



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO  
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

# CONSOLIDATED MONTHLY BULLETINS



## JANUARY- DECEMBER 2015

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TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2015 (BOPD)

	BG ECMA	BPTT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (IPSC)	PTRIN (FO)	TEPGL	PRIM	EOG	BOLT	TEPL	BGCB	NMERL	NHETT	MORA	BHP	REPSOL	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-15	831	13,109	21,799	12,934	6,413	2,800	684	1,050	405	1,296	3	473	910	105	76	347	8,089	12,558	24,330	59,553	<b>83,883</b>
Feb-15	946	12,690	21,988	12,870	6,445	2,742	759	1,070	391	1,403	5	456	731	118	83	329	8,235	12,814	24,143	59,932	<b>84,075</b>
Mar-15	954	11,658	21,119	12,705	6,289	2,131	905	1,061	354	1,339	9	469	824	120	78	315	8,092	12,907	23,415	57,915	<b>81,330</b>
Apr-15	577	10,911	21,566	12,769	6,214	2,179	939	1,013	406	1,214	7	399	840	109	58	313	8,023	13,175	23,521	57,191	<b>80,712</b>
May-15	807	9,130	22,272	12,720	5,496	1,730	765	985	373	1,082	4	411	790	124	69	280	7,915	13,234	22,071	56,115	<b>78,186</b>
Jun-15	742	12,425	21,250	12,724	6,058	1,842	887	869	336	1,230	2	461	696	110	86	293	7,684	13,543	22,743	58,495	<b>81,238</b>
Jul-15	615	10,597	20,985	12,659	5,725	1,782	781	993	334	1,562	4	406	735	116	73	313	7,579	12,930	22,209	55,979	<b>78,188</b>
Aug-15	833	11,413	21,743	12,735	5,865	1,661	915	973	337	1,575	3	331	725	84	77	169	7,644	8,155	22,404	52,835	<b>75,239</b>
Sep-15	920	9,042	21,161	12,676	5,217	1,539	884	968	354	1,534	3	238	659	104	72	226	7,404	12,894	21,507	54,387	<b>75,894</b>
Oct-15	580	9,406	21,464	12,772	5,914	1,541	873	944	365	1,445	3	254	325	101	98	<i>158</i>	7,524	12,982	21,991	54,757	<b>76,749</b>
Nov-15	601	9,532	21,124	12,842	6,047	1,455	886	897	378	1,389	4	221	374	104	89	<i>115</i>	6,893	12,125	22,179	53,560	<b>75,739</b>
Dec-15	510	9,163	21,174	12,306	5,511	1,389	788	940	326	1,138	4	254	497	92	102	<i>10</i>	7,618	11,310	21,014	52,118	<b>73,132</b>
<b>AVG 2015</b>	<b>742</b>	<b>10,744</b>	<b>21,468</b>	<b>12,725</b>	<b>5,929</b>	<b>1,894</b>	<b>839</b>	<b>982</b>	<b>363</b>	<b>1,350</b>	<b>4</b>	<b>364</b>	<b>675</b>	<b>107</b>	<b>80</b>	<b>238</b>	<b>7,742</b>	<b>12,409</b>	<b>22,616</b>	<b>56,040</b>	<b>78,656</b>

NOTE: Figures in *RED/Italic* is preliminary.

<b>TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2015 (BOPD)</b>						
	<b>BPTT</b>	<b>BG ECMA</b>	<b>BGCB</b>	<b>EOG</b>	<b>NGC</b>	<b>TOTAL</b>
Jan-15	11,343	831	910	1,296	69	<b>14,449</b>
Feb-15	10,898	946	731	1,403	150	<b>14,128</b>
Mar-15	10,510	954	824	1,339	111	<b>13,738</b>
Apr-15	9,807	577	840	1,214	210	<b>12,648</b>
May-15	8,442	807	790	1,082	252	<b>11,373</b>
Jun-15	10,964	742	696	1,230	122	<b>13,754</b>
Jul-15	10,475	615	735	1,562	424	<b>13,810</b>
Aug-15	11,413	833	725	1,575	544	<b>15,090</b>
Sep-15	9,042	920	659	1,534	665	<b>12,820</b>
Oct-15	9,406	580	325	1,445	284	<b>12,040</b>
Nov-15	9,261	601	374	1,389	566	<b>12,191</b>
Dec-15	9,037	510	497	1,138	509	<b>11,691</b>
<b>AVG 2015</b>	<b>10,046</b>	<b>742</b>	<b>675</b>	<b>1,350</b>	<b>326</b>	<b>13,140</b>

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines

TABLE 2A - DRILLING RIGS IN USE IN 2015

	MARINE					LAND					
	BPTT	EOG	BG	BHP	TRINMAR	PTRIN	AOL	PTRIN (IPSC)	PAREX	PTRIN (FO)	PTRIN (LO)
Jan-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	-	PTRIN Rig #1 & WSL Rig # 4	-	-	-	RRDSL RIG # 1, RRDSL RIG # 8, RRDSL #2	-
Feb-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	-	PTRIN Rig #1 & WSL Rig # 4	-	-	-	RRDSL RIG # 1, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
Mar-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	-	-	RRDSL RIG # 2, RRDSL RIG # 8	WSL RIG # 70, WSL RIG #2, WSL RIG #20
Apr-15	ROWAN EXL 11	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	WSL RIG #20	-	RRDSL RIG # 2, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
May-15	ROWAN EXL 11 & DIAMOND OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	SPSCL RIG # 7	WSL RIG #70, SPSCL RIG # 7	-	RRDSL RIG # 6, SPSCL RIG # 6	WSL RIG #2, WSL RIG #20
Jun-15	ROWAN EXL 11 & DIAMOND OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70, SPSCL RIG # 7	WSL RIG # 2	RRDSL RIG # 6, SPSCL RIG # 6, RRDSL RIG # 8	WSL RIG #2, WSL RIG #20
Jul-15	DIAMOND OCEAN VICTORY	ROWAN GORILLA 111	OCEAN LEXINGTON & OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70	WSL RIG # 2	SPSCL RIG # 6	WSL RIG #2, WSL RIG #20
Aug-15	DIAMOND OCEAN VICTORY	ROWAN GORILLA 111	OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70	-	-	WSL RIG # 2
Sep-15	ROWAN EXL 11 & DIAMOND OCEAN VICTORY & SEA DRILL WEST JAYA	-	OCEAN ONYX	-	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	WSL RIG #70, SPSCL RIG # 7	-	RRDSL #2	WSL RIG # 2
Oct-15	ROWAN EXL 11, DIAMOND OCEAN VICTORY, SEA DRILL WEST JAYA	-	OCEAN ONYX	JOE DOUGLAS	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	SPSCL RIG # 7	-	RRDSL #2	WSL RIG # 2
Nov-15	SKD JAYA, DIAMOND OCEAN VICTORY	-	OCEAN ONYX	JOE DOUGLAS	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	RRDSL #2, SPSCL RIG 7	-	-	WSL RIG #2
Dec-15	SKD JAYA, DIAMOND OCEAN VICTORY	-	OCEAN ONYX	JOE DOUGLAS	WSL RIG # 110	PTRIN Rig #1 & WSL Rig # 4	-	RRDSL #2, SPSCL RIG 7	-	-	WSL RIG #2

**TABLE 2B - RIG DAYS IN 2015**

	BPTT	BHP	EOG	AOL	BG	PTRIN	PTRIN (IPSC)	PTRIN (LO)	PTRIN (FO)	PAREX	TRINMAR	TOTAL
Jan-15	28	0	29	0	22	28	0	0	55	0	0	162
Feb-15	28	0	28	0	28	48	0	10	15	0	0	157
Mar-15	31	0	31	7	31	45	0	67	34	0	31	277
Apr-15	30	0	30	20	44	52	17	37	2	0	30	262
May-15	45	0	31	3	62	47	35	42	21	0	31	317
Jun-15	36	0	12	0	60	48	45	43	34	5	28	311
Jul-15	31	0	31	0	37	21	25	7	29	20	24	225
Aug-15	31	0	4	0	31	34	30	30	0	0	30	190
Sep-15	57	0	0	0	20	61	27	26	27	0	30	248
Oct-15	74	21	0	0	31	59	17	23	1	0	31	257
Nov-15	62	30	0	0	16	52	35	5	0	0	30	230
Dec-15	66	31	0	0	8	47	20	20	0	0	31	223
<b>TOTAL</b>	<b>519</b>	<b>82</b>	<b>196</b>	<b>30</b>	<b>390</b>	<b>542</b>	<b>251</b>	<b>310</b>	<b>218</b>	<b>25</b>	<b>296</b>	<b>2,859</b>

**TABLE 2C - DEPTH DRILLED IN 2015 (FT)**

	<b>BPTT</b>	<b>BG</b>	<b>BHP</b>	<b>AOL</b>	<b>PTRIN</b>	<b>PTRIN (IPSC)</b>	<b>PTRIN (LO)</b>	<b>PTRIN (FO)</b>	<b>TRINMAR</b>	<b>PAREX</b>	<b>EOG</b>	<b>TOTAL</b>
Jan-15	3,480	10	0	0	5,207	0	0	4,628	0	0	7,638	<b>20,963</b>
Feb-15	3,531	0	0	0	13,328	0	4,728	0	0	0	9,026	<b>30,613</b>
Mar-15	0	0	0	275	8,474	0	18,558	2,000	5,994	0	2,486	<b>37,787</b>
Apr-15	5,600	3,734	0	867	13,308	3,608	7,061	0	5,691	0	7,634	<b>47,503</b>
May-15	7,887	7,766	0	350	9,674	5,956	8,916	2,616	5,086	0	0	<b>48,251</b>
Jun-15	2,344	3,739	0	0	10,939	7,386	13,137	5,264	3,552	4,004	716	<b>51,081</b>
Jul-15	7,589	944	0	0	7,633	4,867	1,524	4,642	4,475	1,688	10,636	<b>43,998</b>
Aug-15	124	717	0	0	10,239	5,472	7,596	0	3,758	0	0	<b>27,906</b>
Sep-15	13,497	3,730	0	0	7,573	2,290	7,833	2,610	5,416	0	0	<b>42,949</b>
Oct-15	12,223	3,550	2,723	0	10,814	3,359	6,709	0	7,011	0	0	<b>46,389</b>
Nov-15	18,983	0	2,866	0	6,707	4,854	1,841	0	3,735	0	0	<b>38,986</b>
Dec-15	12,848	0	4,918	0	10,875	3,193	7,963	0	6,308	0	0	<b>46,105</b>
<b>TOTAL</b>	<b>88,106</b>	<b>24,190</b>	<b>10,507</b>	<b>1,492</b>	<b>114,771</b>	<b>40,985</b>	<b>85,866</b>	<b>21,760</b>	<b>51,026</b>	<b>5,692</b>	<b>38,136</b>	<b>482,531</b>

**TABLE 2D - WELLS STARTED IN 2015**

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN FO ( RRTL)	SOUTH QUARRY	SOQ-LAND-455	RRDSL RIG #6	DEV	21-Jan-15	27-Feb-15	890	890
BPTT	KAPOK	KAP-KAA- 8X	ROWAN EXL 11	DEV	4-Jan-15	31-Jan-15	14,528	14,541
EOG	OILBIRD	OIL-OIA-01ST1XST1X	ROWAN GORILLA 111	DEV	8-Jan-15	29-May-15	12,891	12,887
EOG	OILBIRD	OIL-OIA-08	ROWAN GORILLA 111	SEMI EXPL ( A1)	22-Jan-15	14-Feb-15	14,272	14,668
PTRIN	BARRACKPORE	BAR-LAND-604	WSL RIG # 4	DEV	28-Jan-15	-	4,002	4,765
PTRIN	PT FORTIN CENTRAL	PFC-LAND-461	PTRIN RIG #1	DEV	19-Jan-15	5-Jun-15	2,250	2,260
BPTT	KAPOK	KAP-KAA- 8XX	ROWAN EXL 11	DEV	2-Feb-15	01-Apr-15	12,755	12,499
PTRIN LO ( LOL)	PALO SECO	PAS-LAND-146X	WSL RIG #2	DEV	20-Feb-15	21-Jun-15	6,100	6,100
PTRIN	BARRACKPORE	BAR-LAND-605	WSL RIG # 4	DEV	20-Feb-15	-	4,765	4,765
PTRIN	FOREST RESERVE	FOR-LAND-1752	PTRIN RIG #1	DEV	19-Feb-15	26-Feb-15	2,056	1,645
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-220	WSL RIG #20	DEV	28-Feb-15	13-Aug-15	3,663	3,640
PTRIN	FOREST RESERVE	FOR-LAND-1752X	PTRIN RIG #1	DEV	27-Feb-15	19-Jun-15	2,171	2,171
PTRIN	GUAPO	GUA1-LAND-1095	PTRIN RIG #1	DEV	5-Feb-15	-	2,360	2,300
PTRIN	PALO SECO	PAS-LAND-584ST	WSL RIG # 4	DEV	10-Mar-15	-	5,625	5,625
PTRIN	PARRYLANDS	PAD-LAND-109	PTRIN RIG #1	DEV	12-Mar-15	-	1,694	1,732
PTRIN	PARRYLANDS	PAD-LAND-110	PTRIN RIG #1	DEV	25-Mar-15	-	1,765	1,765
EOG	OILBIRD	OIL-OIA-08X	ROWAN GORILLA 111	DEV	29-Mar-15	15-Jun-15	15,364	15,117
AOL	MORUGA NORTH	MON-LAND-HERRERA 1	SPSCL RIG # 7	EXPL (A2C)	25-Mar-15	-	1,142	1,300
TRINMAR	WEST SOLDADO	SOW-NOP-923	WSL # 110	DEV	1-Mar-15	-	7,284	7,560
PTRIN FO (RRTL)	SOUTH QUARRY	SOQ-LAND-456	RRDSL RIG #2	DEV	6-Mar-15	2-Jun-15	2,000	2,000
PTRIN LO (LOL)	PT FORTIN WEST	PFW-LAND-297	WSL RIG #70	DEV	14-Mar-15	6-Jul-15	2,860	2,860
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 585	WSL RIG #2	DEV	6-Mar-15	13-Jul-15	5,298	5,266
PTRIN LO (LOL)	PALO SECO	PAS-LAND- 586	WSL RIG #2	DEV	26-Mar-15	12-Aug-15	5,220	5,250
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-221ST	WSL RIG #20	DEV	16-Mar-15	6-Aug-15	4,303	4,250
PTRIN	FOREST RESERVE	FOR-LAND-1753	PTRIN RIG #1	DEV	9-Apr-15	3-Aug-15	3,730	3,638



**TABLE 2D - WELLS STARTED IN 2015**

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	FOREST RESERVE	FOR-LAND-1754	WSL RIG # 4	DEV	19-Apr-15	9-Jul-15	5,620	5,620
PTRIN LO (TNR)	PT FORTIN EAST	PFE-LAND-222	WSL RIG #20	DEV	8-Apr-15	9-Aug-15	4,417	4,410
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-672	WSL RIG #20	DEV	14-Apr-15	13-Jul-15	3,608	3,509
BPTT	KAPOK	KAP-KAA- 13	ROWAN EXL 11	DEV	9-Apr-15	6-Jun-15	9,629	9,494
TRINMAR	WEST SOLDADO	SOW-NOP-924	WSL # 110	DEV	19-Apr-15	-	6,360	6,365
BGTTL	BLOCK 5C	BOUNTY 2	OCEAN ONYX	EXPL (A1)	16-Apr-15	-	16,900	17,275
AOL	MORUGA NORTH	MON-LAND-HERRERA 2	SPSCL RIG # 7	DEV	8-May-15	-	350	350
BPTT	JUNIPER	JUN-NOP-01ST1	OCEAN VICTORY	DEV	20-May-15	-	10,690	10,993
BPTT	JUNIPER	JUN-NOP-02ST1	OCEAN VICTORY	DEV	17-May-15	-	13,968	14,834
PTRIN	FOREST RESERVE	FOR-LAND-1755	PTRIN RIG #1	DEV	12-May-15	25-Oct-15	4,525	4,525
PTRIN	PALO SECO	PAS-LAND-587	WSL RIG # 4	DEV	11-May-15	-	5,615	5,614
TRINMAR	WEST SOLDADO	SOW-NOP-925	WSL # 110	DEV	24-May-15	-	6,679	6,679
PTRIN FO (APCCL)	OROPOUCHE	ORO-LAND-116	SPSCL RIG # 6	DEV	28-May-15	15-Jul-15	2,390	2,325
PTRIN FO (RRTL)	QUINAM	QUI-LAND-158	RRDSL RIG #6	DEV	15-May-15	9-Oct-15	2,000	2,000
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-673	WSL RIG # 70	DEV	1-May-15	13-Jul-15	3,193	3,552
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-674	WSL RIG # 70	DEV	21-May-15	26-Jun-15	3,458	3,201
PTRIN IPSC (GEPL)	MORUGA EAST	MOE-LAND-230	SPSCL RIG # 7	DEV	26-May-15	-	3,031	3,300
PTRIN LO ( LOL)	FOREST RESERVE	FOR-LAND-958X	WSL RIG #2	DEV	14-May-15	-	5,911	6,122
PTRIN LO (TNR)	FOREST RESERVE	FOR-LAND- 572X	WSL RIG #20	DEV	15-May-15	30-Jul-15	3,741	4,000
PTRIN LO (TNR)	FOREST RESERVE	FOR-LAND-1756	WSL RIG #20	DEV	27-May-15	-	4,047	3,800
EOG	PARULA	PAR2-PAR-04	ROWAN GORILLA 111	EXPL (A2a)	30-Jun-15	9-Aug-15	11,352	11,352
PAREX	CORY MORUGA BLOCK	CMB-LAND-SNOWCAP 2ST1	WSL RIG #2	EXPL (A1)	26-Jun-15	-	5,692	7,000
PTRIN	PALO SECO	PAS-LAND-588	WSL RIG # 4	DEV	4-Jun-15	-	6,588	6,588
PTRIN	PALO SECO	PAS-LAND-589	WSL RIG # 4	DEV	25-Jun-15	30-Aug-15	6,169	6,169
PTRIN	PT FORTIN EAST	PFE-LAND-223ST	PTRIN RIG #1	DEV	20-Jun-15	-	4,148	4,148

**TABLE 2D - WELLS STARTED IN 2015**

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-675	WSL RIG # 70	DEV	14-Jun-15	1-Sep-15	3,660	3,651
PTRIN FO (APCCL)	ORPOUCHE	ORO-LAND-117	SPSCL RIG # 6	DEV	20-Jun-15	23-Aug-15	4,190	4,190
PTRIN LO ( TNR)	FOREST RESERVE	FOR-LAND-1758	WSL RIG #20	DEV	16-Jun-15	-	4,530	4,500
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1757	WSL RIG #20	DEV	1-Jun-15	5-Oct-15	5,600	5,600
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-926	WSL # 110	DEV	8-Jul-15	-	5,814	7,499
PTRIN	PALO SECO	1PAS-LAND-1506	WSL RIG # 4	DEV	24-Jul-15	-	5,770	5,763
PTRIN FO (APCCL)	ORPOUCHE	ORO -LAND-118	SPSCL RIG # 6	DEV	11-Jul-15	26-Aug-15	3,942	3,950
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-676	WSL RIG # 70	DEV	5-Jul-15	28-Aug-15	3,545	3,594
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-677	WSL RIG # 70	DEV	27-Jul-15	7-Sep-15	3,135	3,683
PTRIN LO (LOL)	PALO SECO	PAS-LAND-590	WSL RIG #2	DEV	27-Jul-15	18-Oct-15	5,220	5,500
PTRIN LO (LOL)	PALO SECO	PAS-LAND-592	WSL RIG #2	DEV	18-Aug-15	18-Oct-15	3,900	5,450
PTRIN IPSC (GEPL)	GOUDRON	GOU-LAND-678	WSL RIG # 70	DEV	13-Aug-15	-	4,219	3,782
TRINMAR	SOUTH EAST SOLDADO	SOE-LAND-927	WSL # 110	DEV	28-Aug-15	-	7,884	7,884
PTRIN	PALO SECO	PAS-LAND-591	WSL RIG # 4	DEV	15-Aug-15	-	7,652	7,668
PTRIN	QUARRY	QUA-LAND-457ST1	PTRIN RIG #1	DEV	26-Aug-15	-	4,549	4,904
PTRIN	PALO SECO	PAS-LAND-1507	WSL RIG # 4	DEV	23-Sep-15	10-Nov-15	6,147	6,147
BPTT	MAHOGANY	MAH-MAA-17	SEADRILL WEST JAYA	DEV	12-Sep-15	3-Nov-15	8,493	7,889
BPTT	CASHIMA	CAS2-CAA2-08ST1	ROWAN EXL 11	DEV	22-Sep-15	9-Nov-15	6,484	6,199
BGTTL	BLOCK 5 D	LOBSTER 1	OCEAN ONYX	EXPL (A 2C)	19-Sep-15	-	7,280	13,410
PTRIN IPSC (AVOGL)	MORUGA EAST	MOE-LAND-231	SPSCL RIG # 7	DEV	18-Sep-15	-	3,134	3,100
PTRIN FO (RRTL)	MORNE DIABLO	MOD-LAND-249	RRDSL RIG #2	DEV	4-Sep-15	23-Oct-15	2,610	3,120
PTRIN LO (LOL)	PALO SECO	PAS-LAND-593	WSL RIG #2	DEV	7-Sep-15	1-Nov-15	4,685	4,740
PTRIN LO (LOL)	PALO SECO	PAS-LAND-594	WSL RIG #2	DEV	24-Sep-15	3-Nov-15	4,844	4,900
BHP	BLOCK 2C	ANG-NOP-01	JOE DOUGLAS	DEV	11-Oct-15	-	5,589	5,576
TRINMAR	SOUTH EAST SOLDADO	SOE-LAND-928	WSL # 110	DEV	11-Oct-15	-	7,881	7,992

**TABLE 2D - WELLS STARTED IN 2015**

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN IPSC (AVOGL)	MORUGA EAST	MOE-LAND-232	SPSCL RIG # 7	DEV	23-Oct-15	-	3,052	3,000
PTRIN	PALO SECO	PAS-LAND-595	WSL RIG # 4	DEV	14-Oct-15	-	7,750	7,746
PTRIN (LOL)	PALO SECO	PAS-LAND-1508	WSL RIG #2	DEV	11-Oct-15	29-Dec-15	5,013	5,000
PTRIN IPSC (RRTL)	GUAYAGUAYARE	GUA-LAND-679	RRDSL #2	DEV	4-Nov-15	18-Dec-15	2,000	2,000
BPTT	MAHOGANY	MAH-MAA-16	SDK JAYA	DEV	6-Nov-15	-	11,655	11,424
BPTT	JUNIPER	JUN -NOP -03	OCEAN VICTORY	DEV	8-Nov-15	-	15,290	15,008
BPTT	JUNIPER	JUN -NOP -04	OCEAN VICTORY	DEV	10-Nov-15	-	2,444	10,323
BPTT	JUNIPER	JUN -NOP -05	OCEAN VICTORY	DEV	12-Nov-15	-	2,442	13,046
PTRIN LO (TNR)	FOREST RESERVE	FOR-LAND-1759	WSL #2	DEV	16-Nov-15	-	4,914	4,914
PTRIN	FOREST RESERVE	FOR-LAND-1760	PTRIN RIG #1	DEV	17-Nov-15	-	2,385	2,385
PTRIN IPSC (AVOGL)	MORUGA EAST	1MOE-LAND-233	SPSCL Rig 7	DEV	22-Nov-15	-	3,265	3,250
PTRIN IPSC (RRTL)	GUAYAGUAYARE	GUA-LAND-680	RRDSL #2	DEV	27-Nov-15	-	1,685	1,685
PTRIN TRINMAR	SOUTH EAST SOLDADO	SOE-LAND-929	WSL # 110	DEV	27-Nov-15	-	7,847	8,440
PTRIN	PALO SECO	PAS-LAND-596	WSL RIG # 4	DEV	28-Nov-15	-	6,877	6,877
PTRIN LO (LOL)	PTRIN LO	FOR-LAND-1761	WSL #3	DEV	29-Nov-15	-	4,890	4,890
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-930	WSL # 110	DEV	30-Dec-15	-	1,277	4,000
BHP BILLITON	BLOCK 2C	ANG-NOP-02	JOE DOUGLAS	DEV	10-Dec-15	-	4,918	5,552
PTRIN	FOREST RESERVE	FOR-LAND 1762	PTRIN RIG #1	DEV	1-Dec-15	-	2,120	2,120
PTRIN	FOREST RESERVE	FOR-LAND 1763	PTRIN RIG #1	DEV	12-Dec-15	-	2,066	2,066
PTRIN	FOREST RESERVE	FOR-LAND 1764	PTRIN RIG #1	DEV	25-Dec-15	-	1,654	1,654
PTRIN	PALO SECO	PAS-LAND-597	WSPCL #4	DEV	31-Dec-15	-	39	6,907

TABLE 2E - WELL COMPLETIONS IN 2015

	WELL COMPLETIONS - OIL					WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS
	PTRIN (LO)	PTRIN (IPSC)	PTRIN (FO)	PTRIN	TOTAL OIL	BPTT	BG	EOG	TOTAL GAS	PTRIN	PTRIN (FO)	PTRIN (LO)	BPTT	EOG	TOTAL OTHER	
Jan-15	5	0	2	1	8	0	0	0	0	0	0	0	1	0	1	9
Feb-15	0	1	4	0	5	0	0	0	0	1	0	0	0	1	2	7
Mar-15	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	1
Apr-15	0	0	0	0	0	1	0	0	1	0	0	0	0	0	0	1
May-15	0	0	0	1	1	0	0	2	2	0	0	0	0	0	0	3
Jun-15	0	1	0	1	2	1	1	1	3	0	2	1	0	0	3	8
Jul-15	3	2	1	1	7	0	0	0	0	0	0	0	0	0	0	7
Aug-15	4	1	2	2	9	0	0	1	1	0	0	0	0	0	0	10
Sep-15	0	2	0	0	2	0	0	0	0	0	1	0	0	0	1	3
Oct-15	3	0	1	1	5	0	0	0	0	0	1	0	0	0	1	6
Nov-15	3	0	0	0	3	2	0	0	2	0	0	0	0	0	0	5
Dec-15	1	1	0	0	2	0	0	0	0	0	0	0	0	0	0	2
<b>TOTAL</b>	<b>19</b>	<b>8</b>	<b>11</b>	<b>7</b>	<b>45</b>	<b>4</b>	<b>1</b>	<b>4</b>	<b>9</b>	<b>1</b>	<b>4</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>8</b>	<b>62</b>

NOTE: \* Includes Abandonments

**TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2015**

	TRINMAR	PTRIN	NHETT	PRIMERA	REPSOL	PTRIN (IPSC)	PTRIN (FO)	PTRIN (LO)	BPTT	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-15	2	5	0	0	0	0	2	7	0	16	3,188
Feb-15	4	4	0	0	1	0	0	5	0	14	2,310
Mar-15	2	5	4	0	0	0	1	3	0	15	2,270
Apr-15	1	4	6	1	1	1	2	6	0	22	2,205
May-15	0	5	4	0	0	3	4	3	0	19	2,856
Jun-15	1	4	4	0	0	1	7	4	1	22	3,423
Jul-15	0	8	0	0	0	0	1	10	0	19	3,638
Aug-15	1	7	0	2	0	1	0	4	2	17	4,038
Sep-15	3	8	0	0	0	0	2	2	2	17	3,719
Oct-15	5	5	2	2	2	0	0	7	1	24	2,455
Nov-15	1	4	0	0	1	1	1	4	1	13	5,234
Dec-15	2	9	0	1	1	1	1	3	1	19	4,368
<b>TOTAL</b>	<b>22</b>	<b>68</b>	<b>20</b>	<b>6</b>	<b>6</b>	<b>8</b>	<b>21</b>	<b>58</b>	<b>8</b>	<b>217</b>	<b>39,704</b>

**TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2015 (MMSCF/D)**

COMPANY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
<b>BPTT</b>	2,181	2,125	2,026	1,871	1,873	1,873	1,927	1,865	1,919	1,801	1,944	2,036	<b>1,953</b>
<b>TRINMAR</b>	25	22	22	23	27	28	21	22	21	18	16	18	<b>22</b>
<b>PTRIN</b>	3	3	3	3	4	4	3	4	4	4	5	6	<b>4</b>
<b>EOG</b>	519	553	555	541	554	565	588	588	581	574	573	554	<b>562</b>
<b>BG</b>	975	954	966	791	950	941	741	941	869	674	811	797	<b>867</b>
<b>BHP</b>	379	371	386	387	393	401	394	421	391	397	384	443	<b>396</b>
<b>REPSOL</b>	35	30	29	32	31	36	29	18	24	29	29	24	<b>29</b>
<b>TOTAL</b>	<b>4,117</b>	<b>4,057</b>	<b>3,988</b>	<b>3,649</b>	<b>3,832</b>	<b>3,848</b>	<b>3,702</b>	<b>3,859</b>	<b>3,810</b>	<b>3,497</b>	<b>3,762</b>	<b>3,876</b>	<b>3,833</b>

**TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2015 (MMSCF/D)**

SECTOR	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
<b>Power Generation</b>	285	291	282	288	302	301	298	302	315	302	284	286	<b>295</b>
<b>Ammonia Manufacture</b>	546	550	564	562	520	542	568	565	541	580	561	560	<b>555</b>
<b>Methanol Manufacture</b>	540	525	527	508	566	538	522	532	515	549	585	556	<b>539</b>
<b>Refinery</b>	60	74	77	85	77	76	80	75	71	79	79	76	<b>76</b>
<b>Iron &amp; Steel Manufacture</b>	89	114	90	56	95	89	86	89	90	61	43	47	<b>79</b>
<b>Cement Manufacture</b>	13	13	13	10	14	13	11	14	10	13	15	13	<b>13</b>
<b>Ammonia Derivatives</b>	22	21	16	12	19	22	20	23	23	18	19	21	<b>20</b>
<b>Gas Processing</b>	26	26	25	26	27	25	28	29	29	29	28	27	<b>27</b>
<b>Small Consumers</b>	9	9	8	9	8	9	8	7	8	7	8	9	<b>9</b>
<b>LNG</b>	2,267	2,196	2,146	1,864	1,973	1,963	1,820	1,951	1,936	1,630	1,874	1,988	<b>1,967</b>
<b>TOTAL</b>	<b>3,856</b>	<b>3,820</b>	<b>3,748</b>	<b>3,421</b>	<b>3,602</b>	<b>3,579</b>	<b>3,441</b>	<b>3,587</b>	<b>3,539</b>	<b>3,267</b>	<b>3,495</b>	<b>3,584</b>	<b>3,578</b>

NOTE : Ammonia Derivatives are Urea, UAN and Melamine

**TABLE 4A - CRUDE OIL IMPORTS IN 2015 (BBLs)**

CRUDE TYPE	COUNTRY	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	-
Bijupira Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Cabinda	Angola	-	-	-	-	-	-	-	-	-	-	-	-	-
Cano Limon	Colombia	-	-	-	-	-	-	-	-	-	-	-	-	-
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-	-	-	-	-	-	-
Lucina Blend	Gabon	200,566	-	194,986	-	303,979	162,370	124,950	135,663	133,568	-	237,236	-	1,493,318
Mandji Crude	Gabon	-	-	-	-	-	-	-	-	524,967	-	-	-	524,967
Marlim Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Mesa	Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	-
Ogeundjo Blend	Gabon	484,944	1,483,734	1,303,476	773,250	1,196,003	549,768	-	1,385,099	622,535	749,035	514,863	1,471,584	10,534,291
Ogeundjo	Switzerland	-	-	-	-	-	-	588,399	-	-	-	-	-	588,399
Oriente	Panama	-	-	-	-	-	-	-	-	-	-	-	-	-
Oriente	Rep. of Ecuador	-	-	-	-	-	-	-	-	-	-	-	-	-
Roncador	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond Crude	Russia	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond/Ogeundjo Crude	Ghana	-	-	-	-	-	-	-	-	-	-	-	-	-
Urals/Russian Blend	Russia	-	-	-	719,610	-	754,135	-	1,439,267	719,484	721,586	-	720,515	5,074,597
Varandey Blend	Russia	-	-	-	-	-	-	-	-	-	-	-	-	-
Varandey	Norway	747,527	-	-	-	710,705	-	1,507,153	-	-	1,133,527	1,077,630	758,482	5,935,024
Vasconia	Colombia	-	500,333	678,604	1,000,114	535,397	1,015,010	492,166	-	-	-	-	-	4,221,624
Woodbourne	Barbados	27,022	-	-	28,396	28,857	28,511	28,447	29,617	28,541	-	50,672	-	250,063
<b>TOTAL</b>		<b>1,460,059</b>	<b>1,984,067</b>	<b>2,177,066</b>	<b>2,521,370</b>	<b>2,774,941</b>	<b>2,509,794</b>	<b>2,741,115</b>	<b>2,989,646</b>	<b>2,029,095</b>	<b>2,604,148</b>	<b>1,880,401</b>	<b>2,950,581</b>	<b>28,622,283</b>

**TABLE 4B - CRUDE OIL EXPORTS IN 2015 (BBLs)**

CRUDE TYPE	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Galeota Mix	770,582	771,679	771,835	759,084	380,216	1,141,068	760,368	759,642	380,217	761,266	761,240	380,056	8,397,253
Calypso Crude	361,264	378,896	378,536	-	360,536	360,795	-	361,175	-	360,816	359,346	-	2,921,364
<b>TOTAL</b>	<b>1,131,846</b>	<b>1,150,575</b>	<b>1,150,371</b>	<b>759,084</b>	<b>740,752</b>	<b>1,501,863</b>	<b>760,368</b>	<b>1,120,817</b>	<b>380,217</b>	<b>1,122,082</b>	<b>1,120,586</b>	<b>380,056</b>	<b>11,318,617</b>

**TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2015 (BBLs)**

LOCAL SALES (BBLs)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	44,241	52,438	56,456	56,232	54,680	58,412	52,419	56,464	51,880	59,442	51,655	68,424	662,743
Motor Gasoline	360,351	351,633	376,237	386,348	393,790	367,025	406,863	386,272	373,657	420,992	378,041	373,438	4,574,647
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	148	148	147	-	143	-	-	-	-	-	-	586
Kerosine/Jet	98,250	95,629	95,037	94,844	101,653	91,654	101,383	110,550	90,905	100,126	83,392	103,025	1,166,448
Gas Oils / Diesel	316,687	334,556	365,101	365,588	363,287	327,884	352,581	339,694	310,141	349,024	333,374	295,207	4,053,124
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	10,160	12,629	29,238	28,131	20,235	24,522	18,323	26,101	25,845	10,900	4,014	5,821	215,919
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>829,689</b>	<b>847,033</b>	<b>922,217</b>	<b>931,290</b>	<b>933,645</b>	<b>869,640</b>	<b>931,569</b>	<b>919,081</b>	<b>852,428</b>	<b>940,484</b>	<b>850,476</b>	<b>845,915</b>	<b>10,673,467</b>
EXPORT SALES (BBLs)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	21,305	10,343	-	-	-	-	-	-	-	-	-	-	31,648
Motor Gasoline	148,657	463,831	671,113	648,118	843,772	901,876	967,258	966,040	1,241,322	573,254	475,376	924,770	8,825,387
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	249,250	167,118	221,875	175,834	278,836	484,285	375,133	458,821	288,907	267,423	159,247	323,479	3,450,208
Gas Oils / Diesel	300,283	433,000	503,862	451,338	615,618	682,642	772,448	758,343	563,354	946,169	310,364	919,313	7,256,734
Fuel Oils	996,923	985,767	1,647,967	1,381,903	1,422,488	1,320,477	806,974	1,361,783	1,192,556	976,969	566,674	1,550,089	14,210,570
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	10,338	-	-	-	-	14,267	-	-	9,732	-	-	34,337
Other Refined/Unfinished Prod.	349,789	-	-	-	-	-	-	-	44,915	-	-	-	394,704
<b>TOTAL</b>	<b>2,066,207</b>	<b>2,070,397</b>	<b>3,044,817</b>	<b>2,657,193</b>	<b>3,160,714</b>	<b>3,389,280</b>	<b>2,936,080</b>	<b>3,544,987</b>	<b>3,331,054</b>	<b>2,773,547</b>	<b>1,511,661</b>	<b>3,717,651</b>	<b>34,203,588</b>



**TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2015 (BBLs)**

PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Liquefied Petroleum Gas	35,251	(3,959)	(17,370)	(22,734)	(48,787)	(44,010)	(48,667)	(26,714)	(28,377)	(29,665)	(24,059)	(21,657)	<b>(280,748)</b>
Motor Gasoline	590,182	967,768	1,003,047	1,153,539	1,300,863	1,261,648	1,273,719	1,392,457	1,349,443	1,159,306	968,309	1,517,625	<b>13,937,906</b>
Aviation Gasoline	256	16,614	(20,286)	10,269	9,813	5,295	(10,143)	(4,661)	(12,653)	8,799	18,315	(29,722)	<b>(8,104)</b>
Kerosine/Jet	333,989	323,714	296,712	364,474	500,259	452,213	443,278	429,466	383,663	366,921	304,801	446,669	<b>4,646,159</b>
Gas Oils / Diesel	700,019	854,959	721,663	916,218	964,165	1,040,070	1,143,200	1,075,805	1,034,113	1,093,039	792,221	1,221,088	<b>11,556,560</b>
Fuel Oils	1,194,056	1,326,887	1,154,862	1,568,397	1,302,277	1,270,233	1,415,985	1,201,227	923,842	816,465	983,735	1,380,730	<b>14,538,696</b>
Bitumen	7,293	17,886	28,354	25,248	22,651	25,061	18,933	22,191	22,722	15,023	1,235	8,994	<b>215,591</b>
Sulphur	3,833	1,570	877	3,648	4,202	3,325	3,371	2,124	1,709	3,809	1,155	4,849	<b>34,472</b>
Other Refined/Unfinished Prod.	283,696	(464,293)	389,708	26,803	(47,606)	(56,662)	(293,481)	41,754	97,350	(115,025)	(12,779)	(277,262)	<b>(427,797)</b>
Refinery Gas and Loss/(Gain)	188,309	118,645	12,062	114,766	218,081	191,155	134,182	106,377	96,331	161,389	98,741	112,783	<b>1,552,821</b>
<b>TOTAL</b>	<b>3,336,884</b>	<b>3,159,791</b>	<b>3,569,629</b>	<b>4,160,628</b>	<b>4,225,918</b>	<b>4,148,328</b>	<b>4,080,377</b>	<b>4,240,026</b>	<b>3,868,143</b>	<b>3,480,061</b>	<b>3,131,674</b>	<b>4,364,097</b>	<b>45,765,556</b>

**TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2015 (BBLs & BOPD)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	AVG 2015
Throughput (BBLs)	3,336,884	3,159,791	3,569,629	4,160,628	4,225,918	4,148,328	4,080,377	4,240,026	3,868,143	3,480,061	3,131,674	4,364,097	<b>3,813,796</b>
Throughput (BOPD)	107,641	112,850	115,149	138,688	136,320	138,278	131,625	136,775	128,938	112,260	104,389	140,777	<b>125,308</b>

**TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2015 (BBLs)**

<b>PRODUCTION (BBLs)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Propane</b>	365,808	319,492	333,407	295,295	314,330	304,770	338,389	337,896	332,697	298,375	301,642	301,468	<b>3,843,569</b>
<b>Butane</b>	285,699	256,945	270,847	243,744	256,765	249,849	270,270	265,465	258,694	229,429	241,781	248,423	<b>3,077,911</b>
<b>Natural Gasoline</b>	381,997	338,552	373,620	333,132	360,398	331,542	346,506	341,747	324,261	292,728	325,080	321,538	<b>4,071,101</b>
<b>TOTAL</b>	<b>1,033,504</b>	<b>914,989</b>	<b>977,874</b>	<b>872,171</b>	<b>931,493</b>	<b>886,161</b>	<b>955,165</b>	<b>945,108</b>	<b>915,652</b>	<b>820,532</b>	<b>868,503</b>	<b>871,429</b>	<b>10,992,581</b>
<b>EXPORT (BBLs)</b>													
<b>PRODUCT</b>	<b>Jan-15</b>	<b>Feb-15</b>	<b>Mar-15</b>	<b>Apr-15</b>	<b>May-15</b>	<b>Jun-15</b>	<b>Jul-15</b>	<b>Aug-15</b>	<b>Sep-15</b>	<b>Oct-15</b>	<b>Nov-15</b>	<b>Dec-15</b>	<b>TOTAL</b>
<b>Propane</b>	308,513	410,673	260,921	354,313	220,933	334,232	275,131	345,009	349,412	300,365	347,810	306,803	<b>3,814,115</b>
<b>Butane</b>	213,284	110,682	220,234	271,797	97,202	116,350	171,004	67,778	250,506	188,542	69,816	108,958	<b>1,886,153</b>
<b>Natural Gasoline</b>	302,054	364,284	656,032	395,155	170,450	640,040	179,958	360,209	315,363	477,124	320,216	300,515	<b>4,481,400</b>
<b>TOTAL</b>	<b>823,851</b>	<b>885,639</b>	<b>1,137,187</b>	<b>1,021,265</b>	<b>488,585</b>	<b>1,090,622</b>	<b>626,093</b>	<b>772,996</b>	<b>915,281</b>	<b>966,031</b>	<b>737,842</b>	<b>716,276</b>	<b>10,181,668</b>

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

**TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2015 (MT)**

PRODUCTION (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	23,893	18,593	19,182	22,798	10,294	22,017	22,251	20,352	21,844	21,028	0	0	202,252
Tringen I	11,957	25,752	34,608	30,960	29,662	30,979	32,311	35,918	34,030	33,371	44,128	44,549	388,225
Tringen II	42,446	36,670	42,324	41,958	32,441	37,264	38,661	38,721	34,705	42,604	46,644	48,680	483,118
PCS (01,02,03,04)	172,698	153,871	176,128	161,132	160,413	146,511	172,363	182,238	148,581	174,167	182,514	175,455	2,006,072
PLNL	51,536	49,368	53,003	54,752	54,954	30,336	54,899	54,090	52,271	59,135	56,192	57,518	628,054
CNC	39,606	43,800	47,918	38,507	21,553	43,292	49,015	48,484	48,484	52,186	33,407	46,873	513,125
N2000	47,075	41,850	53,710	55,325	55,676	49,542	47,098	53,490	46,905	55,566	53,303	51,652	611,192
AUM-NH3	5,156	3,048	2,233	6,942	15,520	2,565	5,601	4,740	4,607	7,393	4,251	11,226	73,282
<b>TOTAL</b>	<b>394,367</b>	<b>372,952</b>	<b>429,106</b>	<b>412,374</b>	<b>380,513</b>	<b>362,506</b>	<b>422,199</b>	<b>438,033</b>	<b>391,427</b>	<b>445,450</b>	<b>420,439</b>	<b>435,953</b>	<b>4,905,320</b>
EXPORT (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Yara	50,102	24,707	11,824	19,439	24,688	24,710	19,800	24,697	0	24,741	0	0	224,708
Tringen I	6,000	17,000	43,441	14,936	24,718	37,227	44,516	0	41,698	62,652	41,687	15,349	349,225
Tringen II	12,750	64,579	49,887	33,421	33,394	30,402	26,071	38,854	61,368	23,807	41,509	49,821	465,864
PCS (01,02,03,04)	123,997	160,124	156,841	163,588	136,519	85,340	146,374	143,703	133,169	146,425	129,710	132,342	1,658,132
PLNL	30,814	73,720	53,406	33,008	48,403	48,622	39,161	42,776	57,741	45,588	58,096	83,839	615,174
CNC	72,209	56,163	31,209	36,738	56,143	37,241	40,534	69,682	51,635	26,504	76,287	26,304	580,649
N2000	52,062	58,269	25,535	28,802	63,157	46,143	31,484	28,880	61,179	20,999	51,615	50,292	518,417
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>347,934</b>	<b>454,562</b>	<b>372,143</b>	<b>329,932</b>	<b>387,022</b>	<b>309,686</b>	<b>347,941</b>	<b>348,592</b>	<b>406,790</b>	<b>350,716</b>	<b>398,904</b>	<b>357,947</b>	<b>4,412,169</b>

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2015 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Urea	62,532	56,439	22,034	9,671	49,379	54,409	32,159	59,151	58,708	45,034	51,874	46,009	547,400
UAN	129,680	107,339	122,465	116,811	96,898	121,919	118,018	122,555	115,642	87,749	125,389	122,126	1,386,591
Melamine	2,369	1,674	2,353	1,080	1,568	2,119	2,468	2,574	2,648	575	2,353	2,182	23,963
<b>TOTAL</b>	<b>194,581</b>	<b>165,452</b>	<b>146,852</b>	<b>127,562</b>	<b>147,845</b>	<b>178,447</b>	<b>152,645</b>	<b>184,280</b>	<b>176,998</b>	<b>133,358</b>	<b>179,616</b>	<b>170,317</b>	<b>1,957,954</b>
EXPORT (MT)													
PRODUCT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
Urea	40,093	42,395	33,040	30,066	38,637	51,544	32,743	40,924	51,309	55,433	47,939	70,020	534,142
UAN	133,030	130,859	133,888	94,348	117,525	93,935	88,595	160,054	53,999	137,185	74,009	173,946	1,391,373
Melamine	2,620	2,002	2,382	1,040	1,820	1,460	2,200	2,560	2,920	900	1,580	2,900	24,384
<b>TOTAL</b>	<b>175,743</b>	<b>175,256</b>	<b>169,310</b>	<b>125,454</b>	<b>157,982</b>	<b>146,939</b>	<b>123,538</b>	<b>203,538</b>	<b>108,228</b>	<b>193,518</b>	<b>123,528</b>	<b>246,866</b>	<b>1,949,899</b>

**TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2015 (MT)**

PRODUCTION (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
TTMC I	23,354	25,062	32,465	28,449	29,198	15,869	28,636	27,818	29,702	32,107	30,034	29,740	<b>332,436</b>
CMC	39,433	34,233	43,101	42,851	42,083	39,459	39,693	40,469	39,535	45,185	39,936	37,889	<b>483,866</b>
TTMC II	35,060	34,066	39,377	38,816	36,041	34,297	32,624	32,999	13,073	20,122	43,452	41,811	<b>401,739</b>
MIV	40,784	39,659	46,199	46,650	44,426	42,176	34,925	41,854	40,143	33,843	46,357	44,944	<b>501,961</b>
Titan	62,744	53,284	69,888	68,168	57,962	57,219	54,202	61,199	56,570	62,918	65,454	62,669	<b>732,277</b>
Atlas	128,098	114,059	88,669	118,304	132,586	123,284	120,972	117,291	120,061	133,898	126,252	121,191	<b>1,444,665</b>
M5000	149,467	111,671	139,943	72,961	153,400	143,865	135,670	143,425	139,176	145,650	143,723	139,985	<b>1,618,935</b>
<b>TOTAL</b>	<b>478,940</b>	<b>412,034</b>	<b>459,643</b>	<b>416,199</b>	<b>495,696</b>	<b>456,170</b>	<b>446,722</b>	<b>465,054</b>	<b>438,260</b>	<b>473,723</b>	<b>495,208</b>	<b>478,229</b>	<b>5,515,878</b>
EXPORT (MT)													
PLANT	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
TTMC I	9,570	28,639	37,082	26,697	7,772	37,333	11,753	39,243	18,558	28,310	16,920	43,267	<b>305,142</b>
CMC	250,008	136,432	118,924	89,135	171,752	167,407	116,681	117,424	89,146	139,654	105,423	134,246	<b>1,636,232</b>
TTMC II	35,412	28,384	32,299	19,765	22,219	2,003	39,290	48,336	18,905	40,087	101,603	57,543	<b>445,845</b>
MIV	0	0	0	0	0	0	0	0	0	0	0	0	<b>0</b>
Titan	48,171	35,324	96,363	58,652	31,985	78,507	30,145	88,275	40,178	55,559	36,978	135,067	<b>735,204</b>
Atlas	145,376	75,029	113,784	87,135	142,460	144,464	91,665	136,239	109,342	134,149	132,769	167,277	<b>1,479,689</b>
M5000	0	61,385	96,175	67,578	84,444	103,740	87,522	115,296	67,284	50,708	78,191	64,607	<b>876,930</b>
<b>TOTAL</b>	<b>488,537</b>	<b>365,193</b>	<b>494,627</b>	<b>348,962</b>	<b>460,632</b>	<b>533,453</b>	<b>377,056</b>	<b>544,813</b>	<b>343,414</b>	<b>448,468</b>	<b>471,882</b>	<b>602,007</b>	<b>5,479,043</b>

**TABLE 5E - PRODUCTION OF LNG FROM ALNG IN 2015 (M<sup>3</sup>)**

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	556,938	478,030	383,767	424,497	478,375	628,762	681,129	471,986	648,548	530,833	431,027	686,787	<b>6,400,679</b>
<b>Train 2</b>	679,716	577,513	676,666	399,481	645,800	533,850	493,872	585,225	508,831	589,005	594,730	543,122	<b>6,827,811</b>
<b>Train 3</b>	671,326	628,298	686,242	637,046	560,950	425,089	199,063	480,065	369,676	574,148	574,701	450,968	<b>6,257,572</b>
<b>Train 4</b>	963,470	812,665	937,101	778,754	768,935	780,732	895,291	902,377	797,607	281,739	676,932	827,826	<b>9,423,429</b>
<b>TOTAL</b>	<b>2,871,450</b>	<b>2,496,506</b>	<b>2,683,776</b>	<b>2,239,778</b>	<b>2,454,060</b>	<b>2,368,433</b>	<b>2,269,355</b>	<b>2,439,653</b>	<b>2,324,662</b>	<b>1,975,725</b>	<b>2,277,390</b>	<b>2,508,703</b>	<b>28,909,491</b>

**TABLE 5F - LNG AND NGL SALES, DELIVERIES & REDELIVERIES FROM ALNG IN 2015 (MMBTU & BBLs)**

LNG SALES AND DELIVERIES (MMBTU)													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	14,426,214	10,889,362	11,402,059	13,262,275	10,539,318	7,315,913	9,384,712	15,575,541	15,698,938	9,995,700	9,741,137	12,515,318	<b>140,746,487</b>
<b>Train 2</b>	15,569,685	15,478,953	10,350,374	16,460,505	8,477,486	11,832,137	8,876,703	10,356,306	11,822,191	8,481,875	12,706,712	13,419,918	<b>143,832,845</b>
<b>Train 3</b>	13,157,804	12,324,671	19,752,669	11,992,785	15,688,700	12,821,036	9,456,376	9,748,641	11,105,975	10,369,084	11,193,986	9,035,948	<b>146,647,675</b>
<b>Train 4*</b>	18,585,386	17,759,519	19,161,399	9,279,653	21,693,781	23,269,390	20,554,394	19,776,096	12,624,101	15,164,193	15,478,343	21,710,405	<b>215,056,660</b>
<b>TOTAL</b>	<b>61,739,089</b>	<b>56,452,505</b>	<b>60,666,501</b>	<b>50,995,218</b>	<b>56,399,285</b>	<b>55,238,476</b>	<b>48,272,185</b>	<b>55,456,584</b>	<b>51,251,205</b>	<b>44,010,852</b>	<b>49,120,178</b>	<b>56,681,589</b>	<b>646,283,667</b>
NGL SALES AND DELIVERIES (BBLs)													
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	TOTAL
<b>Train 1</b>	128,742	121,097	97,112	102,952	115,932	161,698	159,698	104,263	146,751	121,437	94,503	157,021	<b>1,511,206</b>
<b>Train 2</b>	160,440	133,636	151,760	61,183	62,517	47,774	61,854	57,986	37,457	51,938	51,926	39,295	<b>917,766</b>
<b>Train 3</b>	94,199	96,704	104,208	119,310	116,308	92,555	41,208	84,720	68,827	113,982	108,598	84,316	<b>1,124,935</b>
<b>Train 4*</b>	210,869	166,417	200,529	177,305	177,802	179,049	208,730	196,490	178,611	58,212	144,784	172,949	<b>2,071,747</b>
<b>TOTAL</b>	<b>594,250</b>	<b>517,854</b>	<b>553,609</b>	<b>460,750</b>	<b>472,559</b>	<b>481,076</b>	<b>471,490</b>	<b>443,459</b>	<b>431,646</b>	<b>345,569</b>	<b>399,811</b>	<b>453,581</b>	<b>5,625,654</b>

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4\* - LNG & NGL Redeliveries to owners of input gas

## LIST OF ABBREVIATIONS USED

### Company and Facility Names

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
AOL	- Advance Oil (T'dad) Ltd	PCS (Urea)	- PCS Nitrogen Urea Plant
APCCL	- API Pipeline Construction Company Limited	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
ATLAS	- Atlas Methanol Plant	PPCL	- Pioneer Petroleum Company Limited
AUM-NH3	- Ammonia Plant from AUM Complex	PPGPL	- Phoenix Park Gas Processors Ltd
AVOGL	- A& V Oil & Gas Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
BAYF	- Bayfield Energy (Galeota) Ltd	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
BG	- BG Trinidad and Tobago Limited	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
BGCB	- BG Central Block	RPTTL	- Rocky Point T&T Ltd
BHP	- BHP Billiton (Trinidad 2c) Limited	RRDSL	- Range Resources Drilling Services Ltd
BOLT	- Beach Oilfield Limited	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil Ltd)
BPTT	- BP Trinidad and Tobago LLC	SPSCL	- Sadhna Petroleum Services Company Limited
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	TED	- Trinidad Exploration and Development Limited
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	TEPGL	- Trinity Exploration & Production (Galeota)Ltd ( formerly Bayfield Energy Galeota Ltd)
EOG	- EOG Resources Trinidad Ltd	TEPL	- Trinity Exploration & Production Ltd ( formerly Ten Degrees North Energy Ltd)
LOL	- Lease Operators Ltd	TITAN	- Titan Methanol Plant
M IV (M4)	- Methanol IV Company Ltd Plant	TNR	- T.N Ramnauth Co Ltd
M5000 (M5)	- M5000 Methanol Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MORA	- Mora Oil Ventures Limited	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
N2000	- Nitrogen 2000 Unlimited	TSL	- Territorial Services Ltd
NGC	- The National Gas Company of Trinidad & Tobago Ltd	TTMCI (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
NMERL	- Neal & Massy Energy Resources Trinidad Ltd	WSL	- Well Services Petroleum Company Limited
OSL 1	- Optimal Services Ltd	YARA	- Yara Trinidad Ltd
PAREX	- Parex Resources (Trinidad) Ltd		

## LIST OF ABBREVIATIONS USED

### Units

BBLS	- Barrels
BCPD	- Barrels of condensate per day
BOPD	- Barrels of oil per day
BPCD	- Barrels per calendar day
FT (or ft)	- Feet
M <sup>3</sup>	- Cubic Metres
MMBTU	- Millions of British Thermal Units
MMSCF	- Millions of Standard Cubic feet
MMSCF/D	- Millions of Standard Cubic Feet per day
MSCF	- Thousands of Standard Cubic Feet
MT	- Metric Tonnes

### Products

LNG	- Liquefied Natural Gas
LPG	- Liquefied Petroleum Gas
NGLs	- Natural Gas Liquids
UAN	- Urea Ammonium Nitrate

### Other

ATD	- Authorised Total Depth
DEV	- Development
ECMA	- East Coast Marine Area
EXPL	- Exploration
FO	- Farmouts
IPSC	- Incremental Production Service Contracts ( Under Petrotrin)
KOP	- Kick-off Point
LO	- Lease Operators
NCMA	- North Coast Marine Area
PAP	- Pointe-a-Pierre
ST	- Sidetrack
TD	- Total Depth
wef	- with effect from
wo	- workover



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