



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO  
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

# CONSOLIDATED MONTHLY BULLETINS



**JANUARY- AUGUST 2015**

## TABLE OF CONTENTS

<b>CRUDE OIL &amp; CONDENSATE PRODUCTION</b>	<ul style="list-style-type: none"> <li>1A CRUDE OIL &amp; CONDENSATE PRODUCTION</li> <li>1B CONDENSATE PRODUCTION ONLY</li> </ul>
<b>DRILLING, COMPLETIONS AND WORKOVERS</b>	<ul style="list-style-type: none"> <li>2A RIGS IN USE</li> <li>2B RIG DAYS</li> <li>2C DEPTH DRILLED</li> <li>2D WELLS OF INTEREST</li> <li>2E WELL COMPLETIONS</li> <li>2F MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS</li> </ul>
<b>NATURAL GAS PRODUCTION AND UTILIZATION</b>	<ul style="list-style-type: none"> <li>3A NATURAL GAS PRODUCTION BY COMPANY</li> <li>3B NATURAL GAS UTILIZATION BY SECTOR</li> </ul>
<b>CRUDE OIL - IMPORTS, EXPORTS AND REFINING</b>	<ul style="list-style-type: none"> <li>4A CRUDE OIL IMPORTS</li> <li>4B CRUDE OIL EXPORTS</li> <li>4C REFINERY SALES</li> <li>4D REFINERY OUTPUT</li> <li>4E REFINERY THROUGHPUT</li> </ul>
<b>NATURAL GAS PROCESSING AND PETROCHEMICALS</b>	<ul style="list-style-type: none"> <li>5A PRODUCTION AND EXPORT OF NGLS FROM PPGPL</li> <li>5B PRODUCTION AND EXPORT OF AMMONIA</li> <li>5C PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA</li> <li>5D PRODUCTION AND EXPORT OF METHANOL</li> <li>5E LNG PRODUCTION FROM ATLANTIC LNG</li> <li>5F LNG &amp; NGL SALES FROM ATLANTIC LNG</li> </ul>
<b>APPENDICES</b>	<ul style="list-style-type: none"> <li>ABBREVIATIONS</li> <li>DISCLAIMER</li> </ul>

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2015 (BOPD)

	BG ECMA	REPSOL	BPTT	TRINMAR	TEPGL	EOG	BHP	PRIM	PTRIN	TEPL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	BOLT	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-15	831	12,558	13,109	21,799	1,050	1,296	8,089	405	12,934	473	910	76	105	684	6,413	2,800	3	347	24,330	59,553	<b>83,883</b>
Feb-15	946	12,472	12,690	21,988	1,070	1,403	8,235	391	12,870	456	731	83	118	759	6,445	2,742	5	329	24,143	59,589	<b>83,732</b>
Mar-15	954	12,907	11,658	21,119	1,061	1,339	8,092	354	12,705	469	824	78	120	905	6,289	2,131	9	315	23,415	57,915	<b>81,330</b>
Apr-15	577	13,175	10,911	21,566	1,013	1,214	8,023	406	12,769	399	840	58	109	939	6,214	2,179	7	313	23,521	57,191	<b>80,712</b>
May-15	807	13,234	9,130	22,272	985	1,082	7,915	373	12,720	411	790	69	124	765	5,496	1,730	4	280	22,071	56,115	<b>78,186</b>
Jun-15	742	13,543	12,425	21,250	869	1,230	7,684	336	12,724	461	696	86	110	887	6,058	1,842	2	293	22,743	58,495	<b>81,238</b>
Jul-15	615	12,930	10,597	20,985	993	1,562	7,579	334	12,659	406	735	73	116	781	5,725	1,782	4	313	22,209	55,979	<b>78,188</b>
Aug-15	833	8,155	11,413	21,743	973	<i>1,574</i>	7,644	337	12,735	331	725	77	84	915	5,865	1,661	3	169	22,404	52,835	<b>75,238</b>
Sep-15																					
Oct-15																					
Nov-15																					
Dec-15																					
<b>AVG 2015</b>	<b>787</b>	<b>12,362</b>	<b>11,475</b>	<b>21,587</b>	<b>1,001</b>	<b>1,338</b>	<b>7,904</b>	<b>367</b>	<b>12,763</b>	<b>425</b>	<b>782</b>	<b>75</b>	<b>111</b>	<b>830</b>	<b>6,058</b>	<b>2,101</b>	<b>5</b>	<b>295</b>	<b>23,091</b>	<b>57,174</b>	<b>80,266</b>

NOTE: Figures in *RED/Italics* are preliminary.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2015 (BOPD)						
	BG ECMA	BPTT	EOG	BGCB	NGC	TOTAL
Jan-15	831	11,343	1,296	910	69	14,449
Feb-15	946	10,898	1,403	731	150	14,128
Mar-15	954	10,510	1,339	824	111	13,738
Apr-15	577	9,807	1,214	840	210	12,648
May-15	807	8,442	1,082	790	252	11,373
Jun-15	742	10,964	1,230	696	122	13,754
Jul-15	615	10,475	1,562	735	424	13,810
Aug-15	833	11,413	<i>1,574</i>	725	544	15,089
Sep-15						
Oct-15						
Nov-15						
Dec-15						
<b>AVG 2015</b>	<b>787</b>	<b>10,477</b>	<b>1,338</b>	<b>782</b>	<b>237</b>	<b>13,621</b>

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines

NOTE: Figures in *RED/Italics* are preliminary.

TABLE 2A - DRILLING RIGS IN USE IN 2015

	MARINE				LAND					
	BPTT	EOG	BG ECMA	TRINMAR	PTRIN	AOL	PTRIN (IPSC)	PAREX	PTRIN (FO)	PTRIN (LO)
Jan-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	PTRIN Rig #1 & WSL Rig # 4	-	-	-	RRDSL RIG # 1, RRDSL RIG # 8, RRDSL #2	-
Feb-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	PTRIN Rig #1 & WSL Rig # 4	-	-	-	RRDSL RIG # 1, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
Mar-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	-	-	RRDSL RIG # 2, RRDSL RIG # 8	WSL RIG # 70, WSL RIG #2, WSL RIG #20
Apr-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	WSL RIG #20	-	RRDSL RIG # 2, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
May-15	ROWAN EXL 11 & OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	WSL RIG #70, SPSCL RIG # 7	-	RRDSL RIG # 6, SPSCL RIG # 6	WSL RIG #2, WSL RIG #20
Jun-15	ROWAN EXL 11 & OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70, SPSCL RIG # 7	WSL RIG # 2	RRDSL RIG # 6, SPSCL RIG # 6, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
Jul-15	OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70	WSL RIG # 2	SPSCL RIG # 6	WSL RIG #2, WSL RIG #20
Aug-15	OCEAN VICTORY	ROWAN GORILLA 111	OCEAN ONYX	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70	-	-	WSL RIG # 2
Sep-15										
Oct-15										
Nov-15										
Dec-15										

**TABLE 2B - RIG DAYS IN 2015**

	BPTT	EOG	AOL	BG	PTRIN	PTRIN (IPSC)	PTRIN (LO)	PTRIN (FO)	PAREX	TRINMAR	TOTAL
Jan-15	28	29	0	22	28	0	0	55	0	0	162
Feb-15	28	28	0	28	48	0	10	15	0	0	157
Mar-15	31	31	7	31	45	0	67	34	0	31	277
Apr-15	30	30	20	44	52	17	37	2	0	30	262
May-15	45	31	3	62	47	35	42	21	0	31	317
Jun-15	36	12	0	60	48	45	43	34	5	28	311
Jul-15	31	31	0	37	21	25	7	29	20	24	225
Aug-15	31	4	0	31	34	30	30	0	0	30	190
Sep-15											
Oct-15											
Nov-15											
Dec-15											
<b>TOTAL</b>	<b>260</b>	<b>196</b>	<b>30</b>	<b>315</b>	<b>323</b>	<b>152</b>	<b>236</b>	<b>190</b>	<b>25</b>	<b>174</b>	<b>1,901</b>

**TABLE 2C - DEPTH DRILLED IN 2015 (FT)**

	BPTT	BG	AOL	PTRIN	PTRIN (IPSC)	PTRIN (LO)	PTRIN (FO)	TRINMAR	PAREX	EOG	TOTAL
Jan-15	3,480	10	0	5,207	0	0	4,628	0	0	7,638	<b>20,963</b>
Feb-15	3,531	0	0	13,328	0	4,728	0	0	0	9,026	<b>30,613</b>
Mar-15	0	0	275	8,474	0	18,558	2,000	5,994	0	2,486	<b>37,787</b>
Apr-15	5,600	3,734	867	13,308	3,608	7,061	0	5,691	0	7,634	<b>47,503</b>
May-15	7,887	7,766	350	9,674	5,956	8,916	2,616	5,086	0	0	<b>48,251</b>
Jun-15	2,344	3,739	0	10,939	7,386	13,137	5,264	3,552	4,004	716	<b>51,081</b>
Jul-15	7,589	944	0	7,633	4,867	1,524	4,642	4,475	1,688	10,636	<b>43,998</b>
Aug-15	124	717	0	10,239	5,472	7,596	0	3,758	0	0	<b>27,906</b>
Sep-15											
Oct-15											
Nov-15											
Dec-15											
<b>TOTAL</b>	<b>30,555</b>	<b>16,910</b>	<b>1,492</b>	<b>78,802</b>	<b>27,289</b>	<b>61,520</b>	<b>19,150</b>	<b>28,556</b>	<b>5,692</b>	<b>38,136</b>	<b>308,102</b>

TABLE 2D - WELLS STARTED IN 2015

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN FO ( RRTL)	SOUTH QUARRY	SOQ-LAND-455	RRDSL RIG #6	DEV	21-Jan-15	27-Feb-15	890	890
BPTT	KAPOK	KAP-KAA- 8X	ROWAN EXL 11	DEV	4-Jan-15	31-Jan-15	14,528	14,541
EOG	OILBIRD	OIL-OIA-01ST1XST1X	ROWAN GORILLA 111	DEV	8-Jan-15	29-May-15	12,891	12,887
EOG	OILBIRD	OIL-OIA-08	ROWAN GORILLA 111	SEMI EXPL ( A1)	22-Jan-15	14-Feb-15	14,272	14,668
PTRIN	BARRACKPORE	BAR-LAND-604	WSL RIG # 4	DEV	28-Jan-15	-	4,002	4,765
PTRIN	PT FORTIN CENTRAL	PFC-LAND-461	PTRIN RIG #1	DEV	19-Jan-15	5-Jun-15	2,250	2,260
BPTT	KAPOK	KAP-KAA- 8XX	ROWAN EXL 11	DEV	2-Feb-15	01-Apr-15	12,755	12,499
PTRIN LO ( LOL)	PALO SECO	PAS-LAND-146X	WSL RIG #2	DEV	20-Feb-15	21-Jun-15	6,100	6,100
PTRIN	BARRACKPORE	BAR-LAND-605	WSL RIG # 4	DEV	20-Feb-15	-	4,765	4,765
PTRIN	FOREST RESERVE	FOR-LAND-1752	PTRIN RIG #1	DEV	19-Feb-15	26-Feb-15	2,056	1,645
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-220	WSL RIG #20	DEV	28-Feb-15	13-Aug-15	3,663	3,640
PTRIN	FOREST RESERVE	FOR-LAND-1752X	PTRIN RIG #1	DEV	27-Feb-15	-	2,171	2,171
PTRIN	GUAPO	GUA1-LAND-1095	PTRIN RIG #1	DEV	5-Feb-15	-	2,360	2,300
PTRIN	PALO SECO	PAS-LAND-584ST	WSL RIG # 4	DEV	10-Mar-15	-	5,625	5,625
PTRIN	PARRYLANDS	PAD-LAND-109	PTRIN RIG #1	DEV	12-Mar-15	-	1,694	1,732
PTRIN	PARRYLANDS	PAD-LAND-110	PTRIN RIG #1	DEV	25-Mar-15	-	1,765	1,765
EOG	OILBIRD	OIL-OIA-08X	ROWAN GORILLA 111	DEV	29-Mar-15	15-Jun-15	15,364	15,117
AOL	MORUGA NORTH	MON-LAND-HERRERA 1	SPSCL RIG # 7	EXPL (A2C)	25-Mar-15	-	1,142	1,300
TRINMAR	WEST SOLDADO	SOW-NOP-923	WSL # 110	DEV	1-Mar-15	-	7,284	7,560
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-456	RRDSL RIG #2	DEV	6-Mar-15	2-Jun-15	2,000	2,000
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-297	WSL RIG #70	DEV	14-Mar-15	6-Jul-15	2,860	2,860
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 585	WSL RIG #2	DEV	6-Mar-15	13-Jul-15	5,298	5,266
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 586	WSL RIG #2	DEV	26-Mar-15	12-Aug-15	5,220	5,250
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-221ST	WSL RIG #20	DEV	16-Mar-15	6-Aug-15	4,303	4,250
PTRIN	FOREST RESERVE	FOR-LAND-1753	PTRIN RIG #1	DEV	9-Apr-15	3-Aug-15	3,730	3,638
PTRIN	FOREST RESERVE	FOR-LAND-1754	WSL RIG # 4	DEV	19-Apr-15	9-Jul-15	5,620	5,620



TABLE 2D - WELLS STARTED IN 2015

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-222	WSL RIG #20	DEV	8-Apr-15	9-Aug-15	4,417	4,410
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-672	WSL RIG #20	DEV	14-Apr-15	13-Jul-15	3,608	3,509
BPTT	KAPOK	KAP-KAA- 13	ROWAN EXL 11	DEV	9-Apr-15	6-Jun-15	9,629	9,494
TRINMAR	WEST SOLDADO	SOW-NOP-924	WSL # 110	DEV	19-Apr-15	-	6,360	6,365
BGTTL	BOUNTY	BOU2-NOP-BOUNTY 2	OCEAN ONYX	EXPL (A1)	16-Apr-15	-	16,900	17,275
AOL	MORUGA NORTH	MON-LAND-HERRERA 2	SPSCL RIG # 7	DEV	8-May-15	-	350	350
BPTT	JUNIPER	JUN-NOP-01	OCEAN VICTORY	DEV	20-May-15	-	10,690	10,993
BPTT	JUNIPER	JUN-NOP-02	OCEAN VICTORY	DEV	17-May-15	-	3,225	14,834
PTRIN	FOREST RESERVE	FOR-LAND-1755	PTRIN RIG #1	DEV	12-May-15	-	4,525	4,525
PTRIN	PALO SECO	PAS-LAND-587	WSL RIG # 4	DEV	11-May-15	-	5,615	5,614
TRINMAR	WEST SOLDADO	SOW-NOP-925	WSL # 110	DEV	24-May-15	-	6,679	6,679
PTRIN FO (APCCL)	OROPOUCHE	ORO-LAND-116	SPSCL RIG # 6	DEV	28-May-15	15-Jul-15	2,390	2,325
PTRIN FO (RRTL)	QUINAM	QUI-LAND-158	RRDSL RIG #6	DEV	15-May-15	-	2,000	2,000
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-673	WSL RIG # 70	DEV	1-May-15	3-Jul-15	3,193	3,552
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-674	WSL RIG # 70	DEV	21-May-15	26-Jun-15	3,458	3,201
PTRIN IPSC (GEPL)	MORUGA EAST	MOE-LAND-230	SPSCL RIG # 7	DEV	26-May-15	-	3,031	3,300
PTRIN LO ( LOL)	FOREST RESERVE	FOR-LAND-958X	WSL RIG #2	DEV	14-May-15	-	5,911	6,122
PTRIN LO (TNR)	FOREST RESERVE	FOR-LAND- 572X	WSL RIG #20	DEV	15-May-15	30-Jul-15	3,741	4,000
PTRIN LO (TNR)	FOREST RESERVE	FOR-LAND-1756	WSL RIG #20	DEV	27-May-15	-	4,047	3,800
EOG	PARULA	PAR2-PAR-04	ROWAN GORILLA 111	EXPL (A2a)	30-Jun-15	9-Aug-15	11,352	11,352
PAREX	CORY MORUGA BLOCK	CMB-LAND-SNOWCAP 2ST1	WSL RIG #2	EXPL (A1)	26-Jun-15	-	5,692	7,000
PTRIN	PALO SECO	PAS-LAND-588	WSL RIG # 4	DEV	4-Jun-15	-	6,588	6,588
PTRIN	PALO SECO	PAS-LAND-589	WSL RIG # 4	DEV	25-Jun-15	30-Aug-15	6,169	6,169
PTRIN	PT FORTIN EAST	PFE-LAND-223	PTRIN RIG #1	DEV	20-Jun-15	-	1,295	4,148
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-675	WSL RIG # 70	DEV	14-Jun-15	-	3,660	3,651
PTRIN FO (APCCL)	ORPOUCHE	ORO-LAND-117	SPSCL RIG # 6	DEV	20-Jun-15	-	4,190	4,070

TABLE 2D - WELLS STARTED IN 2015

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN LO ( TNR)	FOREST RESERVE	FOR-LAND-1758	WSL RIG #20	DEV	16-Jun-15	-	4,530	4,500
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1757	WSL RIG #20	DEV	1-Jun-15	-	5,600	5,600
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-926	WSL # 110	DEV	8-Jul-15	-	5,814	7,499
PTRIN	PALO SECO	1PAS-LAND-1506	WSL RIG # 4	DEV	24-Jul-15	-	5,770	5,763
PTRIN FO (APCCL)	ORPOUCHE	ORO -LAND-118	SPSCL RIG # 6	DEV	11-Jul-15	-	3,942	3,950
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-676	WSL RIG # 70	DEV	5-Jul-15	-	3,545	3,594
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-677	WSL RIG # 70	DEV	27-Jul-15	-	3,135	3,683
PTRIN LO (LOL)	PALO SECO	PAS-LAND-590	WSL RIG #2	DEV	27-Jul-15	-	5,220	5,500
PTRIN LO (LOL)	PALO SECO	PAS-LAND-592	WSL RIG #2	DEV	18-Aug-15	-	3,900	5,450
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-678	WSL RIG # 70	DEV	13-Aug-15	-	3,659	3,782
TRINMAR	SOUTH EAST SOLDADO	SOE-LAND-927	WSL # 110	DEV	28-Aug-15	-	2,419	8,300
PTRIN	PALO SECO	PAS-LAND-591	WSL RIG # 4	DEV	15-Aug-15	-	6,611	7,668
PTRIN	QUARRY	QUA-LAND-457	PTRIN RIG #1	DEV	26-Aug-15	-	1,512	4,904

TABLE 2E - WELL COMPLETIONS IN 2015

	WELL COMPLETIONS - OIL					WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS
	PTRIN (LO)	PTRIN (IPSC)	PTRIN (FO)	PTRIN	TOTAL OIL	BPTT	BG	EOG	TOTAL GAS	PTRIN	PTRIN (FO)	PTRIN (LO)	BPTT	EOG	TOTAL OTHER	
Jan-15	5	0	2	1	8	0	0	0	0	0	0	0	1	0	1	9
Feb-15	0	1	4	0	5	0	0	0	0	1	0	0	0	1	2	7
Mar-15	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	1
Apr-15	0	0	0	0	0	1	0	0	1	0	0	0	0	0	0	1
May-15	0	0	0	1	1	0	0	2	2	0	0	0	0	0	0	3
Jun-15	0	1	0	1	2	1	1	1	3	0	2	1	0	0	3	8
Jul-15	3	2	1	1	7	0	0	0	0	0	0	0	0	0	0	7
Aug-15	4	0	2	2	8	0	0	1	1	0	0	0	0	0	0	9
Sep-15																
Oct-15																
Nov-15																
Dec-15																
<b>TOTAL</b>	<b>12</b>	<b>4</b>	<b>10</b>	<b>6</b>	<b>32</b>	<b>2</b>		<b>4</b>	<b>7</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>6</b>	<b>45</b>

NOTE: \* Includes Abandonments

**TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2015**

	TRINMAR	PTRIN	NHETT	PRIMERA	REPSOL	PTRIN (IPSC)	PTRIN (FO)	PTRIN (LO)	BPTT	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-15	2	4	0	0	0	0	2	7	0	15	3,224
Feb-15	4	3	0	0	1	0	0	5	0	13	2,310
Mar-15	1	1	4	0	0	0	1	3	0	10	2,160
Apr-15	1	4	6	1	1	1	3	6	0	23	2,335
May-15	0	5	4	0	0	3	3	2	0	17	3,066
Jun-15	1	4	4	0	0	1	7	3	1	21	3,726
Jul-15	0	7	0	0	0	0	1	3	0	11	3,168
Aug-15	1	5	0	2	0	0	0	2	2	12	3,649
Sep-15											
Oct-15											
Nov-15											
Dec-15											
<b>TOTAL</b>	<b>10</b>	<b>33</b>	<b>18</b>	<b>3</b>	<b>2</b>	<b>5</b>	<b>17</b>	<b>31</b>	<b>3</b>	<b>122</b>	<b>23,638</b>

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2015 (MMSCF/D)

COMPANY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
BPTT	2,181	2,099	2,026	1,871	1,873	1,873	1,927	<i>1,847</i>					1,962
TRINMAR	25	22	22	<i>14</i>	<i>14</i>	<i>14</i>	<i>14</i>	<i>14</i>					17
PTRIN	3	3	3	3	4	4	3	<i>4</i>					3
EOG	519	553	555	541	554	565	<i>587</i>	<i>590</i>					558
BG	920	954	966	791	950	941	741	<i>941</i>					900
BHP	379	371	386	387	393	401	<i>394</i>	<i>421</i>					392
REPSOL	35	30	29	32	<i>30</i>	<i>30</i>	<i>30</i>	<i>30</i>					31
<b>TOTAL</b>	<b>4,062</b>	<b>4,032</b>	<b>3,988</b>	<b>3,640</b>	<b>3,818</b>	<b>3,828</b>	<b>3,695</b>	<b>3,848</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,864</b>

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2015 (MMSCF/D)

SECTOR	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
Power Generation	285	291	282	288	302	301	298	301					293
Ammonia Manufacture	546	550	564	562	520	542	568	565					552
Methanol Manufacture	540	525	527	508	566	538	522	532					532
Refinery	60	74	77	85	77	76	80	70					75
Iron & Steel Manufacture	89	114	90	56	95	89	86	89					88
Cement Manufacture	13	13	13	10	14	13	11	14					13
Ammonia Derivatives	22	21	16	12	19	22	20	23					19
Gas Processing	26	26	25	26	27	25	28	28					26
Small Consumers	9	9	8	9	8	9	8	9					9
LNG	2,299	2,214	2,156	1,864	1,982	1,962	1,845	<i>1,941</i>					2,033
<b>TOTAL</b>	<b>3,889</b>	<b>3,839</b>	<b>3,758</b>	<b>3,421</b>	<b>3,611</b>	<b>3,578</b>	<b>3,466</b>	<b>3,573</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,642</b>

NOTE: Figures in *RED/Italics* are estimates

NOTE : Ammonia Derivatives are Urea, UAN and Melamine

**TABLE 4A - CRUDE OIL IMPORTS IN 2015 (BBLs)**

CRUDE TYPE	COUNTRY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-					-
Bijupira Crude	Brazil	-	-	-	-	-	-	-	-					-
Cabinda	Angola	-	-	-	-	-	-	-	-					-
Cano Limon	Colombia	-	-	-	-	-	-	-	-					-
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-	-					-
Lucina Blend	Gabon	200,566	-	194,986	-	303,979	162,370	124,950	135,663					1,122,514
Mandji Crude	Gabon	-	-	-	-	-	-	-	-					-
Marlim Crude	Brazil	-	-	-	-	-	-	-	-					-
Mesa	Venezuela	-	-	-	-	-	-	-	-					-
Ogeundjo Blend	Gabon	484,944	1,483,734	1,303,476	773,250	1,196,003	549,768	-	1,385,099					7,176,274
Ogeundjo	Switzerland	-	-	-	-	-	-	588,399	-					588,399
Oriente	Panama	-	-	-	-	-	-	-	-					-
Oriente	Rep. of Ecuador	-	-	-	-	-	-	-	-					-
Roncador	Brazil	-	-	-	-	-	-	-	-					-
Saltpond Crude	Russia	-	-	-	-	-	-	-	-					-
Saltpond/Ogeundjo Crude	Ghana	-	-	-	-	-	-	-	-					-
Urals/Russian Blend	Russia	-	-	-	719,610	-	754,135	-	1,439,267					2,913,012
Varandey Blend	Russia	-	-	-	-	-	-	-	-					-
Varandey	Norway	747,527	-	-	-	710,705	-	1,507,153	-					2,965,385
Vasconia	Colombia	-	500,333	678,604	1,000,114	535,397	1,015,010	492,166	-					4,221,624
Woodbourne	Barbados	27,022	-	-	-	28,857	28,511	28,447	29,617					142,454
<b>TOTAL</b>		<b>1,460,059</b>	<b>1,984,067</b>	<b>2,177,066</b>	<b>2,492,974</b>	<b>2,774,941</b>	<b>2,509,794</b>	<b>2,741,115</b>	<b>2,989,646</b>	-	-	-	-	<b>19,129,662</b>

**TABLE 4B - CRUDE OIL EXPORTS IN 2015 (BBLs)**

CRUDE TYPE	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Galeota Mix	770,582	771,679	771,835	759,084	380,216	1,141,068	760,368	759,642					6,114,474
Calypso Crude	361,264	378,896	378,536	-	360,336	360,795	-	361,175					2,201,002
<b>TOTAL</b>	<b>1,131,846</b>	<b>1,150,575</b>	<b>1,150,371</b>	<b>759,084</b>	<b>740,552</b>	<b>1,501,863</b>	<b>760,368</b>	<b>1,120,817</b>	-	-	-	-	<b>8,315,476</b>

TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2015 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	44,241	52,438	56,456	56,232	54,680	58,412	52,419	56,464					431,342
Motor Gasoline	360,351	351,633	376,237	386,348	393,790	367,025	406,863	386,272					3,028,519
Naphtha	-	-	-	-	-	-	-	-					-
Aviation Gasoline	-	148	148	147	-	143	-	-					586
Kerosine/Jet	98,250	95,629	95,037	94,844	101,653	91,654	101,383	110,550					789,000
Gas Oils / Diesel	316,687	334,556	365,101	365,588	363,287	327,884	352,581	339,694					2,765,378
Fuel Oils	-	-	-	-	-	-	-	-					-
Bitumen	10,160	12,629	29,238	28,131	20,235	24,522	18,323	26,101					169,339
Sulphur	-	-	-	-	-	-	-	-					-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-					-
<b>TOTAL</b>	<b>829,689</b>	<b>847,033</b>	<b>922,217</b>	<b>931,290</b>	<b>933,645</b>	<b>869,640</b>	<b>931,569</b>	<b>919,081</b>	-	-	-	-	<b>7,184,164</b>

EXPORT SALES (BBLs)

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	21,305	10,343	-	-	-	-	-	-					31,648
Motor Gasoline	148,657	463,831	671,113	648,118	843,772	901,876	967,258	966,040					5,610,665
Naphtha	-	-	-	-	-	-	-	-					-
Aviation Gasoline	-	-	-	-	-	-	-	-					-
Kerosine/Jet	249,250	167,118	221,875	175,834	278,836	484,285	375,133	458,821					2,411,152
Gas Oils / Diesel	300,283	433,000	503,862	451,338	615,618	682,642	772,448	758,343					4,517,534
Fuel Oils	996,923	985,767	1,647,967	1,381,903	1,422,488	1,320,477	806,974	1,361,783					9,924,282
Bitumen	-	-	-	-	-	-	-	-					-
Sulphur	-	10,338	-	-	-	-	14,267	-					24,605
Other Refined/Unfinished Prod.	349,789	-	-	-	-	-	-	-					349,789
<b>TOTAL</b>	<b>2,066,207</b>	<b>2,070,397</b>	<b>3,044,817</b>	<b>2,657,193</b>	<b>3,160,714</b>	<b>3,389,280</b>	<b>2,936,080</b>	<b>3,544,987</b>	-	-	-	-	<b>22,869,675</b>

**TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2015 (BBLs)**

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	35,251	(3,959)	(17,370)	(22,734)	(48,787)	(44,010)	(48,667)	(26,714)					(176,990)
Motor Gasoline	590,182	967,768	1,003,047	1,153,539	1,300,863	1,261,648	1,273,719	1,392,457					8,943,223
Aviation Gasoline	256	16,614	(20,286)	10,269	9,813	5,295	(10,143)	(4,661)					7,157
Kerosine/Jet	333,989	323,714	296,712	364,474	500,259	452,213	443,278	429,466					3,144,105
Gas Oils / Diesel	700,019	854,959	721,663	916,218	964,165	1,040,070	1,143,200	1,075,805					7,416,099
Fuel Oils	1,194,056	1,326,887	1,154,862	1,568,397	1,302,277	1,270,233	1,415,985	1,201,227					10,433,924
Bitumen	7,293	17,886	28,354	25,248	22,651	25,061	18,933	22,191					167,617
Sulphur	3,833	1,570	877	3,648	4,202	3,325	3,371	2,124					22,950
Other Refined/Unfinished Prod.	283,696	(464,293)	389,708	26,803	(47,606)	(56,662)	(293,481)	41,754					(120,081)
Refinery Gas and Loss/(Gain)	188,309	118,645	12,062	114,766	218,081	191,155	134,182	106,377					1,083,577
<b>TOTAL</b>	<b>3,336,884</b>	<b>3,159,791</b>	<b>3,569,629</b>	<b>4,160,628</b>	<b>4,225,918</b>	<b>4,148,328</b>	<b>4,080,377</b>	<b>4,240,026</b>	-	-	-	-	30,921,581

**TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2015 (BBLs & BOPD)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
Throughput (BBLs)	3,336,884	3,159,791	3,569,629	4,160,628	4,225,918	4,148,328	4,080,377	4,240,026					3,865,198
Throughput (BOPD)	107,641	112,850	115,149	138,688	136,320	138,278	131,625	136,775					127,166



**TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2015 (BBLs)**

<b>PRODUCTION (BBLs)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Propane</b>	365,808	319,492	333,407	295,295	314,330	304,770	338,389	337,896					<b>2,609,387</b>
<b>Butane</b>	285,699	256,945	270,847	243,744	256,765	249,849	270,270	265,465					<b>2,099,584</b>
<b>Natural Gasoline</b>	381,997	338,552	373,620	333,132	360,398	331,542	346,506	341,747					<b>2,807,494</b>
<b>TOTAL</b>	<b>1,033,504</b>	<b>914,989</b>	<b>977,874</b>	<b>872,171</b>	<b>931,493</b>	<b>886,161</b>	<b>955,165</b>	<b>945,108</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>7,516,465</b>
<b>EXPORT (BBLs)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Propane</b>	308,513	410,673	260,921	354,313	220,933	334,232	275,131	345,009					<b>2,509,725</b>
<b>Butane</b>	213,284	110,682	220,234	271,797	97,202	116,350	171,004	67,778					<b>1,268,331</b>
<b>Natural Gasoline</b>	302,054	364,284	656,032	395,155	170,450	640,040	179,958	360,209					<b>3,068,182</b>
<b>TOTAL</b>	<b>823,851</b>	<b>885,639</b>	<b>1,137,187</b>	<b>1,021,265</b>	<b>488,585</b>	<b>1,090,622</b>	<b>626,093</b>	<b>772,996</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,846,238</b>

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

**TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2015 (MT)**

PRODUCTION (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	23,893	18,593	19,182	22,798	10,294	22,017	22,251	20,352					159,380
Tringen I	11,957	25,752	34,608	30,960	29,662	30,979	32,311	35,918					232,147
Tringen II	42,446	36,670	42,324	41,958	32,441	37,264	38,661	38,721					310,485
PCS (01,02,03,04)	172,698	153,871	176,128	161,132	160,413	146,511	172,363	182,238					1,325,355
PLNL	51,536	49,368	53,003	54,752	54,954	30,336	54,899	54,090					402,938
CNC	39,606	43,800	47,918	38,507	21,553	43,292	49,015	48,484					332,175
N2000	47,075	41,850	53,710	55,325	55,676	49,542	47,098	53,490					403,766
AUM-NH3	5,156	3,048	2,233	6,942	15,520	2,565	5,601	4,740					45,805
<b>TOTAL</b>	<b>394,367</b>	<b>372,952</b>	<b>429,106</b>	<b>412,374</b>	<b>380,513</b>	<b>362,506</b>	<b>422,199</b>	<b>438,033</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,212,051</b>
EXPORT (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	50,102	24,707	11,824	19,439	24,688	24,710	19,800	24,697					199,967
Tringen I	6,000	17,000	43,441	14,936	24,718	37,227	44,516	0					187,839
Tringen II	12,750	64,579	49,887	33,421	33,394	30,402	26,071	38,854					289,359
PCS (01,02,03,04)	123,997	160,124	156,841	163,588	136,519	85,340	146,374	143,703					1,116,486
PLNL	30,814	73,720	53,406	33,008	48,403	48,622	39,161	42,776					369,910
CNC	72,209	56,163	31,209	36,738	56,143	37,241	40,534	69,682					399,919
N2000	52,062	58,269	25,535	28,802	63,157	46,143	31,484	28,880					334,332
AUM-NH3	0	0	0	0	0	0	0	0					0
<b>TOTAL</b>	<b>347,934</b>	<b>454,562</b>	<b>372,143</b>	<b>329,932</b>	<b>387,022</b>	<b>309,686</b>	<b>347,941</b>	<b>348,592</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,897,812</b>

**TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2015 (MT)**

<b>PRODUCTION (MT)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Urea</b>	62,532	56,439	22,034	9,671	49,379	54,409	32,159	59,151					<b>345,774</b>
<b>UAN</b>	129,680	107,339	122,465	116,811	96,898	121,919	118,018	122,555					<b>935,685</b>
<b>Melamine</b>	2,369	1,674	2,353	1,080	1,568	2,119	2,468	2,574					<b>16,205</b>
<b>TOTAL</b>	<b>194,581</b>	<b>165,452</b>	<b>146,852</b>	<b>127,562</b>	<b>147,845</b>	<b>178,447</b>	<b>152,645</b>	<b>184,280</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,297,664</b>
<b>EXPORT (MT)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Urea</b>	40,093	42,395	33,040	30,066	38,637	51,544	32,743	40,924					<b>309,442</b>
<b>UAN</b>	133,030	130,859	133,888	94,348	117,525	93,935	88,595	160,054					<b>952,234</b>
<b>Melamine</b>	2,620	2,002	2,382	1,040	1,820	1,460	2,200	2,560					<b>16,084</b>
<b>TOTAL</b>	<b>175,743</b>	<b>175,256</b>	<b>169,310</b>	<b>125,454</b>	<b>157,982</b>	<b>146,939</b>	<b>123,538</b>	<b>203,538</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,277,759</b>

**TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2015 (MT)**

<b>PRODUCTION (MT)</b>													
<b>PLANT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>TTMC I</b>	23,354	25,062	32,465	28,449	29,198	15,869	28,636	27,818					<b>210,852</b>
<b>CMC</b>	39,433	34,233	43,101	42,851	42,083	39,459	39,693	40,469					<b>321,322</b>
<b>TTMC II</b>	35,060	34,066	39,377	38,816	36,041	34,297	32,624	32,999					<b>283,281</b>
<b>MIV</b>	40,784	39,659	46,199	46,650	44,426	42,176	34,925	41,854					<b>336,673</b>
<b>Titan</b>	62,744	53,284	69,888	68,168	57,962	57,219	54,202	61,199					<b>484,666</b>
<b>Atlas</b>	128,098	114,059	88,669	118,304	132,586	123,284	120,972	117,291					<b>943,263</b>
<b>M5000</b>	149,467	111,671	139,943	72,961	153,400	143,865	135,670	143,425					<b>1,050,401</b>
<b>TOTAL</b>	<b>478,940</b>	<b>412,034</b>	<b>459,643</b>	<b>416,199</b>	<b>495,696</b>	<b>456,170</b>	<b>446,722</b>	<b>465,054</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,630,458</b>
<b>EXPORT (MT)</b>													
<b>PLANT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>TTMC I</b>	9,570	28,639	37,082	26,697	7,772	37,333	11,753	39,243					<b>198,088</b>
<b>CMC</b>	250,008	136,432	118,924	89,135	171,752	167,407	116,681	117,424					<b>1,167,763</b>
<b>TTMC II</b>	35,412	28,384	32,299	19,765	22,219	2,003	39,290	48,336					<b>227,707</b>
<b>MIV</b>	0	0	0	0	0	0	0	0					<b>0</b>
<b>Titan</b>	48,171	35,324	96,363	58,652	31,985	78,507	30,145	88,275					<b>467,422</b>
<b>Atlas</b>	145,376	75,029	113,784	87,135	142,460	144,464	91,665	136,239					<b>936,152</b>
<b>M5000</b>	0	61,385	96,175	67,578	84,444	103,740	87,522	115,296					<b>616,140</b>
<b>TOTAL</b>	<b>488,537</b>	<b>365,193</b>	<b>494,627</b>	<b>348,962</b>	<b>460,632</b>	<b>533,453</b>	<b>377,056</b>	<b>544,813</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,613,272</b>

**TABLE 5E - PRODUCTION OF LNG FROM ALNG IN 2015 (M<sup>3</sup>)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	556,938	478,030	383,767	424,497	478,375	628,762	681,129	471,986					<b>4,103,484</b>
<b>Train 2</b>	679,716	577,513	676,666	399,481	645,800	533,850	493,872	585,225					<b>4,592,123</b>
<b>Train 3</b>	671,326	628,298	686,242	637,046	560,950	425,089	199,063	480,065					<b>4,288,079</b>
<b>Train 4</b>	963,470	812,665	937,101	778,754	768,935	780,732	895,291	902,377					<b>6,839,325</b>
<b>TOTAL</b>	<b>2,871,450</b>	<b>2,496,506</b>	<b>2,683,776</b>	<b>2,239,778</b>	<b>2,454,060</b>	<b>2,368,433</b>	<b>2,269,355</b>	<b>2,439,653</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19,823,011</b>

**TABLE 5F - LNG AND NGL SALES, DELIVERIES & REDELIVERIES FROM ALNG IN 2015 (MMBTU & BBLS)**

**LNG SALES AND DELIVERIES (MMBTU)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	14,426,214	10,889,362	11,402,059	13,262,275	10,539,318	7,315,913	9,384,712	15,575,541					<b>92,795,394</b>
<b>Train 2</b>	15,569,685	15,478,953	10,350,374	16,460,505	8,477,486	11,832,137	8,876,703	10,356,306					<b>97,402,149</b>
<b>Train 3</b>	13,157,804	12,324,671	19,752,669	11,992,785	15,688,700	12,821,036	9,456,376	9,748,641					<b>104,942,682</b>
<b>Train 4*</b>	18,585,386	17,759,519	19,161,399	9,279,653	21,693,781	23,269,390	20,554,394	19,776,096					<b>150,079,618</b>
<b>TOTAL</b>	<b>61,739,089</b>	<b>56,452,505</b>	<b>60,666,501</b>	<b>50,995,218</b>	<b>56,399,285</b>	<b>55,238,476</b>	<b>48,272,185</b>	<b>55,456,584</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>445,219,843</b>

**NGL SALES AND DELIVERIES (BBLS)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	128,742	121,097	97,112	102,952	115,932	161,698	159,698	104,263					<b>991,494</b>
<b>Train 2</b>	160,440	133,636	151,760	61,183	62,517	47,774	61,854	57,986					<b>737,150</b>
<b>Train 3</b>	94,199	96,704	104,208	119,310	116,308	92,555	41,208	84,720					<b>749,212</b>
<b>Train 4*</b>	210,869	166,417	200,529	177,305	177,802	179,049	208,730	196,490					<b>1,517,191</b>
<b>TOTAL</b>	<b>594,250</b>	<b>517,854</b>	<b>553,609</b>	<b>460,750</b>	<b>472,559</b>	<b>481,076</b>	<b>471,490</b>	<b>443,459</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,995,047</b>

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4\* - LNG & NGL Redeliveries to owners of input gas

## LIST OF ABBREVIATIONS USED

### Company and Facility Names

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
AOL	- Advance Oil (T'dad) Ltd	PCS (Urea)	- PCS Nitrogen Urea Plant
APCCL	- API Pipeline Construction Company Limited	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
ATLAS	- Atlas Methanol Plant	PPCL	- Pioneer Petroleum Company Limited
AUM-NH3	- Ammonia Plant from AUM Complex	PPGPL	- Phoenix Park Gas Processors Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
BG	- BG Trinidad and Tobago Limited	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
BGCB	- BG Central Block	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
BHP	- BHP Billiton (Trinidad 2c) Limited	RPTTL	- Rocky Point T&T Ltd
BOLT	- Beach Oilfield Limited	RRDSL	- Range Resources Drilling Services Ltd
BPTT	- BP Trinidad and Tobago LLC	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil Ltd)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	SPSCL	- Sadhna Petroleum Services Company Limited
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	TED	- Trinidad Exploration and Development Limited
EOG	- EOG Resources Trinidad Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd ( formerly Bayfield Energy Galeota Ltd)
LOL	- Lease Operators Ltd	TEPL	- Trinity Exploration & Production Ltd ( formerly Ten Degrees North Energy Ltd)
M IV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TNR	- T.N Ramnauth Co Ltd
MORA	- Mora Oil Ventures Limited	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
N2000	- Nitrogen 2000 Unlimited	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
NGC	- The National Gas Company of Trinidad & Tobago Ltd	TSL	- Territorial Services Ltd
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
NMERL	- Neal & Massy Energy Resources Trinidad Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
OSL 1	- Optimal Services Ltd	WSL	- Well Services Petroleum Company Limited
PAREX	- Parex Resources (Trinidad) Ltd	YARA	- Yara Trinidad Ltd

## LIST OF ABBREVIATIONS USED

### Units

BBLS	- Barrels
BCPD	- Barrels of condensate per day
BOPD	- Barrels of oil per day
BPCD	- Barrels per calendar day
FT (or ft)	- Feet
M <sup>3</sup>	- Cubic Metres
MMBTU	- Millions of British Thermal Units
MMSCF	- Millions of Standard Cubic feet
MMSCF/D	- Millions of Standard Cubic Feet per day
MSCF	- Thousands of Standard Cubic Feet
MT	- Metric Tonnes

### Products

LNG	- Liquefied Natural Gas
LPG	- Liquefied Petroleum Gas
NGLs	- Natural Gas Liquids
UAN	- Urea Ammonium Nitrate

### Other

ATD	- Authorised Total Depth
DEV	- Development
ECMA	- East Coast Marine Area
EXPL	- Exploration
FO	- Farmouts
IPSC	- Incremental Production Service Contracts ( Under Petrotrin)
KOP	- Kick-off Point
LO	- Lease Operators
NCMA	- North Coast Marine Area
PAP	- Pointe-a-Pierre
ST	- Sidetrack
TD	- Total Depth
wef	- with effect from
wo	- workover

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