

Contractors replace the Petrotrin sign and flags with those bearing the logo of Heritage Petroleum at the company's adm

the Ministry of Energy for the months of January to March 2019? If not, why not?

: Yes, we've submitted A production figures for January, February and March 2019.

During the first six months of the operation of Heritage Petroleum, has its production declined? If so by how much?

Heritage has actually only been operating for five months; we began operations on December 1, 2018, and our average monthly production has steadily increased since December 2018/January

What is to be done to return production to the level it was at, just prior to the closure of

Petrotrin's production figures were depressed prior to closure in November 2018; the company had not made any significant investment in E&P during the course of

We are in the process of commencing work-over activity to offset the natural decline and the many mechanical failures that had a negative impact on production during the final months of Petro-

over rigs running on our land as-sets, and we plan to reach a total of 23 rigs. Our offshore work-over programmes will begin within the next couple months. Additionally, repairs are underway to damaged production equipment caused by

ing the rest of the year?
Yes, as I said before, we expect an increase in work-over activity with some land-based drilling. Additional activity will consist primarily of asset integrity and

systems improvements, as we work to improve the reliability of and become competitive. aged assets. We're also addressing asset security issues to eliminate localised theft that disrupts production, threatens people's safety, and leads to unnecessary expense.

The head of exploration at Heritage indicated at a recent meeting of the Energy Cham-ber that there were great prospects which the new seismic has identified. Is this correct and does Heritage have a plan

to develop these resources? That was actually our Offshore Heritage currently has 12 work-ver rigs running on our land as-ration...' We do believe there is significant upside to our offshore assets. It is expected that the combination of existing seismic, the potential of new OBN (Ocean Bottom Node) seismic technology, and a fresh perspective on our ge-ological understanding will unlock

new opportunities offshore.

Offshore exploration is a high Can we expect a significant Offshore exploration is a high increase in activity on land durisk, high cost proposition. We will explore opportunities for technol-ogy and capital partnerships to de-risk these resources. Heritage has a bright future with good assets, but there are integrity issues that need investment and we need the

right technology for us to catch up

Does Heritage see itself having to find a partner or do joint ventures in an effort to develop some of these resources or is it that the company may offer an equity stake in the entire oper-

Heritage will be primarily seek-ing partnerships other than classic joint venture arrangements-our focus is obtaining the maximum value for the assets. The emphasis will be on understanding the asset, accessing the technology required and the capital investment needed to yield the maximum value.

Is there interest from any of the majors already operating in Trinidad and Tobago or the region to partner with Heritage to develop those resources? There is significant interest by

partners here in T&T-both from the large and small E&P operators. The asset understanding will help to determine the right partner or associations that best fit the asset's technology and capital needs. The large potential/high cost developments will require partnerships; while medium size/cost activity

will potentially be developed inhouse, and the smaller fields/pro-jects would be passed to smaller local companies-there's oppor-tunity across the value chain for everyone to participate.

Is EOR (Enhance Oil Recovery) part of your strategy going forward and if yes what will be the time frame?

EOR, is the process of recovering oil not already extracted from an oil reservoir. To answer your question directly, yes, EOR is a significant factor in Heritage's strategy moving forward. Heritage is focused on improving current EOR operations and increasing operational scale to steam flooding EOR technique in addition to working with partners on a CO2 injection EOR project.

Has Heritage been operation-ally profitable?

Yes, Heritage has been operationally profitable. We were set up to be sustainably profitable, and while we have a lot of clean-ing up to do, we have maintained our focus on being a safe, lean, financially efficient and performance-driven company. It is very unusual for a company that's just

four or five months old to record a profit (albeit a small one), but it's testimony to the fact that if you can focus on where your ineffi-ciencies are and, at the same time, plan for the longer term and manage to record a positive operating margin, that's a clear indicator that you have a viable busine

Heritage

Is the free cash flow from Heritage expected to pay the debt for the refinery; and how does this impact working cap-

Trinidad Petroleum Holdings Company Ltd (TPHL), the parent company of the four subsidiary companies (inclusive of Heritage) has factored all commitments into the overall cash needs going for ward. Debt repayment is not insig-nificant, and it has been factored into our overall financial model, which incorporates our working capital, revenue projections and

When are the first half-year accounts expected to be pub-lished?

TPHL is currently reviewing its financial results and expects to publish its interim audited results by end May 2019.