



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

JANUARY 2018



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Image on Cover Page : Petroleum Company of Trinidad and Tobago Refinery at Pointe-a-Pierre [Source : www.cnc3.co.tt]

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
ATLAS	- Atlas Methanol Plant	PCS (Urea)	- PCS Nitrogen Urea Plant
AUM-NH3	- Ammonia Plant from AUM Complex	PCSL	- Petroleum Contracting Services Limited
AVDWL	- A&V Drilling and Workover Limited	PERENCO	- Perenco Trinidad & Tobago
AVOGL	- A&V Oil & Gas Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
BHP	- BHP Billiton (Trinidad) Limited	PPGPL	- Phoenix Park Gas Processors Ltd
BOLT	- Beach Oilfield Trinidad Limited	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
BPTT	- BP Trinidad and Tobago LLC	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	REXLII	- Rowan EXL II Rig
DE NOVO	- De Novo Energy	RPTTL	- Rocky Point T&T Ltd
DOV	- Diamond Ocean Victory Rig	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SHELL	- Shell Trinidad Ltd
EOGUA	- EOG Resources Trinidad Block U (a) Unlimited	TEPGL	- Trinity Exploration & Production (Galeota)Ltd (formerly Bayfield Energy Galeota Ltd)
FETL	- Fram Exploration Trinidad Limited	TEPL	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd)
JOEDOUG	- Joe Douglas Rig	TETL	- Touchstone Exploration (Trinidad) Ltd
LOL	- Lease Operators Ltd	TITAN	- Titan Methanol Plant
MIV (M4)	- Methanol IV Company Ltd Plant	TMAR	- Trinmar Strategic Business Unit, Petrotrin
M5000 (M5)	- M5000 Methanol Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAERSK DEV	- Maersk Developer	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
N2000	- Nitrogen 2000 Unlimited	TWSC	- Tallon Well Services Company
NGC	- The National Gas Company of Trinidad & Tobago Ltd	WSL	- Well Services Petroleum Company Limited
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBLs	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	LNG	- Liquefied Natural Gas
BOPD	- Barrels of oil per day	LPG	- Liquefied Petroleum Gas
BPCD	- Barrels per calendar day	NGLs	- Natural Gas Liquids
FT (or ft)	- Feet	NH3	- Ammonia
M ³	- Cubic Metres	UAN	- Urea Ammonium Nitrate
MMBTU	- Millions of British Thermal Units		
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	LO	- Lease Operators
CB	- Central Block	NCMA	- North Coast Marine Area
DEV	- Development	PAP	- Pointe-a-Pierre
ECMA	- East Coast Marine Area	ST	- Sidetrack
EXPL	- Exploration	TD	- Total Depth
FO	- Farmouts	wef	- with effect from
IPSC	- Incremental Production Service Contract(s)	wo	- workover
KOP	- Kick-off Point		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2018 (BOPD)																				
	SHELL ECMA	BPTT	TMAR	PTRIN	PTRIN (LO)	PTRIN (IPSC)	PTRIN (FO)	TEPGL	PRIM	EOG	BOLT	TEPL	SHELL CB	MEPR	NHETT	BHP	PERENCO	SUBTOTAL		TOTAL
																		LAND	MARINE	
Jan-18	374	9,585	20,103	11,743	6,302	2,301	628	1,033	281	1,667	0	245	461	58	67	5,547	8,547	21,842	47,101	68,943
Feb-18																				
Mar-18																				
Apr-18																				
May-18																				
Jun-18																				
Jul-18																				
Aug-18																				
Sep-18																				
Oct-18																				
Nov-18																				
Dec-18																				
AVG 2018	374	9,585	20,103	11,743	6,302	2,301	628	1,033	281	1,667	0	245	461	58	67	5,547	8,547	21,842	47,101	68,943

NOTE: Figures in *RED/Italics* are preliminary.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2018 (BOPD)						
	BPTT	SHELL ECMA	SHELL CB	EOG	NGC	TOTAL
Jan-18	9,117	<i>374</i>	<i>461</i>	<i>1,667</i>	181	11,799
Feb-18						
Mar-18						
Apr-18						
May-18						
Jun-18						
Jul-18						
Aug-18						
Sep-18						
Oct-18						
Nov-18						
Dec-18						
AVG 2018	9,117	374	461	1,667	181	11,799

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figures in *RED/Italics* are preliminary.

TABLE 2A - DRILLING RIGS IN USE IN 2018				
	MARINE		LAND	
	SHELL	DE NOVO	PTRIN	PTRIN (LO)
Jan-18	MAERSK DEV	WSL RIG # 110	PTRIN RIG #1	PCSL # 8
Feb-18				
Mar-18				
Apr-18				
May-18				
Jun-18				
Jul-18				
Aug-18				
Sep-18				
Oct-18				
Nov-18				
Dec-18				

TABLE 2B - RIG DAYS IN 2018					
	PTRIN	PTRIN (LO)	SHELL	DE NOVO	TOTAL
Jan-18	20	14	25	31	90
Feb-18					
Mar-18					
Apr-18					
May-18					
Jun-18					
Jul-18					
Aug-18					
Sep-18					
Oct-18					
Nov-18					
Dec-18					
TOTAL	20	14	0	31	90

TABLE 2C - DEPTH DRILLED IN 2018 (FT)					
	PTRIN	PTRIN (LO)	SHELL	DE NOVO	TOTAL
Jan-18	3,649	3,630	8,105	8,030	23,414
Feb-18					
Mar-18					
Apr-18					
May-18					
Jun-18					
Jul-18					
Aug-18					
Sep-18					
Oct-18					
Nov-18					
Dec-18					
TOTAL	3,649	3,630	8,105	8,030	23,414

TABLE 2D - WELLS STARTED IN 2018								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDERED	DATE COMPLETED	TD (ft)	ATD (ft)
DE NOVO	IGUANA	IGU-IGUA-IGUANA A1X	WSL Rig 110	DEV	24-Jan-18	31-Jan-18	6,000	6,248
SHELL	STARFISH	STARFISH -5	MAERSK DEV	DEV	7-Jan-18	-	8,105	8,562
PTRIN (LO) (PCSL)	PALO SECO	PAS-LAND-1510	PCSL #8	DEV	18-Jan-18	-	3,630	3,600
PTRIN	PT FORTIN CENTRAL	PFC-LAND-463	PTRIN RIG #1	DEV	10-Jan-18	-	3,649	3,649

TABLE 2E - WELL COMPLETIONS IN 2018															
	WELL COMPLETIONS - OIL					WELL COMPLETIONS - GAS			WELL COMPLETIONS - OTHER*						TOTAL COMPLETIONS
	PTRIN (LO)	PTRIN (IPSC)	TMAR	PTRIN	TOTAL OIL	BPTT	EOG	TOTAL GAS	PTRIN	PTRIN (IPSC)	PTRIN (FO)	BPTT	DE NOVO	TOTAL OTHER	
Jan-18	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1
Feb-18															
Mar-18															
Apr-18															
May-18															
Jun-18															
Jul-18															
Aug-18															
Sep-18															
Oct-18															
Nov-18															
Dec-18															
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0		1	1

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2018							
	TMAR	PTRIN	PRIM	PTRIN (LO)	BPTT	TOTAL WORKOVERS COMPLETED	TOTAL WINCH HOURS
Jan-18	1	8	1	5	2	17	2,519
Feb-18							
Mar-18							
Apr-18							
May-18							
Jun-18							
Jul-18							
Aug-18							
Sep-18							
Oct-18							
Nov-18							
Dec-18							
TOTAL	1	8	1	5	2	17	2,519

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2018 (MMSCF/D)

COMPANY	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	AVG 2018
BPTT	<i>2,277</i>												<i>2,277</i>
TMAR	<i>16</i>												<i>16</i>
PTRIN	<i>2</i>												<i>2</i>
EOG	<i>526</i>												<i>526</i>
SHELL	<i>556</i>												<i>556</i>
BHP	<i>470</i>												<i>470</i>
PERENCO	<i>60</i>												<i>60</i>
TOTAL	3,908	0	0	0	0	0	0	0	0	0	0	0	3,908

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2018 (MMSCF/D)

SECTOR	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	AVG 2018
Power Generation	224												224
Ammonia Manufacture	570												570
Methanol Manufacture	490												490
Refinery	63												63
Iron & Steel Manufacture	50												50
Cement Manufacture	8												8
Ammonia Derivatives	22												22
Gas Processing	25												25
Small Consumers	8												8
LNG	<i>2,072</i>												<i>2,072</i>
TOTAL	3,531	0	0	0	0	0	0	0	0	0	0	0	3,531

NOTE: Figures in *RED/Italics* are preliminary.

NOTE : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2018 (BBLS)														
CRUDE TYPE	COUNTRY	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Coco	Congo	-												-
Es Sider	Libya	-												-
Lucina	Gabon	-												-
Lula	Brazil	-												-
Mandji	Gabon	-												-
Oguendjo	Gabon	-												-
Roncador	Brazil	-												-
Varandey	Russia	1,480,136												1,480,136
Vasconia	Colombia	997,455												997,455
Woodbourne	Barbados	-												-
TOTAL		2,477,591	-	-	-	-	-	-	-	-	-	-	-	2,477,591

TABLE 4B - CRUDE OIL EXPORTS IN 2018 (BBLS)													
CRUDE TYPE	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Galeota Mix	760,640												760,640
Calypso Crude	-												-
TOTAL	760,640	-	-	-	-	-	-	-	-	-	-	-	760,640

TABLE 4C - PETROTRIN PAP REFINERY SALES IN 2018 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Liquefied Petroleum Gas	50,567												50,567
Motor Gasoline	360,572												360,572
Naphtha	-												-
Aviation Gasoline	-												-
Kerosine/Jet	87,629												87,629
Gas Oils /Diesel	269,909												269,909
Fuel Oils	-												-
Bitumen	2,903												2,903
Sulphur	-												-
Other Refined/Unfinished Prod.	-												-
TOTAL	771,580	-	-	-	-	-	-	-	-	-	-	-	771,580
EXPORT SALES (BBLs)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Liquefied Petroleum Gas	-												-
Motor Gasoline	1,005,573												1,005,573
Naphtha	-												-
Aviation Gasoline	-												-
Kerosine/Jet	323,716												323,716
Gas Oils /Diesel	775,604												775,604
Fuel Oils	1,248,281												1,248,281
Bitumen	-												-
Sulphur	-												-
Other Refined/Unfinished Prod.	-												-
TOTAL	3,353,174	-	-	-	-	-	-	-	-	-	-	-	3,353,174

TABLE 4D - PETROTRIN PAP REFINERY OUTPUT IN 2018 (BBLs)

PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Liquefied Petroleum Gas	(46,926)												(46,926)
Motor Gasoline	1,343,388												1,343,388
Aviation Gasoline	10,231												10,231
Kerosine/Jet	462,519												462,519
Gas Oils / Diesel	859,103												859,103
Fuel Oils	1,231,887												1,231,887
Bitumen	-												-
Sulphur	(20,038)												(20,038)
Other Refined/Unfinished Prod.	(91,031)												(91,031)
Refinery Loss/(Gain)	80,201												80,201
Refinery Gas	69,519												69,519
TOTAL	3,898,853	-	-	-	-	-	-	-	-	-	-	-	3,898,853

TABLE 4E - PETROTRIN PAP REFINERY THROUGHPUT IN 2018 (BBLs & BOPD)

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	AVG 2018
Throughput (BBLs)	3,898,853												3,898,853
Throughput (BOPD)	125,769												125,769

TABLE 5A - PRODUCTION AND EXPORT OF NGLS FROM PPGPL IN 2018 (BBLS)

PRODUCTION (BBLS)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Propane	305,708												305,708
Butane	255,385												255,385
Natural Gasoline	335,360												335,360
TOTAL	896,453	0	0	0	0	0	0	0	0	0	0	0	896,453
EXPORT (BBLS)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Propane	203,018												203,018
Butane	33,904												33,904
Natural Gasoline	324,929												324,929
TOTAL	561,851	0	0	0	0	0	0	0	0	0	0	0	561,851

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2018 (MT)

PRODUCTION (MT)													
PLANT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
YARA	PENDING												0
TRINGEN I	PENDING												0
TRINGEN II	PENDING												0
PCS (01,02,03,04)	PENDING												0
PLNL	PENDING												0
CNC	PENDING												0
N2000	PENDING												0
AUM-NH3	PENDING												0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
EXPORT (MT)													
PLANT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
YARA	PENDING												0
TRINGEN I	PENDING												0
TRINGEN II	PENDING												0
PCS (01,02,03,04)	PENDING												0
PLNL	PENDING												0
CNC	PENDING												0
N2000	PENDING												0
AUM-NH3	PENDING												0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2018 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Urea	PENDING												0
UAN	PENDING												0
Melamine	PENDING												0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
EXPORT (MT)													
PRODUCT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Urea	PENDING												0
UAN	PENDING												0
Melamine	PENDING												0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2018 (MT)

PRODUCTION (MT)													
PLANT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
TTMC I	0												0
CMC	3,949												3,949
TTMC II	44,589												44,589
MIV	43,500												43,500
TITAN	64,729												64,729
ATLAS	117,908												117,908
M5000	150,902												150,902
TOTAL	425,577	0	0	0	0	0	0	0	0	0	0	0	425,577
EXPORT (MT)													
PLANT	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
TTMC I	17,493												17,493
CMC	58,895												58,895
TTMC II	59,052												59,052
MIV	0												0
TITAN	84,052												84,052
ATLAS	132,074												132,074
M5000	120,273												120,273
TOTAL	471,839	0	0	0	0	0	0	0	0	0	0	0	471,839

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2018 (M³)

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Train 1	715,842												715,842
Train 2	577,267												577,267
Train 3	444,282												444,282
Train 4	955,259												955,259
TOTAL	2,692,650	0	0	0	0	0	0	0	0	0	0	0	2,692,650

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2018 (MMBTU)**

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Train 1	16,141,736												16,141,736
Train 2	12,858,045												12,858,045
Train 3	9,962,491												9,962,491
Train 4	21,484,539												21,484,539
TOTAL	60,446,811	0	0	0	0	0	0	0	0	0	0	0	60,446,811

** NOTE : M³ converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F(I) - LNG SALES & DELIVERIES FROM ALNG IN 2018 (MMBTU)

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Train 1	14,469,645												14,469,645
Train 2	12,368,319												12,368,319
Train 3	8,770,794												8,770,794
Train 4	25,771,026												25,771,026
TOTAL	61,379,784	0	0	0	0	0	0	0	0	0	0	0	61,379,784

TABLE 5F(II) - LNG SALES & DELIVERIES FROM ALNG IN 2018 (M³)***

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Train 1	641,689												641,689
Train 2	555,281												555,281
Train 3	391,138												391,138
Train 4	1,145,847												1,145,847
TOTAL	2,733,955	0	0	0	0	0	0	0	0	0	0	0	2,733,955

*** NOTE : MMBTU converted to M³ ; conversion factors vary by train & by month. Figures in *RED/Italics* are preliminary.

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2018 (BBLS)

NGL SALES AND DELIVERIES (BBLS)													
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	TOTAL
Train 1	157,985												157,985
Train 2	45,426												45,426
Train 3	89,299												89,299
Train 4	198,845												198,845
TOTAL	491,555	0	0	0	0	0	0	0	0	0	0	0	491,555

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.