



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY AFFAIRS

CONSOLIDATED MONTHLY BULLETINS



JUNE 2014

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TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2014 (BOPD)

	BG ECMA	REPSOL	BPTT	TRINMAR	TEPGL	EOG	BHP	PRIM	PTRIN	TEPL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	BOLT	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-14	778	9,385	6,540	22,178	1,305	1,565	9,478	357	13,057	442	1,105	83	103	787	6,208	1,129	6	292	22,836	51,963	74,799
Feb-14	795	10,882	10,726	23,136	1,271	1,440	9,434	374	13,096	556	1,114	78	133	788	6,171	1,157	8	295	22,920	58,535	81,456
Mar-14	825	10,769	11,169	23,685	1,222	1,412	9,124	381	13,014	567	992	97	110	742	6,685	1,217	7	312	23,243	59,085	82,329
Apr-14	679	11,248	9,408	23,364	851	1,864	8,862	364	13,102	554	1,046	76	90	756	6,379	1,192	5	284	23,009	57,115	80,125
May-14	552	11,364	10,010	23,410	939	1,316	8,555	368	12,982	564	931	86	97	644	6,689	1,288	6	270	23,092	56,979	80,071
Jun-14	291	11,699	9,284	22,375	998	1,491	8,826	364	12,861	642	1,051	88	103	882	6,912	1,392	8	242	23,661	55,848	79,509
Jul-14																					
Aug-14																					
Sep-14																					
Oct-14																					
Nov-14																					
Dec-14																					
AVG 2014	653	10,885	9,505	23,025	1,097	1,514	9,042	368	13,018	554	1,039	85	106	766	6,511	1,230	7	283	23,128	56,557	79,685

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2014 (BOPD)						
	BG (ECMA)	BPTT	EOG	BG CB	NGC	TOTAL
Jan-14	778	6,540	1,565	1,105	189	10,177
Feb-14	795	10,726	1,440	1,114	173	14,249
Mar-14	825	11,169	1,412	992	275	14,673
Apr-14	679	9,408	1,864	1,046	202	13,200
May-14	552	10,010	1,316	931	189	12,998
Jun-14	291	9,284	1,491	1,051	158	12,276
Jul-14						
Aug-14						
Sep-14						
Oct-14						
Nov-14						
Dec-14						
AVG 2014	653	9,505	1,514	1,039	198	12,909

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines

TABLE 2A - DRILLING RIGS IN USE IN 2014

	MARINE					LAND				
	BPTT	REPSOL	BG ECMA	TEPL	TRINMAR	PTRIN	PAREX	IPSC	PTRIN (FO)	PTRIN (LO)
Jan-14	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	WSL # 152	WSL # 110	PTRIN RIG #1	-	-	RRDSL RIG # 5, RRDSL RIG # 8, RRDSL #2	WSL Rig # 2, WSL Rig # 20, WSL Rig # 4,
Feb-14	ROWAN EXL 11	-	OCEAN LEXINGTON	WSL # 152	WSL # 110	PTRIN RIG #1	-	-	RRDSL RIG # 5, RRDSL #2	WSL Rig # 2, WSL Rig # 20
Mar-14	ROWAN EXL 11	SEADRILL WEST FREEDOM	OCEAN LEXINGTON	SERVICE KING RIG #2	-	PTRIN RIG #1	-	-	RRDSL RIG # 5, RRDSL #2	WSL Rig # 2, WSL Rig # 20
Apr-14	ROWAN EXL 11	SEADRILL WEST FREEDOM	OCEAN LEXINGTON	SERVICE KING RIG #2	-	PTRIN RIG #1	WSL RIG #4	WSL RIG #20	RRDSL RIG # 5, RRDSL #2, RRDSL RIG #8	WSL RIG #20
May-14	ROWAN EXL 11 & SEADRILL WEST JAYA	SEADRILL WEST FREEDOM & ROWAN GORILLA 111	OCEAN LEXINGTON	SERVICE KING #2	WSL # 152	PTRIN RIG #1	WSL RIG #4	WSL RIG #20	RRDSL #2	WSL RIG #2
Jun-14	SEADRILL WEST JAYA	SEADRILL WEST FREEDOM & ROWAN GORILLA 111	OCEAN LEXINGTON		WSL #152	PTRIN RIG #1	WSL RIG #4	WSL RIG #20	RRDSL RIG #5, RRDSL #1	WSL # 2, SPSC # 6
Jul-14										
Aug-14										
Sep-14										
Oct-14										
Nov-14										
Dec-14										

TABLE 2B - RIG DAYS IN 2014

	BPTT	REPSOL	BG ECMA	PTRIN	PTRIN (LO)	PTRIN (FO)	PAREX	IPSC	TRINMAR	TEPL	TOTAL
Jan-14	31	27	31	31	32	12	0	0	26	31	221
Feb-14	28	0	28	28	45	40	0	0	10	18	197
Mar-14	31	9	31	31	21	22	0	0	0	25	170
Apr-14	30	30	30	23	6	57	2	3	0	30	211
May-14	34	32	31	31	25	20	31	29	2	6	241
Jun-14	30	60	30	26	45	29	21	30	30	0	301
Jul-14											
Aug-14											
Sep-14											
Oct-14											
Nov-14											
Dec-14											
TOTAL	184	158	181	170	174	180	54	62	68	110	1,341

TABLE 2C - DEPTH DRILLED IN 2014 (FT)											
	BPTT	REPSOL	BG ECMA	PTRIN	PTRIN (LO)	IPSC	PTRIN (FO)	TRINMAR	PAREX	TEPL	TOTAL
Jan-14	3,063	2,535	3,105	4,260	9,044	0	308	2,216	0	3,144	27,675
Feb-14	10,198	0	7,236	5,495	11,423	0	2,328	0	0	496	37,176
Mar-14	1,099	3,350	1,528	2,992	6,908	0	1,571	0	0	3,774	21,222
Apr-14	912	7,453	0	2,888	1,278	1,295	2,949	0	1,161	684	18,620
May-14	962	8,779	744	3,692	3,729	4,523	574	610	4,134	0	27,747
Jun-14	5,077	13,414	1,610	2,585	10,663	4,501	3,583	4,528	1,318	0	47,279
Jul-14											
Aug-14											
Sep-14											
Oct-14											
Nov-14											
Dec-14											
TOTAL	21,311	35,531	14,223	21,912	43,045	10,319	11,313	7,354	6,613	8,098	179,719

TABLE 2D - WELLS STARTED IN 2014

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
BPTT	SAVONETTE	SAV-SAV-07	ROWAN EXL 11	DEV	17-Jan-14	28-May-14	15,672	15,766
PTRIN	FOREST RESERVE	FOR-LAND-1740	PTRIN RIG #1	DEV	9-Jan-14	-	1,600	1,590
PTRIN	FOREST RESERVE	FOR-LAND-1741	PTRIN RIG #1	DEV	19-Jan-14	-	1,675	1,700
PTRIN	FOREST RESERVE	FOR-LAND-1742	PTRIN RIG #1	DEV	31-Jan-14	17-Mar-14	1,535	1,555
PTRIN FO (RRTL)	QUINAM	QUI-LAND-148	RRDSL RIG# 5	DEV	30-Jan-14	29-Apr-14	691	700
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-452	RRDSL RIG #2	DEV	26-Jan-14	-	1,945	2000
PTRIN LO (LOL)	PALO SECO	PAS-LAND-140X	WSL #2	DEV	26-Jan-14	9-Jun-14	7,750	7,600
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1739	WSL #20	DEV	4-Jan-14	21-Apr-14	5,100	5,100
PTRIN LO (PPCL)	GUAPO	GUA1-LAND-1093	WSL #4	DEV	17-Jan-14	-	1,654	4,081
PTRIN	FOREST RESERVE	FOR-LAND-1743	PTRIN RIG #1	DEV	11-Feb-14	16-May-14	2,085	2,100
PTRIN	FOREST RESERVE	FOR-LAND-1744	PTRIN RIG #1	DEV	23-Feb-14	25-May-14	1,925	1,950
PTRIN LO (LOL)	PALO SECO	PAS-LAND-577	WSL #2	DEV	20-Feb-14	-	6,500	6,500
PTRIN LO (RPTTL)	PALO SECO	1PAS-LAND-1502	WSL #20	DEV	10-Feb-14	17-Mar-14	4,300	4,300
PTRIN	FOREST RESERVE	FOR-LAND-1745	PTRIN RIG #1	DEV	9-Mar-14	17-May-14	1,950	1,960
PTRIN	FOREST RESERVE	FOR-LAND-1746ST	PTRIN RIG #1	DEV	24-Mar-14	-	3,930	3,910
PTRIN FO (RRTL)	QUINAM	QUI-LAND-149	RRDSL RIG# 5	DEV	6-Mar-14	-	1,400	807
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-453	RRDSL RIG #2	DEV	27-Mar-14	-	1,363	1,500
PTRIN LO (LOL)	PALO SECO	PAS-LAND-578	WSL #20	DEV	22-Mar-14	-	4,850	4,850
TEPGL	GALEOTA	GAL-TRB-9X	SERVICE KING RIG # 2	DEV	7-Mar-14	6-May-14	4,944	5,920
REPSOL	TEAK	TEA-TEB-13	SEADRILL WEST FREEDOM	DEV	23-Mar-14	21-May-14	9,232	9,232

TABLE 2D - WELLS STARTED IN 2014

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PAREX	CORY MORUGA BLOCK	CMB-LAND-JACOBIN1ST1	WSL RIG #4	EXPL (A2c)	29-Apr-14	-	6,613	6,700
REPSOL	TEAK	TEA-TEB-14	SEADRILL WEST FREEDOM	EXPL (A1)	28-Apr-14	23-Jun-14	9,570	9,795
PTRIN IPSC	GOUDRON	GOU-LAND-664	WSL #20	DEV	28-Apr-14	-	4,212	4,000
PTRIN FO (RRTL)	MORNE DIABLO	MOD-LAND-248X	RRDSL RIG# 8	DEV	5-Apr-14	24-Apr-14	3,597	6,500
PTRIN FO (RRTL)	QUINAM	QUN-LAND-150	RRDSL RIG# 5	DEV	8-Apr-14	-	1,400	747
PTRIN	CRUSE	CRU-LAND-177ST	PTRIN RIG #1	DEV	10-May-14	-	3,692	3,825
REPSOL	TEAK	TEA-NOP-ARIMA 2	ROWAN GORILLA 111	EXPL (A1)	30-May-14	-	6,057	8,216
PTRIN IPSC	GOUDRON	GOU-LAND-665	WSL #20	DEV	27-May-14	-	2,750	3,500
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1747	WSL #2	DEV	7-May-14	-	3,729	3,650
BPTT	IMMORTELLE	IMMORTELLE 20XX	WEST JAYA	DEV	29-May-14	-	9,533	9,345
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-922	WSL #110	DEV	30-May-14	-	5,138	7,505
REPSOL	TEAK	TEA-TEB-15	SEADRILL WEST FREEDOM	DEV	9-Jun-14	-	8,137	7,743
PTRIN	FOREST RESERVE	FOR-LAND-1749	PTRIN RIG #1	DEV	30-Jun-14	-	38	1,645
PRTIN	PARRYLANDS	PAR-LAND-376	PTRIN RIG #1	DEV	13-Jun-14	-	2,547	2,547
PTRIN IPSC	GOUDRON	GOU-LAND-666	WSL #20	DEV	16-Jun-14	-	3,357	4,001
PTRIN FO (RRTL)	ERIN	1ERS-LAND-CASSAVA1	WSL RIG #4	EXPL (A2b)	28-Jun-14	-	1,510	6,000
PTRIN FO (RRTL)	QUINAM	QUN-LAND-151	RRDSL RIG# 5	DEV	1-Jun-14	-	1,190	800
PTRIN FO (RRTL)	QUINAM	QUN-LAND-152	RRDSL RIG# 1	DEV	13-Jun-14	-	883	900
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1748	WSL #2	DEV	7-Jun-14	-	3,867	4,000
PTRIN LO (LOL)	PALO SECO	PAS-LAND-579	SPSCL # 6	DEV	10-Jun-14	-	6,796	6,760

TABLE 2E - WELL COMPLETIONS IN 2014

	WELL COMPLETIONS - OIL						WELL COMPLETIONS - GAS			WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS
	PTRIN (LO)	REPSOL	PTRIN (FO)	TRINMAR	PTRIN	TOTAL OIL	BPTT	EOG	TOTAL GAS	REPSOL	PTRIN (FO)	PTRIN	TEPGL	TEPL	TOTAL OTHER	
Jan-14	1	0	0	0	1	2	1	0	1	1	0	0	0	0	1	4
Feb-14	0	0	0	0	2	2	0	1	1	0	0	0	0	1	1	4
Mar-14	1	0	0	0	1	2	0	0	0	0	0	0	0	0	0	2
Apr-14	1	0	2	3	0	6	0	0	0	0	2	0	0	0	2	8
May-14	1	1	0	0	3	5	1	0	1	0	1	0	1	0	2	8
Jun-14	1	1	0	0	0	2	0	0	0	0	0	1	0	0	1	3
Jul-14																
Aug-14																
Sep-14																
Oct-14																
Nov-14																
Dec-14																
TOTAL	5	2	2	3	7	19	2	1	3	1	3	1	1	1	7	29

NOTE: * Includes Abandonments

TABLE 2F - MEEA APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2014									
	TEPL	TRINMAR	PTRIN	PRIMERA	REPSOL	BPTT	PTRIN (LO)	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-14	1	0	5	0	0	0	3	9	977
Feb-14	1	2	5	0	0	0	3	11	1,450
Mar-14	0	2	6	1	0	3	5	17	1,885
Apr-14	0	4	8	0	0	0	5	17	2,675
May-14	0	5	8	1	0	0	7	21	2,158
Jun-14	0	0	6	0	1	0	6	13	1,666
Jul-14									
Aug-14									
Sep-14									
Oct-14									
Nov-14									
Dec-14									
TOTAL	2	13	38	2	1	3	29	88	10,810

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2014 (MMSCF/D)

COMPANY	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
BPTT	1,906	2,344	2,329	2,168	<i>2,045</i>	<i>2,045</i>							2,140
TRINMAR	13	18	16	15	<i>14</i>	<i>14</i>							15
PTRIN	4	4	4	4	<i>5</i>	<i>5</i>							4
EOG	571	566	558	566	551	<i>558</i>							562
BG	1,049	1,026	1,006	<i>797</i>	900	888							944
BHP	426	419	415	394	406	391							408
REPSOL	29	26	35	<i>30</i>	<i>30</i>	<i>30</i>							30
TOTAL	3,998	4,403	4,363	<i>3,974</i>	<i>3,952</i>	<i>3,931</i>	0	0	0	0	0	0	4,103

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2014 (MMSCF/D)

SECTOR	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
Power Generation	298	306	300	308	303	306							303
Ammonia Manufacture	597	608	560	556	579	564							578
Methanol Manufacture	533	549	597	549	559	505							549
Refinery	64	41	44	56	60	62							54
Iron & Steel Manufacture	113	126	124	102	104	90							110
Cement Manufacture	12	10	10	13	14	13							12
Ammonia Derivatives	24	26	23	27	15	12							21
Gas Processing	27	27	27	28	28	26							27
Small Consumers	11	11	9	10	10	9							10
LNG	2,015	2,407	2,356	<i>2,076</i>	<i>2,043</i>	<i>2,107</i>							2,167
TOTAL	3,695	4,111	4,051	<i>3,723</i>	<i>3,715</i>	<i>3,694</i>	0	0	0	0	0	0	3,832

NOTES: Figures in *RED/Italics* are estimates
Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2014 (BBLs)

CRUDE TYPE	COUNTRY	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-							-
Bijupira Crude	Brazil	-	-	-	-	428,502	-							428,502
Cabinda	Angola	-	-	-	-	-	-							-
Cano Limon	Colombia	-	-	-	-	-	-							-
Congo/Remboue Composite	Congo	-	-	-	-	-	-							-
Lucina Blend	Gabon	359,059	-	149,193	211,556	212,059	-							931,867
Mandji Crude	Gabon	-	-	-	-	-	-							-
Marlim Crude	Brazil	-	-	-	-	-	-							-
Mesa	Venezuela	-	-	-	-	-	-							-
Ogeundjo Blend	Gabon	1,066,464	-	1,368,064	508,398	1,117,626	679,407							4,739,959
Oriente	Panama	-	-	-	-	-	-							-
Oriente	Rep. of Ecuador	-	-	-	376,319	-	-							376,319
Roncador	Brazil	-	-	-	-	-	-							-
Saltpond Crude	Russia	-	-	-	-	-	-							-
Saltpond/Ogeundjo Crude	Ghana	-	-	-	-	-	-							-
Urals/Russian Blend	Russia	-	-	-	720,800	-	720,012							1,440,812
Vasconia	Colombia	-	-	-	-	483,564	999,267							1,482,831
Woodbourne	Barbados	-	-	28,595	28,169	28,412	-							85,176
TOTAL		1,425,523	-	1,545,852	1,845,242	2,270,163	2,398,686	-	-	-	-	-	-	9,485,466

TABLE 4B - CRUDE OIL EXPORTS IN 2014 (BBLs)

CRUDE TYPE	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Galeota Mix	318,353	759,898	384,422	769,854	766,135	384,882							3,383,544
Calypso Crude	381,144	378,881	-	361,258	360,837	450,660							1,932,780
TOTAL	699,497	1,138,779	384,422	1,131,112	1,126,972	835,542	-	-	-	-	-	-	5,316,324

TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2014 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	56,215	43,054	38,618	41,665	41,998	39,155							260,705
Motor Gasoline	334,564	350,424	378,833	371,498	399,351	341,767							2,176,437
Naphtha	-	-	-	-	-	-							-
Aviation Gasoline	-	-	149	-	-	-							149
Kerosine/Jet	86,607	92,046	92,676	106,716	91,608	98,134							567,787
Gas Oils / Diesel	275,020	307,090	302,484	329,011	349,878	312,995							1,876,478
Fuel Oils	-	-	-	-	-	-							-
Bitumen	10,109	12,497	24,448	30,576	28,246	28,670							134,546
Sulphur	-	-	-	-	-	-							-
Other Refined/Unfinished Prod.	-	-	-	-	-	-							-
TOTAL	762,515	805,111	837,208	879,466	911,081	820,721	-	-	-	-	-	-	5,016,102
EXPORT SALES (BBLs)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	43,961	-	-	-	1	-							43,962
Motor Gasoline	485,040	290,906	3,050	266,430	264,085	181,850							1,491,361
Naphtha	-	-	-	-	-	-							-
Aviation Gasoline	-	138	-	152	151	147							588
Kerosine/Jet	309,952	160,103	59,978	240,401	428,418	146,933							1,345,785
Gas Oils / Diesel	242,114	205,693	85,807	314,173	239,209	366,706							1,453,702
Fuel Oils	1,375,610	868,484	1,059,601	1,596,297	1,661,341	1,881,007							8,442,340
Bitumen	-	-	-	157	-	-							157
Sulphur	-	-	-	-	-	-							-
Other Refined/Unfinished Prod.	-	-	-	349,022	-	351,283							700,305
TOTAL	2,456,677	1,525,324	1,208,436	2,766,632	2,593,205	2,927,926	-	-	-	-	-	-	13,478,200

TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2014 (BBLs)

PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Liquefied Petroleum Gas	71,146	(2,315)	5,052	4,326	4,842	12,408							95,459
Motor Gasoline	1,054,758	177,673	500,562	585,462	538,603	554,010							3,411,068
Aviation Gasoline	(156)	33,642	(9,666)	(39)	(132)	(5,168)							18,481
Kerosine/Jet	298,699	141,002	286,061	370,873	450,740	400,161							1,947,536
Gas Oils / Diesel	679,927	167,658	332,936	677,150	566,276	598,115							3,022,062
Fuel Oils	842,383	671,500	1,523,753	1,548,174	1,874,790	1,550,432							8,011,032
Bitumen	5,485	17,183	24,456	24,447	36,128	25,620							133,319
Sulphur	2,448	508	92	2,378	1,985	2,956							10,367
Other Refined/Unfinished Prod.	(265,116)	162,031	(23,988)	103,423	412,126	526,803							915,279
Refinery Gas and Loss/(Gain)	139,022	16,802	108,404	110,309	112,188	122,839							609,564
TOTAL	2,828,596	1,385,684	2,747,662	3,426,503	3,997,546	3,788,176	-	-	-	-	-	-	18,174,167

TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2014 (BBLs & BOPD)

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	AVG 2014
Throughput (BBLs)	2,828,596	1,385,684	2,747,662	3,426,503	3,997,546	3,788,176							3,029,028
Throughput (BOPD)	91,245	49,489	88,634	114,217	128,953	126,273							99,802

TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2014 (BBLs)

PRODUCTION (BBLs)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Propane	342,694	355,255	387,898	345,813	361,138	333,005							2,125,803
Butane	268,578	280,301	302,504	279,258	284,140	260,710							1,675,491
Natural Gasoline	375,506	382,292	413,863	375,568	388,060	355,617							2,290,906
TOTAL	986,778	1,017,848	1,104,265	1,000,639	1,033,338	949,332	0	0	0	0	0	0	6,092,200
EXPORT (BBLs)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Propane	294,676	201,728	403,594	311,453	286,044	371,451							1,868,946
Butane	260,076	79,580	226,417	217,359	263,044	130,926							1,177,402
Natural Gasoline	303,968	303,891	518,032	309,859	309,374	327,010							2,072,134
TOTAL	858,720	585,199	1,148,043	838,671	858,462	829,387	0	0	0	0	0	0	5,118,482

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2014 (MT)

PRODUCTION (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Yara	22,503	21,789	11,501	15,208	19,311	21,004							111,316
Tringen I	37,811	34,099	36,865	34,118	31,343	23,532							197,768
Tringen II	44,609	43,345	35,777	44,824	44,157	41,986							254,698
PCS (01,02,03,04)	173,241	174,551	196,224	167,858	186,466	167,473							1,065,812
PLNL	59,263	53,185	48,823	14,264	52,129	45,152							272,816
CNC	55,189	48,815	34,900	43,833	48,382	49,749							280,868
N2000	48,485	25,140	19,714	48,140	43,992	46,047							231,518
AUM-NH3	12,323	1,509	28,827	2,243	843	14,764							60,509
TOTAL	453,424	402,433	412,631	370,488	426,623	409,707	0	0	0	0	0	0	2,475,305
EXPORT (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Yara	24,678	0	29,482	13,817	0	18,068							86,045
Tringen I	45,126	49,224	67,291	0	27,357	24,819							213,817
Tringen II	43,216	58,092	13,271	71,610	22,172	64,353							272,714
PCS (01,02,03,04)	134,210	135,343	156,857	133,450	190,357	134,252							884,469
PLNL	69,156	34,500	69,893	29,054	37,512	50,523							290,638
CNC	68,707	57,946	28,911	52,762	42,429	13,201							263,956
N2000	55,564	44,206	45,910	49,150	31,569	10,116							236,515
AUM-NH3	0	0	0	0	0	0							0
TOTAL	440,657	379,311	411,615	349,843	351,396	315,332	0	0	0	0	0	0	2,248,153

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2014 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Urea	61,087	51,253	59,049	57,737	28,264	8,324							265,714
UAN	118,739	118,808	67,097	126,977	82,087	125,890							639,598
Melamine	2,735	4,270	1,905	5,297	2,715	2,238							19,160
TOTAL	182,561	174,331	128,051	190,011	113,066	136,452	0	0	0	0	0	0	924,472
EXPORT (MT)													
PRODUCT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Urea	34,911	77,123	63,276	50,812	41,811	11,094							279,028
UAN	107,357	124,443	98,061	112,540	123,014	58,895							624,309
Melamine	3,040	4,020	920	5,240	3,360	2,120							18,700
TOTAL	145,308	205,586	162,257	168,592	168,185	72,109	0	0	0	0	0	0	922,037

TABLE 5E - PRODUCTION AND EXPORT OF METHANOL IN 2014 (MT)

PRODUCTION (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
TTMC I	34,862	29,548	38,115	33,426	34,365	20,469							190,785
CMC	43,315	41,329	45,439	43,079	44,698	42,392							260,254
TTMC II	45,526	40,670	44,304	39,863	43,161	32,308							245,833
MIV	45,885	17,025	42,475	46,090	45,016	45,795							242,286
Titan	41,193	38,336	69,273	72,039	64,439	67,070							352,350
Atlas	125,541	130,143	138,739	87,367	138,184	77,947							697,921
M5000	119,373	144,219	162,218	145,442	131,033	149,460							851,745
TOTAL	455,696	441,270	540,565	467,306	500,896	435,442	0	0	0	0	0	0	2,841,174
EXPORT (MT)													
PLANT	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
TTMC I	0	0	27,772	35,135	34,499	0							97,406
CMC	199,942	184,004	120,848	139,345	117,655	172,638							934,431
TTMC II	32,971	44,626	33,260	51,465	14,460	36,224							213,006
MIV	0	0	0	0	0	0							0
Titan	67,100	31,496	34,911	94,362	42,952	96,345							367,166
Atlas	125,711	129,713	125,073	117,358	135,091	72,365							705,311
M5000	43,415	49,582	107,641	104,126	104,363	73,428							482,556
TOTAL	469,138	439,422	449,504	541,792	449,020	451,000	0	0	0	0	0	0	2,799,876

TABLE 5E - PRODUCTION OF LNG FROM ALNG IN 2014 (M³)

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	541,688	638,512	675,443	555,901	590,653	498,505							3,500,702
Train 2	629,562	564,478	648,886	429,626	526,520	611,745							3,410,817
Train 3	495,077	619,414	683,948	640,824	497,878	541,154							3,478,295
Train 4	849,476	905,577	959,628	788,776	909,975	838,097							5,251,529
TOTAL	2,515,803	2,727,981	2,967,905	2,415,127	2,525,026	2,489,501	0	0	0	0	0	0	15,641,343

TABLE 5F - LNG AND NGL SALES, DELIVERIES & REDELIVERIES FROM ALNG IN 2014 (MMBTU & BBLS)

LNG SALES AND DELIVERIES (MMBTU)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	12,514,049	9,506,206	18,360,382	8,034,323	16,954,483	12,665,237							78,034,680
Train 2	11,610,068	15,516,746	16,485,836	11,747,382	14,604,835	9,455,033							79,419,900
Train 3	13,333,440	10,062,103	17,094,858	8,578,282	12,479,535	12,028,825							73,577,043
Train 4*	18,757,329	24,814,960	20,136,453	22,121,404	15,309,627	23,755,672							124,895,445
TOTAL	56,214,886	59,900,015	72,077,529	50,481,391	59,348,480	57,904,767	0	0	0	0	0	0	355,927,068
NGL SALES AND DELIVERIES (BBLS)													
	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
Train 1	141,695	164,081	169,450	144,419	154,757	124,139							898,541
Train 2	72,295	70,448	70,865	74,223	61,087	66,198							415,116
Train 3	112,523	138,614	153,658	152,996	115,995	122,267							796,053
Train 4*	182,113	194,392	208,845	194,620	203,289	179,825							1,163,084
TOTAL	508,626	567,535	602,818	566,258	535,128	492,429	0	0	0	0	0	0	3,272,794

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4* - LNG & NGL Redeliveries to owners of input gas

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	NMERL	- Neal & Massy Energy Resources Trinidad Ltd
ATLAS	- Atlas Methanol Plant	NPSL	- Nathan Petroleum Services Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	OSL	- Oilbelt Services Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	PAREX	- Parex Resources (Trinidad) Ltd
BG	- BG Trinidad and Tobago Limited	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
BGCB	- BG Central Block	PCS (Urea)	- PCS Nitrogen Urea Plant
BHP	- BHP Billiton (Trinidad 2c) Limited	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
BOLT	- Beach Oilfield Limited	PPCL	- Pioneer Petroleum Company Limited
CDTO	- Cliffs Drilling Trinidad Offshore Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CENTRICA	- Centrica Resources Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CHV	- Chevron Texaco	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil Ltd)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	RPTTL	- Rocky Point T&T Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RRDSL	- Range Resources Drilling Services Ltd
CONST-1	- Constellation-1	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
DISSL	- Drilling International Service and Supplies Ltd	SOOGL	- SOOGL Antilles (Trinidad) Ltd
ECDWSL	- East Coast Drilling and Workover Services Ltd	SPSCL	- Sadhna Petroleum Services Company Limited
EOG	- EOG Resources Trinidad Ltd	TED	- Trinidad Exploration and Development Limited
GSF	- Global Santa Fe	TEPL	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd)
H&P	- Helmerich & Payne	TEPGL	- Trinity Exploration & Production (Galeota)Ltd (formerly Bayfield Energy Galeota Ltd)
LOL	- Lease Operators Ltd	TITAN	- Titan Methanol Plant
LPSL	- Lennox Production Services Limited	TOL	- Trincan Oil Limited
M IV (M4)	- Methanol IV Company Ltd Plant	TSL	- Territorial Services Ltd
M5000 (M5)	- M5000 Methanol Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MOCL	- Moonsie Oil Company Limited	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
MORA	- Mora Oil Ventures Limited	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
N2000	- Nitrogen 2000 Unlimited	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	WOWS	- Water & Oilwell Services Company Ltd
NGC	- The National Gas Company of Trinidad & Tobago Ltd	WSL	- Well Services Petroleum Company Limited
NIKO	- NIKO Resources (Trinidad & Tobago) Ltd)	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units

BBLS	- Barrels
BCPD	- Barrels of condensate per day
BOPD	- Barrels of oil per day
BPCD	- Barrels per calendar day
FT (or ft)	- Feet
M ³	- Cubic Metres
MMBTU	- Millions of British Thermal Units
MMSCF	- Millions of Standard Cubic feet
MMSCF/D	- Millions of Standard Cubic Feet per day
MSCF	- Thousands of Standard Cubic Feet
MT	- Metric Tonnes

Products

LNG	- Liquefied Natural Gas
LPG	- Liquefied Petroleum Gas
NGLs	- Natural Gas Liquids
UAN	- Urea Ammonium Nitrate

Other

ATD	- Authorised Total Depth
DEV	- Development
ECMA	- East Coast Marine Area
EXPL	- Exploration
FO	- Farmouts
IPSC	- Incremental Production Service Contracts (Under Petrotrin)
KOP	- Kick-off Point
LO	- Lease Operators
NCMA	- North Coast Marine Area
PAP	- Pointe-a-Pierre
ST	- Sidetrack
TD	- Total Depth
wef	- with effect from
wo	- workover
BOLT	- Beach Oilfield Limited - assumed Operatorship of the Bonasse PM License and will be responsible for all activities formerly conducted by TED (effective Oct 1st 2013)

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