

BHP Billiton Trinidad and Tobago plans to undertake a drilling campaign in the offshore deep waters of the Republic of Trinidad and Tobago located in blocks TTDAA 5, TTDAA 6, TTDAA 14, TTDAA 23(a) and TTDAA 29.

The campaign will consist of two (2) phases. During the first phase, BHP Billiton will drill wells over a four (4) to six (6) month period, then there will be an eight (8) to twelve (12) month break. The second phase will consist of drilling additional wells over a period of twelve (12) to eighteen (18) months.

The first phase of the project could start between April 2016 and September 2016.

Owners/Operators must be able to provide the vessel(s), equipment, personnel and any and all provisions necessary to efficiently manage the safe operations listed below in connection with an Ultra Deepwater Drilling Rig for the duration of either the first phase, the second phase or both phases of the drilling campaign.

Interested and qualified contractors shall provide the following submission details:

- Contractor's submission must be for two (2) Platform Supply Vessels (PSVs) that meet the following minimum requirements:
  - a. Built no earlier than 2003.
  - b. Dynamically Positioned 2 (DP2).
  - c. Maximum draft of no more than 7.2m.
  - d. Liquid Mud tank capacity of 1,200m³ (Total capacity between both vessels must be 3,180m³).
  - e. Cargo Deck Area of 950m<sup>2</sup>.
  - f. FiFi preferred.
  - g. One (1) Fast Recovery Craft (FRC).
  - h. Two (2) Dynamic Positioning Officers (DPOs) on watch when vessel is alongside in DP, crew able to work cargo.
- 2. Contractor's submission for a possible FSV/FUV should meet the following minimum requirements:
  - a. Built no earlier than 2003.
  - b. DP2.
  - c. Maximum draft of no more than 7.2m.
  - d. FiFi preferred.
  - e. Two (2) DPOs on watch when vessel is alongside in DP, crew able to work cargo.
- 3. Contractor's full company profile, Trinidad and Tobago incorporation documentation and VAT certificate.

- 4. Proposed organization structure, including names of personnel who would be assigned throughout the duration of both campaigns.
- References from past and/or existing clients who have previously contracted. You shall include the name of the client, year and the duration of the services, description of services, value of the services/goods and contact details.
- 6. Audited financial statement for the past three (3) calendar years (2012, 2013 and 2014).
- 7. Current STOW certification or evidence of progressing toward STOW certification.
- 8. Contractor must be able to meet all of BHP Billiton's technical, operating and Health, Safety, Environmental and Community (HSEC) requirements.
- 9. Provide any information on any past/current/pending litigation and/or investigations/arbitration by local or international agencies/officials regarding services provided by you, your agent(s) and/or your contract(s) over the past five (5) years.

Submission details of suitably qualified contractors that can provide, meet or exceed the requirements stated above are to be sent to:

Gordon Eversley, Senior Category Management Specialist, BHP Billiton Trinidad and Tobago at Gordon.eversley@bhpbilliton.com

The return date for Expressions of Interest is 11 November 2015.

All Expression of Interest documents remain the property of BHP Billiton at all times. BHP Billiton shall not be liable in any respect for any costs, damages, charges or expenses incurred by the supplier in relation to preparing or submitting this EOI response. BHP Billiton reserves the right to accept or reject any or all submissions that may be received related to the services requested.

