	Butane	322,798	291,967	289,110	299,849	251,754	330,400	394,939	371,353	299,725	393,180	374,738	384,168	4,003,981
	Natural Gasoline	370,121	334,329	330,050	395,025	406,434	414,863	466,198	452,246	372,213	465,579	461,488	472,927	4,941,473
	TOTAL	1,106,605	1,001,257	996,368	1,071,521	979,326	1,163,902	1,336,455	1,291,023	1,021,660	1,336,104	1,307,221	1,335,887	13,947,329
EXPORT of NGLs (in BBLs)	Propane	338,635	403,895	461,257	332,211	456,140	145,181	640,760	284,481	599,445	483,713	267,076	632,151	5,044,945
	Butane	293,449	373,871	253,596	329,453	198,847	194,438	401,753	316,431	507,166	358,370	288,044	436,936	3,952,354
	Natural Gasoline	212,691	336,980	428,865	400,435	322,180	559,046	327,578	554,883	308,494	567,753	287,579	610,718	4,917,202
	TOTAL	844,775	1,114,746	1,143,718	1,062,099	977,167	898,665	1,370,091	1,155,795	1,415,105	1,409,836	842,699	1,679,805	13,914,501

Table 5B - Production and Export of Ammonia and Urea in 2008 (MT)

Production of Ammonia (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Yara	8,771	25,403	25,523	24,302	27,147	24,156	24,610	27,272	17,328	26,414	25,514	26,290	282,730
Tringen I	29,341	39,721	42,888	22,559	44,483	42,539	42,047	42,328	41,237	41,072	35,390	41,380	464,985
Tringen II	15,246	41,556	44,379	41,632	44,410	44,887	43,255	44,829	38,881	43,938	7,111	22,122	432,246
PCS (01,02,03 & 04)	147,963	134,384	175,186	171,020	125,087	130,442	163,603	182,625	125,215	166,184	118,777	159,255	1,799,740
PLNL	61,204	57,869	63,127	61,076	62,812	60,648	53,473	63,240	58,898	61,421	58,935	62,248	724,951
CNC	56,981	53,352	28,925	53,340	49,777	53,865	56,514	52,200	54,744	55,732	39,513	55,145	610,088
N2000	63,879	50,660	51,744	60,969	59,738	56,250	57,323	57,421	55,305	45,672	54,165	50,501	663,627
TOTAL	383,385	402,945	431,772	434,898	413,454	412,787	440,825	469,915	391,608	440,433	339,405	416,941	4,978,367
Production of Urea (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
PCS (Urea)	59,176	59,992	63,698	61,423	63,448	60,512	4,638	43,819	56,454	44,022	55,446	63,372	636,000

Export of Ammonia (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Yara	0	24,761	28,416	24,754	24,744	24,732	28,005	24,763	12,011	0	27,983	37,365	257,534
Tringen I	17,855	47,289	24,755	24,746	39,813	53,183	41,379	36,137	55,602	0	24,697	78,108	443,564
Tringen II	28,940	16,036	67,196	20,797	40,742	65,076	40,720	46,331	23,198	0	24,764	18,700	392,501
PCS (01,02,03 & 04)	95,275	124,358	141,191	127,628	86,212	94,188	128,194	169,924	118,324	107,202	104,476	133,295	1,430,267
PLNL	94,608	35,745	68,779	41,978	68,328	57,990	82,593	58,952	42,248	62,275	68,507	23,500	705,503
CNC	50,116	36,358	42,697	44,453	21,677	89,955	52,559	44,513	51,359	31,860	34,401	114,933	614,881
N2000	53,506	65,983	35,342	57,580	63,514	47,004	75,286	65,556	38,005	35,942	25,855	98,111	661,684
TOTAL	340,300	350,529	408,376	341,936	345,030	432,128	448,736	446,176	340,747	237,279	310,683	504,012	4,505,932
Export of Urea (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
PCS (Urea)	38,203	39,632	81,039	55,683	54,806	51,446	6,000	72,947	43,576	40,871	54,079	63,042	601,324

Table 5C - Production and Export of Methanol in 2008 (MT)

Production of Methanol (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
TTMC I	39,912	40,263	42,960	41,495	39,823	36,942	35,877	42,830	41,535	42,730	36,952	37,039	478,358
CMC	41,956	39,648	41,289	39,940	40,118	4,911	46,681	48,973	47,200	48,352	47,011	48,639	494,718
TTMC II	41,831	41,355	40,357	8,932	50,456	47,395	46,606	48,399	46,321	42,446	46,916	49,100	510,115
MIV	48,916	44,981	50,966	49,097	50,555	47,805	48,335	48,126	48,337	49,862	42,585	48,830	578,396
Titan	76,103	74,416	66,315	75,574	77,932	75,472	47,856	77,544	74,652	73,562	74,296	77,708	871,430
Atlas	159,189	148,314	157,498	152,030	154,698	149,027	150,543	153,616	145,677	151,573	142,234	131,703	1,796,102
M5000	73,811	73,481	155,191	31,923	50,184	142,144	160,872	161,784	120,227	0	0	0	969,617
TOTAL	481,718	462,458	554,576	398,991	463,766	503,696	536,770	581,272	523,949	408,526	389,995	393,020	5,698,735

Export of Methanol (MT)	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
TTMC I	29,378	48,064	32,803	49,698	32,648	30,755	13,891	45,145	49,952	56,342	30,006	25,615	444,297
CMC	167,865	148,785	178,294	106,730	141,567	119,468	159,561	122,594	124,706	121,051	129,476	46,276	1,566,373
TTMC II	0	0	27,071	62,583	0	0	18,756	97,198	48,590	46,039	0	15,037	315,274
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	51,640	110,572	44,508	95,349	38,643	75,717	79,537	80,800	36,481	127,406	68,381	26,410	835,444
Atlas	121,439	163,354	116,278	181,390	133,782	144,648	186,241	160,559	121,685	192,665	153,273	60,916	1,736,230
M5000	41,365	44,205	56,200	32,377	24,589	111,932	95,065	98,097	78,181	32,935	0	0	614,946
TOTAL	411,687	514,980	455,154	528,127	371,229	482,520	553,051	604,393	459,595	576,438	381,135	174,254	5,512,563

Table 5D - Production of LNG from Atlantic LNG (ALNG) in 2008

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
Inlet Gas (MMBTU)	Train 1	18,254,919	14,512,448	11,363,907	14,503,672	17,535,085	17,218,207	17,696,988	14,737,302	17,274,085	18,123,062	17,049,533	18,220,258	196,489,466
	Train 2	18,490,399	17,472,787	18,438,630	17,825,850	15,691,076	17,296,064	16,232,932	13,831,088	12,797,165	18,226,327	17,519,664	18,752,377	202,574,359
	Train 3	18,631,915	17,340,541	17,217,989	17,751,360	14,723,289	15,274,976	18,766,220	18,301,404	14,973,047	16,348,793	17,950,153	18,877,216	206,156,903
	Train 4	17,989,973	18,607,744	20,911,783	22,587,491	23,342,566	15,401,444	24,856,804	25,036,376	23,605,549	22,739,319	23,495,109	24,242,066	262,816,224
	TOTAL	73,367,206	67,933,520	67,932,309	72,668,373	71,292,016	65,190,691	77,552,944	71,906,170	68,649,846	75,437,501	76,014,459	80,091,917	868,036,952
LNG Production (M ³)	Train 1	681,325	543,362	421,265	544,098	659,995	638,805	662,446	546,589	644,745	675,822	635,103	679,462	7,333,017
	Train 2	718,988	682,792	710,370	697,508	605,915	669,599	627,826	531,896	495,838	706,015	683,811	726,362	7,856,920
	Train 3	701,373	657,345	656,886	677,091	552,979	566,948	706,934	682,706	562,016	610,166	671,270	706,895	7,752,609
	Train 4	693,179	707,679	801,805	866,979	897,608	585,178	945,131	948,565	897,463	866,865	890,338	913,394	10,014,184
	TOTAL	2,794,865	2,591,178	2,590,326	2,785,676	2,716,497	2,460,530	2,942,337	2,709,756	2,600,062	2,858,868	2,880,522	3,026,113	32,956,730

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2008 (MMBTU & BBLs)

		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	16,468,383	10,250,072	9,957,066	10,992,837	14,984,981	13,379,369	14,701,152	15,973,111	13,817,886	11,929,062	11,659,031	17,301,415	161,414,365
	Train 2	11,387,893	16,529,949	9,549,552	18,802,503	14,348,120	12,113,677	13,975,594	14,299,354	9,807,839	15,069,457	14,538,348	17,564,046	167,986,332
	Train 3	13,240,317	15,884,028	19,992,372	8,228,672	16,041,468	15,124,430	15,488,371	13,530,817	15,610,437	11,815,596	13,391,727	15,995,511	174,343,746
	Train 4	20,654,613	14,323,648	17,854,171	22,590,193	18,476,774	14,128,947	19,914,437	23,149,828	21,223,371	21,726,943	21,045,290	18,725,992	233,814,207
	TOTAL	61,751,206	56,987,697	57,353,161	60,614,205	63,851,343	54,746,423	64,079,554	66,953,110	60,459,533	60,541,058	60,634,396	69,586,964	737,558,650
Local NGL Sales & Deliveries (BBLs)	Train 1	196,382	154,508	119,462	135,617	150,541	183,546	192,572	168,436	188,333	200,283	188,961	200,635	2,079,276
	Train 2	97,940	87,229	114,334	89,936	74,111	82,253	81,316	73,302	61,329	90,580	88,781	117,487	1,058,598
	Train 3	175,831	154,318	126,263	146,955	116,388	148,183	184,855	182,093	137,468	158,093	182,435	185,948	1,898,830
	Train 4	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL	470,153	396,055	360,059	372,508	341,040	413,982	458,743	423,831	387,130	448,956	460,177	504,070	5,036,704