



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY AFFAIRS

CONSOLIDATED MONTHLY BULLETINS



JANUARY-MARCH 2015

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TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2015 (BOPD)

	BG ECMA	REPSOL	BPTT	TRINMAR	TEPGL	EOG	BHP	PRIM	PTRIN	TEPL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	BOLT	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-15	<i>832</i>	12,632	13,109	21,796	1,050	1,296	8,089	405	12,937	473	910	76	105	684	6,413	2,800	3	347	24,333	59,625	83,958
Feb-15	<i>961</i>	12,540	12,690	21,985	1,070	1,403	8,235	391	12,873	456	731	83	118	759	6,445	2,742	5	329	24,146	59,671	83,816
Mar-15	<i>971</i>	12,907	11,658	21,127	1,061	1,339	8,092	354	12,697	469	824	78	120	905	6,289	2,131	9	315	23,407	57,940	81,347
Apr-15																					
May-15																					
Jun-15																					
Jul-15																					
Aug-15																					
Sep-15																					
Oct-15																					
Nov-15																					
Dec-15																					
AVG 2015	920	12,698	12,479	21,624	1,060	1,344	8,135	383	12,834	466	825	79	114	784	6,380	2,551	6	331	23,956	59,059	83,015

NOTES: Figures in *RED/Italic* are preliminary

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2015 (BOPD)						
	BG ECMA	BPTT	EOG	BGCB	NGC	TOTAL
Jan-15	<i>832</i>	11,343	1,296	910	69	14,450
Feb-15	<i>961</i>	10,898	1,403	731	150	14,144
Mar-15	<i>971</i>	10,510	1,339	824	111	13,755
Apr-15						
May-15						
Jun-15						
Jul-15						
Aug-15						
Sep-15						
Oct-15						
Nov-15						
Dec-15						
AVG 2015	920	10,917	1,344	825	109	14,115

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines

Figures in *RED/Italic* are preliminary

TABLE 2A - DRILLING RIGS IN USE IN 2015

	MARINE				LAND			
	BPTT	EOG	BG ECMA	TRINMAR	PTRIN	AOL	PTRIN (FO)	PTRIN (LO)
Jan-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	PTRIN Rig #1 & WSL Rig # 4		RRDSL RIG # 1, RRDSL RIG # 8, RRDSL #2	-
Feb-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	PTRIN Rig #1 & WSL Rig # 4		RRDSL RIG # 1, RRDSL RIG # 8	WSL Rig # 2, WSL Rig # 20
Mar-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	RRDSL RIG # 1, RRDSL RIG # 8	WSL RIG # 70, WSL RIG #2, WSL RIG #20
Apr-15								
May-15								
Jun-15								
Jul-15								
Aug-15								
Sep-15								
Oct-15								
Nov-15								
Dec-15								

TABLE 2B - RIG DAYS IN 2015

	BPTT	EOG	AOL	BG ECMA	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	TOTAL
Jan-15	28	29	0	22	28	0	55	0	162
Feb-15	28	28	0	28	48	10	15	0	157
Mar-15	31	31	7	31	45	67	34	31	277
Apr-15									
May-15									
Jun-15									
Jul-15									
Aug-15									
Sep-15									
Oct-15									
Nov-15									
Dec-15									
TOTAL	87	88	7	81	121	77	104	31	596

TABLE 2C - DEPTH DRILLED IN 2015 (FT)

	BPTT	BG ECMA	AOL	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	EOG	TOTAL
Jan-15	3,480	10	0	5,207	0	4,628	0	7,638	20,963
Feb-15	3,531	0	0	13,328	4,728	0	0	9,026	30,613
Mar-15	0	0	275	8,474	18,558	2,000	5,994	2,486	37,787
Apr-15									
May-15									
Jun-15									
Jul-15									
Aug-15									
Sep-15									
Oct-15									
Nov-15									
Dec-15									
TOTAL	7,011	10	275	27,009	23,286	6,628	5,994	19,150	89,363

TABLE 2D - WELLS STARTED IN 2015

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-455	RRDSL RIG #6	DEV	21-Jan-15	-	890	890
BPTT	KAPOK	KAP-KAA- 8X	ROWAN EXL 11	DEV	4-Jan-15	31-Jan-15	14,528	14,541
EOG	OILBIRD	OIL-OIA-01ST1XST1X	ROWAN GORILLA 111	DEV	8-Jan-15	-	12,891	12,887
EOG	OILBIRD	OIL-OIA-08	ROWAN GORILLA 111	SEMI EXPL (A.1)	22-Jan-15	14-Feb-15	14,272	14,668
PTRIN	BARRACKPORE	BAR-LAND-604	WSL RIG # 4	DEV	28-Jan-15	-	4,002	4,765
PTRIN	PT FORTIN CENTRAL	PFC-LAND-461	PTRIN RIG #1	DEV	19-Jan-15	-	2,250	2,260
BPTT	KAPOK	KAP-KAA- 8XX	ROWAN EXL 11	DEV	1-Feb-15	-	12755	12499
PTRIN LO (LOL)	PALO SECO	PAS-LAND-146X	WSL RIG #2	DEV	20-Feb-15	-	6100	6100
PTRIN	BARACKPOORE	BAR-LAND-605	WSL RIG # 4	DEV	20-Feb-15	-	4765	4765
PTRIN	FOREST RESERVE	FOR-LAND-1752	PTRIN RIG #1	DEV	19-Feb-15	26-Feb-15	2056	2056
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-220	WSL RIG #20	DEV	28-Feb-15	-	3663	3640
PTRIN	FOREST RESERVE	FOR-LAND-1752X	PTRIN RIG #1	DEV	27-Feb-15	-	2171	2171
PTRIN	GUAPO	GUA1-LAND-1095	PTRIN RIG #1	DEV	5-Feb-15	-	2360	2300
PTRIN	PALO SECO	PAS-LAND-584ST	WSL RIG # 4	DEV	10-Mar-15	-	5534	5625
PTRIN	PARRYLANDS	PAD-LAND-109	PTRIN RIG #1	DEV	12-Mar-15	-	1694	1732
PTRIN	PARRYLANDS	PAD-LAND-110	PTRIN RIG #1	DEV	25-Mar-15	-	735	1765
EOG	OILBIRD	OIL-OIA-08X	ROWAN GORILLA 111	DEV	29-Mar-15	-	7730	15117
AOL	MORUGA NORTH	MON-LAND-HERRERA 1	SPSCL RIG # 7	EXPL (A.2C)	25-Mar-15	-	275	1300
TRINMAR	WEST SOLDADO	SOW-NOP-923	WSL # 110	DEV	1-Mar-15	-	5994	7560
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-456	RRDSL RIG #2	DEV	6-Mar-15	-	2000	2000
PTRIN LO (LOL)	PT FORRTIN WEST	PFW-LAND-297	WSL RIG #70	DEV	14-Mar-15	-	2860	2860
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 585	WSL RIG #2	DEV	6-Mar-15	-	5298	5266
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 586	WSL RIG #2	DEV	26-Mar-15	-	2576	5250
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-221	WSL RIG #20	DEV	16-Mar-15	-	4303	4250

TABLE 2E - WELL COMPLETIONS IN 2015

	WELL COMPLETIONS - OIL					WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER				TOTAL COMPLETIONS
	PTRIN (LO)	PTRIN (IPSC)	PTRIN (FO)	PTRIN	TOTAL OIL	BPTT	BG ECMA	EOG	TOTAL GAS	PTRN	BPTT	EOG	TOTAL OTHER	
Jan-15	4	0	1	1	6	0	0	0	0	0	1	0	1	7
Feb-15	0	0	4	0	4	0	0	0	0	1	0	1	2	6
Mar-15	0	0	1	0	1	0	0	0	0	0	0	0	0	1
Apr-15														
May-15														
Jun-15														
Jul-15														
Aug-15														
Sep-15														
Oct-15														
Nov-15														
Dec-15														
TOTAL	4	0	6	1	11	0	0	0	0	1	1	1	3	14

NOTE: * Includes Abandonments

TABLE 2F - MEEA APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2015

	TRINMAR	PTRIN	NEW HORIZON	REPSOL	PTRIN (FO)	PTRIN (LO)	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-15	2	5	0	0	2	4	13	3,273
Feb-15	4	6	0	1	0	5	16	1,826
Mar-15	2	2	4	0	1	3	12	1,764
Apr-15								
May-15								
Jun-15								
Jul-15								
Aug-15								
Sep-15								
Oct-15								
Nov-15								
Dec-15								
TOTAL	8	13	4	1	3	12	41	6,863

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2015 (MMSCF/D)

COMPANY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
BPTT	2,181	2,099	<i>2,004</i>										2,095
TRINMAR	<i>14</i>	<i>14</i>	<i>14</i>										14
PTRIN	3	3	<i>5</i>										4
EOG	519	553	549										540
BG	<i>975</i>	<i>955</i>	<i>967</i>										966
BHP	379	371	386										379
REPSOL	35	<i>30</i>	<i>30</i>										32
TOTAL	4,106	4,026	3,954	0	0	0	0	0	0	0	0	0	4,028

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2015 (MMSCF/D)

SECTOR	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
Power Generation	285	291	282										286
Ammonia Manufacture	546	550	564										553
Methanol Manufacture	540	525	527										531
Refinery	60	74	77										71
Iron & Steel Manufacture	89	114	90										97
Cement Manufacture	13	13	13										13
Ammonia Derivatives	22	21	16										20
Gas Processing	26	26	25										26
Small Consumers	9	9	8										9
LNG	<i>2263</i>	<i>2189</i>	<i>2131</i>										2,194
TOTAL	3,853	3,813	3,732	0	0	0	0	0	0	0	0	0	3,799

NOTES: Figures in *RED/Italics* are estimates
 Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2015 (BBLs)

CRUDE TYPE	COUNTRY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-										-
Bijupira Crude	Brazil	-	-	-										-
Cabinda	Angola	-	-	-										-
Cano Limon	Colombia	-	-	-										-
Congo/Remboue Composite	Congo	-	-	-										-
Lucina Blend	Gabon	200,566	-	194,986										395,552
Mandji Crude	Gabon	-	-	-										-
Marlim Crude	Brazil	-	-	-										-
Mesa	Venezuela	-	-	-										-
Ogeundjo Blend	Gabon	484,944	1,483,734	1,303,476										3,272,154
Oriente	Panama	-	-	-										-
Oriente	Rep. of Ecuador	-	-	-										-
Roncador	Brazil	-	-	-										-
Saltpond Crude	Russia	-	-	-										-
Saltpond/Ogeundjo Crude	Ghana	-	-	-										-
Urals/Russian Blend	Russia	-	-	-										-
Varandey Blend	Russia	-	-	-										-
Varandey	Norway	747,527	-	-										747,527
Vasconia	Colombia	-	500,333	678,604										1,178,937
Woodbourne	Barbados	27,022	-	-										27,022
TOTAL		1,460,059	1,984,067	2,177,066	-	-	-	-	-	-	-	-	-	5,621,192

TABLE 4B - CRUDE OIL EXPORTS IN 2015 (BBLs)

CRUDE TYPE	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Galeota Mix	770,582	771,679	393,099										1,935,360
Calypso Crude	361,264	378,896	378,536										1,118,696
TOTAL	1,131,846	1,150,575	771,635	-	-	-	-	-	-	-	-	-	3,054,056

TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2015 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	44,241	52,438	56,456										153,135
Motor Gasoline	360,351	351,633	376,237										1,088,221
Naphtha	-	-	-										-
Aviation Gasoline	-	148	148										296
Kerosine/Jet	98,250	95,629	95,037										288,916
Gas Oils / Diesel	316,687	334,556	365,101										1,016,344
Fuel Oils	-	-	-										-
Bitumen	10,160	12,629	29,238										52,027
Sulphur	-	-	-										-
Other Refined/Unfinished Prod.	-	-	-										-
TOTAL	829,689	847,033	922,217	-	-	-	-	-	-	-	-	-	2,598,939

EXPORT SALES (BBLs)

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	21,305	10,343	-										31,648
Motor Gasoline	148,657	463,831	671,113										1,283,601
Naphtha	-	-	-										-
Aviation Gasoline	-	-	-										-
Kerosine/Jet	249,250	167,118	221,875										638,243
Gas Oils / Diesel	300,283	433,000	503,862										1,237,145
Fuel Oils	996,923	985,767	1,647,967										3,630,657
Bitumen	-	-	-										-
Sulphur	-	10,338	-										10,338
Other Refined/Unfinished Prod.	349,789	-	-										349,789
TOTAL	2,066,207	2,070,397	3,044,817	-	-	-	-	-	-	-	-	-	7,181,421

TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2015 (BBLs)

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	35,251	(3,959)	(17,370)										13,922
Motor Gasoline	590,182	967,768	1,003,047										2,560,997
Aviation Gasoline	256	16,614	(20,286)										(3,416)
Kerosine/Jet	333,989	323,714	296,712										954,415
Gas Oils / Diesel	700,019	854,959	721,663										2,276,641
Fuel Oils	1,194,056	1,326,887	1,154,862										3,675,805
Bitumen	7,293	17,886	28,354										53,533
Sulphur	3,833	1,570	877										6,280
Other Refined/Unfinished Prod.	283,696	(464,293)	389,708										209,111
Refinery Gas and Loss/(Gain)	188,309	118,645	12,062										319,016
TOTAL	3,336,884	3,159,791	3,569,629	-	-	-	-	-	-	-	-	3,331,984	10,066,304

TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2015 (BBLs & BOPD)

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
Throughput (BBLs)	3,336,884	3,159,791	3,569,629										3,355,435
Throughput (BOPD)	107,641	112,850	115,149										111,880

TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2015 (BBLs)

PRODUCTION (BBLs)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Propane	365,808	319,492	333,407										1,018,707
Butane	285,699	256,945	270,847										813,491
Natural Gasoline	381,997	338,552	373,620										1,094,169
TOTAL	1,033,504	914,989	977,874	0	0	0	0	0	0	0	0	0	2,926,367
EXPORT (BBLs)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Propane	308,513	410,673	260,921										980,107
Butane	213,284	110,682	220,234										544,200
Natural Gasoline	302,054	364,284	656,032										1,322,370
TOTAL	823,851	885,639	1,137,187	0	0	0	0	0	0	0	0	0	2,846,677

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2015 (MT)

PRODUCTION (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	23,893	18,593	19,182										61,668
Tringen I	0	0	0										0
Tringen II	54,403	62,422	76,932										193,757
PCS (01,02,03,04)	172,698	153,871	176,128										502,697
PLNL	51,536	49,368	53,003										153,907
CNC	39,606	43,800	47,918										131,324
N2000	47,075	41,850	53,710										142,635
AUM-NH3	5,156	3,048	2,233										10,437
TOTAL	394,367	372,952	429,106	0	0	0	0	0	0	0	0	0	1,196,425
EXPORT (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	50,102	24,707	11,824										86,633
Tringen I	6,000	17,000	43,441										66,441
Tringen II	12,750	64,579	49,887										127,216
PCS (01,02,03,04)	123,997	160,124	156,841										440,962
PLNL	30,814	73,720	53,406										157,940
CNC	72,209	56,163	31,209										159,581
N2000	52,062	58,269	25,535										135,866
AUM-NH3	0	0	0										0
TOTAL	347,934	454,562	372,143	0	0	0	0	0	0	0	0	0	1,174,639

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2015 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Urea	62,532	56,439	22,034										141,005
UAN	129,680	107,339	122,465										359,484
Melamine	2,369	1,674	2,353										6,396
TOTAL	194,581	165,452	146,852	0	0	0	0	0	0	0	0	0	506,885
EXPORT (MT)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Urea	40,093	42,395	33,040										115,528
UAN	133,030	130,859	133,888										397,777
Melamine	2,620	2,002	2,382										7,004
TOTAL	175,743	175,256	169,310	0	0	0	0	0	0	0	0	0	520,309

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2015 (MT)

PRODUCTION (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
TTMC I	23,354	25,062	32,465										80,881
CMC	39,433	34,233	43,101										116,767
TTMC II	35,060	34,066	39,377										108,504
MIV	40,784	39,659	46,199										126,642
Titan	62,744	53,284	69,888										185,916
Atlas	128,098	114,059	88,669										330,826
M5000	149,467	111,671	139,943										401,081
TOTAL	478,940	412,034	459,643	0	0	0	0	0	0	0	0	0	1,350,617
EXPORT (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
TTMC I	9,570	28,639	37,082										75,291
CMC	250,008	136,432	118,924										505,364
TTMC II	35,412	28,384	32,299										96,095
MIV	0	0	0										0
Titan	48,171	35,324	96,363										179,858
Atlas	145,376	75,029	113,784										334,189
M5000	0	61,385	96,175										157,560
TOTAL	488,537	365,193	494,627	0	0	0	0	0	0	0	0	0	1,348,357

TABLE 5E - PRODUCTION OF LNG FROM ALNG IN 2015 (M³)

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Train 1	556,938	478,030	383,767										1,418,735
Train 2	679,716	577,513	676,666										1,933,895
Train 3	671,326	628,298	686,242										1,985,866
Train 4	963,470	812,665	937,101										2,713,236
TOTAL	2,871,450	2,496,506	2,683,776	0	0	0	0	0	0	0	0	0	8,051,732

TABLE 5F - LNG AND NGL SALES, DELIVERIES & REDELIVERIES FROM ALNG IN 2015 (MMBTU & BBLs)

LNG SALES AND DELIVERIES (MMBTU)													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Train 1	14,426,214	10,889,362	11,402,059										36,717,635
Train 2	15,569,685	15,478,953	10,350,374										41,399,012
Train 3	13,157,804	12,324,671	19,752,669										45,235,144
Train 4*	18,585,386	17,759,519	19,161,399										55,506,304
TOTAL	61,739,089	56,452,505	60,666,501	0	0	0	0	0	0	0	0	0	178,858,095
NGL SALES AND DELIVERIES (BBLs)													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Train 1	128,742	121,097	97,112										346,951
Train 2	160,440	133,636	151,760										445,836
Train 3	94,199	96,704	104,208										295,111
Train 4*	210,869	166,417	200,529										577,815
TOTAL	594,250	517,854	553,609	0	0	0	0	0	0	0	0	0	1,665,713

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4* - LNG & NGL Redeliveries to owners of input gas

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
ATLAS	- Atlas Methanol Plant	PCS (Urea)	- PCS Nitrogen Urea Plant
AOL	- Advance Oil (T'dad) Ltd	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
BAYF	- Bayfield Energy (Galeota) Ltd	PPCL	- Pioneer Petroleum Company Limited
BG	- BG Trinidad and Tobago Limited	PPGPL	- Phoenix Park Gas Processors Ltd
BGCB	- BG Central Block	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
BHP	- BHP Billiton (Trinidad 2c) Limited	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil Ltd)
BPTT	- BP Trinidad and Tobago LLC	RPTTL	- Rocky Point T&T Ltd
BOLT	- Beach Oilfield Limited	RRDSL	- Range Resources Drilling Services Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	SPSCL	- Sadhna Petroleum Services Company Limited
EOG	- EOG Resources Trinidad Ltd	TED	- Trinidad Exploration and Development Limited
LOL	- Lease Operators Ltd	TEPL	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd)
M IV (M4)	- Methanol IV Company Ltd Plant	TEPGL	- Trinity Exploration & Production (Galeota)Ltd (formerly Bayfield Energy Galeota Ltd)
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MORA	- Mora Oil Ventures Limited	TNR	- T.N Ramnauth Co Ltd
N2000	- Nitrogen 2000 Unlimited	TSL	- Territorial Services Ltd
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
NGC	- The National Gas Company of Trinidad & Tobago Ltd	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
NMERL	- Neal & Massy Energy Resources Trinidad Ltd	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
OSL 1	- Optimal Services Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
PAREX	- Parex Resouces (Trinidad) Ltd	WSL	- Well Services Petroleum Company Limited
		YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units

BBLs	- Barrels
BCPD	- Barrels of condensate per day
BOPD	- Barrels of oil per day
BPCD	- Barrels per calendar day
FT (or ft)	- Feet
M ³	- Cubic Metres
MMBTU	- Millions of British Thermal Units
MMSCF	- Millions of Standard Cubic feet
MMSCF/D	- Millions of Standard Cubic Feet per day
MSCF	- Thousands of Standard Cubic Feet
MT	- Metric Tonnes

Products

LNG	- Liquefied Natural Gas
LPG	- Liquefied Petroleum Gas
NGLs	- Natural Gas Liquids
UAN	- Urea Ammonium Nitrate

Other

ATD	- Authorised Total Depth
DEV	- Development
ECMA	- East Coast Marine Area
EXPL	- Exploration
FO	- Farmouts
IPSC	- Incremental Production Service Contracts (Under Petrotrin)
KOP	- Kick-off Point
LO	- Lease Operators
NCMA	- North Coast Marine Area
PAP	- Pointe-a-Pierre
ST	- Sidetrack
TD	- Total Depth
wef	- with effect from
wo	- workover

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Image on Cover Page - Atlantic LNG Liquefaction Plant Jetty, Point Fortin, Trinidad, W.I.