



*Government of the Republic of Trinidad and Tobago*

***MINISTRY OF ENERGY & ENERGY AFFAIRS***



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**LIST OF ABBREVIATIONS USED****1) Company and Facility Names**

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	NIKO	- NIKO Resources (Trinidad & Tobago ) Ltd)
ATLAS	- Atlas Methanol Plant	NMERL	- Neal & Massy Energy Resources Trinidad Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NPSL	- Nathan Petroleum Services Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	OSL	- Oilbelt Services Ltd
BG	- BG Trinidad and Tobago Limited	PAREX	- Parex Resouces (Trinidad) Ltd
BGCB	- BG Central Block	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
BHP	- BHP Billiton (Trinidad 2c) Limited	PCS (Urea)	- PCS Nitrogen Urea Plant
BPTT	- BP Trinidad and Tobago LLC	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
BOLT	- Beach Oilfield Limited	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CDTO	- Cliffs Drilling Trinidad Offshore Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CENTRICA	- Centrica Resources Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CHV	- Chevron Texaco	RRTL	- Range Resources Trinidad Limited (formerly Trincan Oil ltd)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	RPTTL	Rocky Point T&T Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RRDSL	Range Resources Drilling Services Ltd
CONST-1	- Constellation-1	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
DISSL	- Drilling International Service and Supplies Ltd	SOOGL	- SOOGL Antilles (Trinidad) Ltd
ECDWSL	- East Coast Drilling and Workover Services Ltd	TED	- Trinidad Exploration and Development Limited
EOG	- EOG Resources Trinidad Ltd	TEPL	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd)
GSF	- Global Santa Fe	TEPGL	Trinity Exploration & Production (Galeota)Ltd (formerly Bayfield Energy Galeota Ltd)
H&P	- Helmerich & Payne	TITAN	- Titan Methanol Plant
LOL	- Lease Operators Ltd	TOL	- Trincan Oil Limited
LPSL	- Lennox Production Services Limited	TSL	- Territorial Services Ltd
M IV (M4)	- Methanol IV Company Ltd Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
M5000 (M5)	- M5000 Methanol Plant	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
MOCL	- Moonsie Oil Company Limited	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MORA	- Mora Oil Ventures Limited	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
N2000	- Nitrogen 2000 Unlimited	WOWS	- Water & Oilwell Services Company Ltd
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	WSL	- Well Services Petroleum Company Limited
NGC	- The National Gas Company of Trinidad & Tobago Ltd	YARA	- Yara Trinidad Ltd

**LIST OF ABBREVIATIONS USED****2) Units**

BBLs	- Barrels
BPCD	- Barrels of condensate per day
BOPD	- Barrels of oil per day
BPCD	- Barrels per calendar day
FT (or ft)	- Feet
M <sup>3</sup>	- Cubic Metres
MMBTU	- Millions of British Thermal Units
MMSCF	- Millions of Standard Cubic feet
MMSCF/D	- Millions of Standard Cubic Feet per day
MSCF	- Thousands of Standard Cubic Feet
MT	- Metric Tonnes

**3) Products**

LNG	- Liquefied Natural Gas
LPG	- Liquefied Petroleum Gas
NGLs	- Natural Gas Liquids

**4) Other**

ATD	- Authorised Total Depth
DEV	- Development
ECMA	- East Coast Marine Area
EXPL	- Exploration
FO	- Farmouts
IPSC	- Incremental Production Service Contracts ( Under Petrotrin)
KOP	- Kick-off Point
LO	- Lease Operators
NCMA	- North Coast Marine Area
PAP	- Pointe-a-Pierre
ST	- Sidetrack
TD	- Total Depth
wef	- with effect from
wo	- workover
BOLT	

*Beach Oilfield Limited - assumed Operatorship of the Bonasse PM license and will be responsible for all activities formerly conducted by TED ( effective oct 1st 2013).*

**Table 1A - Crude Oil & Condensate Production in 2013 (BOPD)**

	BG ECMA	REPSOL	BPTT	TRINMAR	TEPGL	EOG	BHP	PRIM	PTRIN	TEPL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	BOLT	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-13	978	13,295	8,561	21,229	2,245	1,671	11,478	477	13,688	472	931	87	113	959	5,800	492	3	507	22,552	60,437	82,989
Feb-13	952	12,519	9,638	21,509	1,667	1,956	10,958	530	13,417	543	1,399	65	126	962	5,804	509	6	290	22,817	60,032	82,850
Mar-13	807	12,484	8,817	19,938	1,567	1,746	10,309	540	13,073	484	1,414	102	116	832	5,903	512	6	424	22,499	56,576	79,074
Apr-13	895	12,197	7,807	22,755	1,514	2,166	10,704	410	13,330	517	1,205	113	121	881	6,331	623	7	392	23,020	58,946	81,967
May-13	796	11,708	8,850	21,700	1,493	2,215	9,927	414	13,277	538	1,262	101	105	950	6,289	647	6	407	23,050	57,634	80,684
Jun-13	747	10,066	7,819	20,995	1,488	1,994	10,137	401	13,245	479	1,181	95	114	910	5,885	720	6	331	22,558	54,054	76,612
Jul-13	973	10,323	10,381	21,603	1,384	1,876	9,887	385	13,546	479	1,267	77	135	961	6,490	887	6	429	23,754	57,336	81,089
Aug-13	786	12,704	11,755	22,286	1,327	1,617	9,888	405	13,175	717	1,187	86	123	870	6,049	852	6	342	22,753	61,422	84,175
Sep-13	168	12,168	9,278	22,377	1,359	1,638	9,859	369	13,326	652	1,147	77	108	912	6,368	917	7	410	23,230	57,910	81,140
Oct-13	644	13,106	10,336	22,461	1,527	1,699	9,754	332	13,255	643	1,180	90	124	889	6,464	882	10	273	23,226	60,443	83,669
Nov-13	951	11,112	8,900	22,482	1,383	1,499	9,406	382	13,367	578	1,031	86	128	811	5,893	857	7	347	22,560	56,658	79,217
Dec-13	876	11,302	9,231	21,913	1,312	1,525	10,215	380	13,376	461	958	77	115	859	6,603	842	5	346	23,215	57,182	80,397
AVG 2013	798	11,916	9,287	21,769	1,522	1,799	10,206	418	13,339	547	1,179	88	119	899	6,160	730	6	375	22,938	58,219	81,157

**Table 1B - Condensate Production (only) in 2013 (BOPD)**

	BG (ECMA)	BPTT	EOG	BG CB	NGC	TOTAL
Jan-13	978	8,561	1,671	931	225	12,366
Feb-13	952	9,638	1,956	1,399	759	14,704
Mar-13	807	8,817	1,746	1,414	268	13,051
Apr-13	895	7,807	2,166	1,205	284	12,357
May-13	796	8,850	2,215	1,262	370	13,492
Jun-13	747	7,819	1,994	1,181	376	12,116
Jul-13	973	10,381	1,876	1,267	341	14,838
Aug-13	786	11,755	1,617	1,187	367	15,712
Sep-13	168	9,278	1,638	1,147	181	12,413
Oct-13	644	10,336	1,699	1,180	224	14,082
Nov-13	951	8,900	1,499	1,031	133	12,513
Dec-13	876	9,231	1,525	958	278	12,870
AVG 2013	798	9,287	1,799	1,179	314	13,377

NOTE : NGC- production is condensate rec'd at Beachfield from NGC offshore pipelines

**Table 2A - Drilling Rigs in use in 2013**

	MARINE								LAND			
	BPTT	REPSOL	CENTRICA	BG ECMA	TEPGL	TEPL	TRINMAR	EOG	PRIM	PTRIN	PTRIN (FO)	PTRIN (LO)
Jan-13	WEST JAYA & ROWAN EXL 11	-	-	-	-	-	WSL RIG # 110	ROWAN GORILLA 111	-	-	DISSL RIG #6, DISSL RIG #1	WSL RIG#2, WSL RIG#4, WSL RIG#20
Feb-13	WEST JAYA & ROWAN EXL 11	-	-	-	-	-	WSL RIG # 110	ROWAN GORILLA 111	-	-	DISSL RIG #5, DISSL RIG #1	WSL RIG#2, WSL RIG#4, WSL RIG#20
Mar-13	WEST JAYA & ROWAN EXL 11	-	-	-	-	-	WSL RIG # 110	ROWAN GORILLA 111	-	PTRIN RIG #1	DISSL RIG #5, DISSL RIG #1, DISSL RIG #8	WSL RIG # 20, WSL RIG # 4
Apr-13	WEST JAYA & ROWAN EXL 11	-	-	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	WSL RIG # 20	PTRIN RIG #1	DISSL RIG #5, DISSL RIG #1, DISSL RIG #8	WSL RIG # 2, WSL RIG # 4
May-13	WEST JAYA & ROWAN EXL 11	-	-	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	WSL RIG # 20	PTRIN RIG #1	DISSL RIG #5, DISSL RIG #1, DISSL RIG #8	WSL RIG#2, WSL RIG#4, WSL RIG#20
Jun-13	WEST JAYA & ROWAN EXL 11	-	OCEAN LEXINGTON	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	-	PTRIN RIG #1	DISSL RIG #5, DISSL RIG #1	WSL RIG#2, WSL RIG#4
Jul-13	ROWAN EXL 11	-	OCEAN LEXINGTON	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	-	PTRIN RIG #1	DISSL RIG #5, DISSL RIG #1	WSL RIG#4
Aug-13	ROWAN EXL 11	-	OCEAN LEXINGTON	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	-	-	RRDSL RIG # 5	WSL RIG#2, WSL RIG#4
Sep-13	ROWAN EXL 11	-	OCEAN LEXINGTON	-	SERVICE KING RIG#2	-	WSL RIG # 110	ROWAN GORILLA 111	-	PTRIN RIG #1	-	WSL RIG#2, WSL RIG#4, WSL RIG#20
Oct-13	ROWAN EXL 11	-	-	-	-	-	WSL RIG # 110	ROWAN GORILLA 111	-	PTRIN RIG #1	-	WSL RIG#2, WSL RIG#4, WSL RIG#20
Nov-13	ROWAN EXL 11	-	-	OCEAN LEXINGTON	ROWAN GORILLA 111	-	WSL RIG # 110	-	-	PTRIN RIG #1	-	WSL RIG# 4
Dec-13	ROWAN EXL 11	ROWAN GORILLA 111	-	OCEAN LEXINGTON	ROWAN GORILLA 111	WSL RIG # 152	WSL RIG # 110	-	-	PTRIN RIG #1	-	-



**Table 2B - Rig Days in 2013**

	BPTT	REPSOL	CENTRICA	BG ECMA	PRIM	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	TEPGL	TEPL	EOG	TOTAL
Jan-13	49	-	-	-	-	-	39	53	31	-	-	23	195
Feb-13	56	-	-	-	-	-	36	19	28	-	-	28	167
Mar-13	62	-	-	-	-	29	36	41	29	-	-	31	228
Apr-13	60	-	-	-	17	30	37	32	30	23	-	30	259
May-13	62	-	-	-	10	31	44	51	31	17	-	31	277
Jun-13	41	-	3	-	-	30	41	39	30	30	-	30	244
Jul-13	31	-	31	-	-	28	25	21	31	31	-	31	229
Aug-13	31	-	31	-	-	-	45	7	31	31	-	20	196
Sep-13	30	-	28	-	-	20	71	-	30	16	-	9	204
Oct-13	31	-	-	-	-	26	62	-	31	-	-	27	177
Nov-13	30	-	-	23	-	30	2	-	30	29	-	-	144
Dec-13	31	6	-	31	-	31	0	-	31	13	24	-	167
<b>TOTAL</b>	<b>514</b>	<b>6</b>	<b>93</b>	<b>54</b>	<b>27</b>	<b>255</b>	<b>438</b>	<b>263</b>	<b>363</b>	<b>190</b>	<b>24</b>	<b>260</b>	<b>2,487</b>

**Table 2C - Depth Drilled in 2013 (FT)**

	BPTT	REPSOL	CENTRICA	BG ECMA	TEPGL	TEPL	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	PRIM	EOG	TOTAL
Jan-13	8,720	-	-	-	-	-	-	11,684	2,077	7,111	-	2,682	32,274
Feb-13	-	-	-	-	-	-	-	8,880	1,096	4,227	-	7,159	21,362
Mar-13	11,338	-	-	-	-	-	4,055	12,747	1,859	3,892	-	7,644	41,535
Apr-13	1,848	-	-	-	-	-	3,648	12,110	740	2,846	4,500	19,933	45,625
May-13	730	-	-	-	1,445	-	3,947	11,650	2,411	4,867	2,250	3,663	30,963
Jun-13	-	-	1,800	-	490	-	5,768	12,981	3,491	3,217	-	-	27,747
Jul-13	7,457	-	5,531	-	2,502	-	3,922	2,946	1,827	4,390	-	-	28,575
Aug-13	7,895	-	3,343	-	2,091	-	-	11,666	74	4,886	-	100	30,055
Sep-13	-	-	3,516	-	-	-	4,583	20,272	-	2,947	-	-	31,318
Oct-13	1,406	-	-	-	-	-	4,295	14,354	-	3,518	-	-	23,573
Nov-13	1,152	-	-	9,539	4,368	-	140	-	-	4,013	-	-	19,212
Dec-13	360	2,016	-	7,851	-	3,860	4,995	-	-	4,284	-	-	23,366
<b>TOTAL</b>	<b>40,906</b>	<b>2,016</b>	<b>14,190</b>	<b>17,390</b>	<b>10,896</b>	<b>3,860</b>	<b>35,353</b>	<b>119,290</b>	<b>13,575</b>	<b>50,198</b>	<b>6,750</b>	<b>41,181</b>	<b>355,605</b>

**Table 2D - Wells Started in 2013**

COMPANY/OPERATOR	FIELD/BLOCK	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDDED	COMPLETED		
PTRIN TRINMAR	MAIN SOLDADO	SOM-NOP-914	WSL # 110	DEV	17-Jan-13	-	4,678	4,678
PTRIN FO (RRTL)	QUINAM	QUI-LAND-139	DISSL RIG # 1	DEV	10-Jan-13	21-Mar-13	1,307	1,300
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-673X	WSL # 2	DEV	26-Jan-13	20-May-13	4,740	4,740
PTRIN LO (LPSL)	PALO SECO	PAS-LAND-571	WSL # 4	DEV	23-Jan-13	-	5,350	5,365
PTRIN LO (LOL)	PARRYLANDS	PAR1-LAND-372	WSL # 20	DEV	16-Jan-13	-	4,071	4,070
EOG	OSPREY	OSP-OSA-03X	ROWAN GORILLA 111	DEV	3-Feb-13	16-Feb-13	13,953	14,400
EOG	OSPREY	OSP-OSA-03XX	ROWAN GORILLA 111	DEV	17-Feb-13	16-Aug-13	14,185	14,172
PTRIN TRINMAR	MAIN SOLDADO	SOM-NOP-915	WSL # 110	DEV	6-Feb-13	-	4,227	4,207
PTRIN FO (RRTL)	QUINAM	QUI-LAND-140ST	DISSL RIG # 5	DEV	19-Feb-13	26-Jun-13	1,447	1,000
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1723	WSL # 20	DEV	2-Feb-13	23-May-13	5,110	5,110
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1260X	WSL # 20	DEV	27-Feb-13	7-Jun-13	4,220	4,220
PTRIN LO (OSL)	PALO SECO	PAS-LAND-572	WSL # 4	DEV	28-Feb-13	3-Aug-13	6,600	6,600
BPTT	SAVONETTE	SAV-SAV-05X	ROWAN EXL 11	DEV	9-Mar-13	27-Jun-13	14,214	14,133
BPTT	IMMORTELLE	IMM-IMA-22ST2X	WEST JAYA	DEV	2-Mar-13	15-Jun-13	15,033	14,918
PTRIN FO (RRTL)	QUINAM	QUI-LAND-141ST	DISSL RIG # 1	DEV	23-Mar-13	30-Jun-13	1,244	1,000
PTRIN LO (OSL)	PALO SECO	PAS-LAND-573	WSL # 4	DEV	24-Mar-13	3-Jun-13	5,300	5,100
PTRIN	FOREST RESERVE	FOR-LAND- 1724	PTRIN RIG #1	DEV	5-Mar-13	22-Jul-13	2,006	2,026

**Table 2D - Wells Started in 2013**

COMPANY/OPERATOR	FIELD/BLOCK	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN	FOREST RESERVE	FOR-LAND- 1725	PTRIN RIG #1	DEV	23-Mar-13	17-Jul-13	2,049	2,064
PTRIN TRINMAR	MAIN SOLDADO	SOM-NOP-916ST2	WSL # 110	DEV	2-Mar-13	-	4,002	4,225
EOG	OSPREY	OSP-OSA-2ST3X	ROWAN GORILLA 111	DEV	6-Mar-13	11-Mar-13	6,395	6,498
EOG	OSPREY	OSP-OSA-2ST3XX	ROWAN GORILLA 111	DEV	12-Mar-13	23-Aug-13	6,164	6,102
EOG	OSPREY	OSP-OSA-05	ROWAN GORILLA 111	DEV	24-Mar-13	12-Apr-13	12,384	14,638
PTRIN	FOREST RESERVE	FOR-LAND- 1726	PTRIN RIG #1	DEV	10-Apr-13	5-Aug-13	1,857	1,849
PTRIN	FOREST RESERVE	FOR-LAND- 1727	PTRIN RIG #1	DEV	23-Apr-13	6-Aug-13	1,791	1,665
PRIM	FYZABAD	FYZ-LAND-301	WSL RIG # 20	DEV	12-Apr-13	26-May-13	2,300	2,300
PRIM	FYZABAD	FYZ-LAND-302	WSL RIG # 20	DEV	22-Apr-13	25-May-13	2,200	2,050
PTRIN TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-917	WSL RIG # 110	DEV	28-Apr-13	-	4,027	4,027
EOG	OSPREY	OSP-OSA-05X	ROWAN GORILLA 111	DEV	13-Apr-13	-	17,820	17,756
PTRIN LO (OSL)	PALO SECO	PAS-LAND-574	WSL # 4	DEV	12-Apr-13	23-Jun-13	5,365	4,979
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-671X	WSL # 2	DEV	14-Apr-13	28-Jun-13	5,470	5,350
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1168XX	WSL # 2	DEV	30-Apr-13	16-Jul-13	7,200	7,200
PTRIN TRINMAR	TRINIDAD NORTHERN AREA BLOCK	TNAB-NOP-LOS GALLOS 1	WSL # 110	EXPL ( 2 AC)	16-May-13	-	10,107	10,095
TEPGL	GALEOTA	GAL-TRB 11X	SERVICE KING RIG#2	DEV	5-May-13	5-Aug-13	4,692	4,720

**Table 2D - Wells Started in 2013**

COMPANY/OPERATOR	FIELD/BLOCK	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PRIM	FYZABAD	FYZ-LAND-303	WSL RIG # 20	DEV	5-May-13	29-May-13	2,050	2,050
PTRIN	FOREST RESERVE	FOR-LAND-1728 ST	PTRIN RIG #1	DEV	3-May-13	7-Aug-13	1,836	1,855
PTRIN	FOREST RESERVE	FOR-LAND-1729	PTRIN RIG #1	DEV	18-May-13	-	1,551	1,546
PTRIN	FOREST RESERVE	FOR-LAND-1731	PTRIN RIG #1	DEV	30-May-13	-	1,610	1,625
PTRIN FO (RRTL)	QUINAM	QUI-LAND-142	DISSL RIG # 5	DEV	8-May-13	25-Jun-13	1,257	1,000
PTRIN FO (RRTL)	QUINAM	QUI-LAND-143	DISSL RIG # 5	DEV	28-May-13	31-Aug-13	1,200	1,000
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1440X	WSL # 2	DEV	31-May-13	2-Sep-13	5,715	5,800
PTRIN LO (OSL)	ERIN	ERI-LAND-31	WSL # 4	DEV	27-May-13	-	6,323	6,353
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1730	WSL # 20	DEV	19-May-13	-	3,750	4,100
CENTRICA	BLOCK 22	B22-NOP -CASSRA 3	OCEAN LEXINGTON	EXPL ( A1)	28-Jun-13	28-Jul-13	5,726	5,727
PTRIN	FOREST RESERVE	FOR-LAND-1732	PTRIN RIG #1	DEV	10-Jun-13	-	1,660	1,730
PTRIN	FOREST RESERVE	FOR-LAND-1733	PTRIN RIG #1	DEV	21-Jun-13	5-Nov-13	3,058	3,058
PTRIN FO (RRTL)	QUINAM	QUI-LAND-144	DISSL RIG # 1	DEV	3-Jun-13	16-Jun-13	1,000	1,000
PTRIN FO (RRTL)	QUINAM	QUI-LAND-145	DISSL RIG # 5	DEV	25-Jun-13	3-Jul-13	1,000	1,000
PTRIN FO (RRTL)	QUINAM	QUI-LAND-146	DISSL RIG # 1	DEV	26-Jun-13	31-Aug-13	1,000	1,000
PTRIN LO (OSL)	ERIN	ERI-LAND-32	WSL # 4	DEV	21-Jun-13	18-Aug-13	6,605	6,660

**Table 2D - Wells Started in 2013**

COMPANY/OPERATOR	FIELD/BLOCK	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDDED	COMPLETED		
PTRIN FO (RRTL)	QUINAM	QUI-LAND-147	RRDSL RIG # 5	DEV	19-Jul-13	11-Sep-13	1,300	1,300
CENTRICA	BLOCK 22	B22-NOP -CASSRA 3x	OCEAN LEXINGTON	EXPL ( A1)	29-Jul-13	17-Aug-13	5,464	5,693
PTRIN	FOREST RESERVE	FOR-LAND-1734	PTRIN RIG #1	DEV	10-Jul-13	-	3,922	3,922
BPTT	SAVONETTE	SAV-SAV-06ST2	ROWAN EXL 11	DEV	4-Jul-13	-	18,270	18,235
CENTRICA	NCMA 4	NCM4-NOP-IRIS 1	OCEAN LEXINGTON	EXPL ( A1)	20-Aug-13	28-Sep-13	6,600	6,720
PTRIN LO (LOL)	PALO SECO	PAS-LAND-268RDX	WSL#2	DEV	29-Aug-13	30-Sep-13	3,539	5,150
PTRIN LO (LPSL)	PALO SECO	PAS-LAND-575	WSL#4	DEV	5-Aug-13	-	6,500	6,500
PTRIN LO (LOL)	FOREST RESERVE	FOR-LAND-1735	WSL#2	DEV	7-Aug-13	30-Sep-13	4,560	4,560
TEPGL	GALEOTA	GAL-TRB 11XX	SERVICE KING RIG#2	DEV	9-Aug-13	2-Sep-13	4,371	4,600
PTRIN TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-918	WSL # 110	DEV	3-Aug-13	-	7,833	9,388
PTRIN	PARRYLANDS	PAR1-LAND-373	PTRIN RIG #1	DEV	11-Sep-13	-	4,583	4,583
PTRIN LO (TSL)	COORA	COO-LAND-365	WSL # 20	DEV	8-Sep-13	22-Oct-13	4,000	4,000
PTRIN LO (TSL)	FOREST RESERVE	FOR-LAND-1736	WSL # 20	DEV	28-Sep-13	31-Dec-13	3,050	3,900
PTRIN LO (LPSL)	PALO SECO	PAS-LAND-576	WSL#4	DEV	11-Sep-13	27-Oct-13	6,620	6,765
PTRIN LO (LOL)	PALO SECO	PAS-LAND-36XX	WSL # 2	DEV	13-Sep-13	-	6,150	6,150
PTRIN	PARRYLANDS	PAR1-LAND-374ST	PTRIN RIG #1	DEV	9-Oct-13	-	4,385	4,500

**Table 2D - Wells Started in 2013**

COMPANY/OPERATOR	FIELD/BLOCK	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN TRINMAR	MAIN SOLDADO	SOM-NOP-919	WSL # 110	DEV	18-Oct-13	-	3,960	3,975
PTRIN LO (PPCL)	GUAPO	GUAI-LAND-1092	WSL# 4	DEV	17-Oct-13	-	4,603	4,406
PTRIN LO (RPTTL)	PALO SECO	1PAS-LAND-1501	WSL#2	DEV	2-Oct-13	31-Oct-13	3,402	2,594
PTRIN LO (LOL)	PALO SECO	PAS-LAND-61X	WSL # 2	DEV	18-Oct-13	-	4,399	5,250
TEPGL	GALEOTA	GAL-NOP-TGAL 1	ROWAN GORILLA 111	EXPL ( A.1)	2-Nov-13	13-Dec-13	5,694	6,527
PTRIN	PARRYLANDS	PAR1-LAND-375	PTRIN RIG #1	DEV	30-Nov-13	-	2,865	2,706
BG ECMA	STARFISH	STA-NOP-STARFISH 3	OCEAN LEXINGTON	DEV	12-Nov-13	-	2,636	9,659
BG ECMA	STARFISH	STA-NOP-STARFISH 4	OCEAN LEXINGTON	DEV	14-Nov-13	-	2,693	9,875
BG ECMA	STARFISH	STA-NOP-STARFISH 6ST1	OCEAN LEXINGTON	DEV	10-Nov-13	-	11,063	12,422
PTRIN TRINMAR	MAIN SOLDADO	SOM-NOP-920	WSL # 110	DEV	5-Nov-13	-	3,571	3,636
TEPL	BRIGHTON MARINE	BMA-NOP-EL DORADO 1	WSL RIG 152	EXPL ( A1)	7-Dec-13	-	2,534	6,193
PTRIN	FOREST RESERVE	FOR-LAND-1737	PTRIN RIG #1	DEV	19-Dec-13	-	1,515	1,360
PTRIN	FOREST RESERVE	FOR-LAND-1738	PTRIN RIG #1	DEV	30-Dec-13	-	665	1,600
PTRIN TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-921	WSL # 110	DEV	14-Dec-13	-	4,284	7,085
REPSOL	EAST BRIGHTON	EAB-NOP-PINTA 1	ROWAN GORILLA 111	EXPL ( A1)	26-Dec-13	-	2,016	6,400

**Table 2E - Well Completions in 2013**

	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS			* WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS	
	PTRIN (LO)	PTRIN	TEPGL	PRIM	PTRIN (FO)	TRINMAR	TOTAL OIL	BPTT	EOG	TOTAL GAS	EOG	TEPGL	CENTRICA	PTRIN FO	PRIM	PAREX	BPTT		TOTAL OTHER
Jan-13	-	-	-	-	-	-	0	1	-	1	-	-	-	-	-	-	-	0	1
Feb-13	2	-	-	-	-	1	3	-	-	0	1	-	-	-	-	-	1	2	5
Mar-13	2	3	-	-	2	-	7	-	-	0	1	-	-	-	-	1	-	2	9
Apr-13	-	-	-	-	1	-	1	-	-	0	1	-	-	-	-	-	-	1	2
May-13	3	-	-	2	-	-	5	-	-	0	-	-	-	-	1	1	-	2	7
Jun-13	6	-	-	-	3	-	9	2	-	2	-	-	-	1	-	-	-	1	12
Jul-13	2	2	-	-	-	-	4	-	1	1	-	-	1	1	-	-	-	2	7
Aug-13	2	3	-	-	2	-	7	-	2	2	-	1	1	-	-	-	-	2	11
Sep-13	5	-	1	-	1	-	7	-	-	0	-	-	1	-	-	-	-	1	8
Oct-13	3	-	-	-	1	-	4	-	-	0	-	-	-	-	-	-	-	0	4
Nov-13	1	1	-	-	-	-	2	-	-	0	-	-	-	-	-	-	-	0	2
Dec-13	3	-	-	-	-	4	7	-	-	0	-	1	-	-	-	-	-	1	8
<b>TOTAL</b>	<b>29</b>	<b>9</b>	<b>1</b>	<b>2</b>	<b>10</b>	<b>1</b>	<b>56</b>	<b>3</b>	<b>3</b>	<b>6</b>	<b>3</b>	<b>2</b>	<b>3</b>	<b>2</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>14</b>	<b>76</b>

NOTE: \* Includes Abandonments



**Table 2F - MEEA Approved Workovers Completed and Winch Hours in 2013**

	BPTT	EOG	TEPL	REPSOL	PRIM	TRINMAR	IPSC	PTRIN	PTRIN (FO)	PTRIN (LO)	TOTAL wo completed	TOTAL winch hours
Jan-13	-	-	-	-	1	-	-	8	-	2	11	2,417
Feb-13	-	-	-	1	-	-	-	9	1	6	17	2,164
Mar-13	-	-	-	-	-	-	-	2	-	10	12	1,733
Apr-13	-	-	-	-	-	1	-	5	-	-	6	2,186
May-13	-	-	-	-	-	4	2	8	1	6	21	3,606
Jun-13	2	-	-	-	-	1	-	17	-	3	23	4,417
Jul-13	2	-	-	1	1	4	-	11	-	7	26	4,002
Aug-13	1	-	3	1	-	2	-	11	1	-	19	3,838
Sep-13	1	1	1	3	-	3	-	4	-	7	20	2,959
Oct-13	-	-	2	-	2	1	-	4	1	3	13	2,884
Nov-13	2	-	1	2	3	3	-	9	-	7	27	2,573
Dec-13	-	-	-	-	2	1	-	8	-	7	18	1,973
<b>TOTAL</b>	<b>8</b>	<b>1</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>20</b>	<b>2</b>	<b>96</b>	<b>4</b>	<b>58</b>	<b>213</b>	<b>34,750</b>

**Table 3A - Natural Gas Production By Company in 2013 (MMSCF/D)**

COMPANY	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	AVG 2013
BPTT	2,403	2,446	2,306	2,198	2,308	2,170	2,361	2,376	1,891	2,230	2,077	2,106	2,239
TRINMAR	20	15	14	15	16	17	14	13	23	<i>14</i>	<i>14</i>	<i>14</i>	16
PTRIN	5	5	5	5	5	5	5	5	4	4	<i>4</i>	<i>4</i>	5
EOG	495	504	475	509	504	491	478	499	496	565	557	582	513
BG	1,061	1,007	988	882	1,009	1,013	992	900	551	952	802	1,032	932
BHP	433	416	376	418	408	425	398	410	403	403	398	435	410
REPSOL	35	35	31	34	29	24	27	29	30	<i>27</i>	<i>27</i>	<i>27</i>	30
<b>TOTAL</b>	<b>4,453</b>	<b>4,429</b>	<b>4,195</b>	<b>4,060</b>	<b>4,279</b>	<b>4,145</b>	<b>4,274</b>	<b>4,232</b>	<b>3,398</b>	<b><i>4,195</i></b>	<b><i>3,880</i></b>	<b><i>4,200</i></b>	<b>4,145</b>

**Table 3B - Natural Gas Utilization By Sector in 2013 (MMSCF/D)**

SECTOR	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	AVG 2013
Power Generation	290	297	288	309	304	313	308	304	301	319	307	313	304
Ammonia Manufacture	599	623	530	596	556	523	542	531	406	523	549	574	546
Methanol Manufacture	576	572	510	552	521	516	562	550	429	605	587	543	543
Refinery	50	73	62	75	69	68	69	70	68	65	75	78	69
Iron & Steel Manufacture	115	76	99	122	103	122	122	124	72	90	118	113	106
Cement Manufacture	14	15	12	11	12	12	8	8	13	12	13	13	12
Ammonia Derivatives	26	26	23	26	21	13	26	21	15	16	19	22	21
Gas Processing	29	30	28	28	28	26	29	29	26	27	25	26	28
Small Consumers	12	11	10	12	12	11	11	11	11	10	12	8	11
LNG	2,417	2,389	2,342	2,028	2,350	2,240	2,346	2,293	1,761	2,288	1,907	2,203	2,214
<b>TOTAL</b>	<b>4,128</b>	<b>4,111</b>	<b>3,903</b>	<b>3,758</b>	<b>3,976</b>	<b>3,844</b>	<b>4,023</b>	<b>3,942</b>	<b>3,101</b>	<b>3,955</b>	<b>3,612</b>	<b>3,895</b>	<b>3,854</b>

NOTES: Figures in *RED/Italics* are estimates  
Ammonia Derivatives are Urea, UAN and Melamine

**Table 4A - Crude Oil Imports in 2013 (BBLs)**

CRUDE TYPE	COUNTRY	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	-
Bijupira Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Cabinda	Angola	-	-	-	-	-	-	-	-	-	-	-	-	-
Cano Limon	Colombia	-	-	-	-	-	-	-	-	-	-	-	-	-
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-	-	-	-	-	-	-
Lucina Blend	Gabon	-	-	335,781	124,291	135,646	126,174	159,314	170,198	130,865	125,074	127,335	-	1,434,678
Mandji Crude	Gabon	-	-	-	-	-	-	-	-	-	-	-	-	-
Marlim Crude	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Mesa	Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	-
Ogeundjo Blend	Gabon	603,604	583,493	1,107,190	662,808	655,923	609,186	573,562	546,835	649,032	605,214	643,853	750,202	7,990,902
Oriente	Panama	-	-	-	-	-	-	-	-	-	-	-	-	-
Roncador	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond Crude	Russia	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond/Ogeundjo Crude	Ghana	124,787	155,788	-	-	-	161,388	-	-	-	-	-	-	441,963
Urals/Russian Blend	Russia	-	723,666	-	759,875	1,445,442	-	1,449,356	-	722,570	724,163	723,476	720,815	7,269,363
Vasconia	Colombia	732,501	-	1,198,095	682,881	1,455,439	1,948,303	998,629	1,019,027	924,432	1,232,610	1,024,519	501,249	11,717,685
Woodbourne	Barbados	-	-	-	61,081	-	60,403	-	56,899	-	-	30,819	28,319	237,521
<b>TOTAL</b>		<b>1,460,892</b>	<b>1,462,947</b>	<b>2,641,066</b>	<b>2,290,936</b>	<b>3,692,450</b>	<b>2,905,454</b>	<b>3,180,861</b>	<b>1,792,959</b>	<b>2,426,899</b>	<b>2,687,061</b>	<b>2,550,002</b>	<b>2,000,585</b>	<b>29,092,112</b>

**Table 4B - Crude Oil Exports in 2013 (BBLs)**

CRUDE TYPE		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Galeota Mix		764,654	760,112	764,327	761,775	380,194	760,005	760,629	760,285	760,721	760,265	771,393	775,019	8,779,379
Calypso Crude		721,585	-	378,407	342,303	360,265	461,052	-	374,605	348,642	341,929	360,560	-	3,689,348
<b>TOTAL</b>		<b>1,486,239</b>	<b>760,112</b>	<b>1,142,734</b>	<b>1,104,078</b>	<b>740,459</b>	<b>1,221,057</b>	<b>760,629</b>	<b>1,134,890</b>	<b>1,109,363</b>	<b>1,102,194</b>	<b>1,131,953</b>	<b>775,019</b>	<b>12,468,727</b>

**Table 4C - Petrotrin PAP Refinery Sales in 2013 (BBLs)**

LOCAL SALES (BBLs)													
PRODUCT	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Liquefied Petroleum Gas	18,087	18,931	14,337	16,348	31,395	50,249	60,530	51,089	43,877	53,173	56,331	55,547	469,894
Motor Gasoline	354,844	320,320	391,857	339,034	380,352	338,326	382,322	349,303	377,499	361,379	381,963	374,127	4,351,326
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	137	141	146	-	143	153	141	142	133	-	147	148	1,431
Kerosine/Jet	107,320	82,910	94,787	93,955	92,931	78,938	108,358	96,738	79,475	77,569	88,351	103,087	1,104,419
Gas Oils / Diesel	342,830	305,373	356,445	366,344	356,357	335,489	377,717	339,836	345,414	315,496	335,043	292,563	4,068,907
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	17,966	13,774	18,753	20,037	17,248	18,212	26,849	32,348	27,791	19,739	13,225	10,310	236,252
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>	<b>841,184</b>	<b>741,449</b>	<b>876,325</b>	<b>835,718</b>	<b>878,426</b>	<b>821,367</b>	<b>955,917</b>	<b>869,456</b>	<b>874,189</b>	<b>827,356</b>	<b>875,060</b>	<b>835,782</b>	<b>10,232,229</b>

EXPORT SALES (BBLs)													
PRODUCT	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Liquefied Petroleum Gas	-	-	-	19,899	82,951	59,609	127,037	101,176	27,450	127,321	65,030	-	610,473
Motor Gasoline	80,183	78,499	311,111	351,866	761,577	620,984	489,384	690,184	409,103	645,530	370,254	670,000	5,478,675
Naphtha	219,706	239,782	-	-	-	-	114,799	-	-	-	-	-	574,287
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	184,256	219,356	395,711	265,075	536,130	447,109	297,232	369,828	342,879	189,486	279,020	369,180	3,895,262
Gas Oils / Diesel	119,476	166,090	605,692	357,372	551,226	595,153	405,900	407,769	620,182	698,573	339,345	280,881	5,147,659
Fuel Oils	999,926	1,533,477	1,176,739	1,431,878	1,715,689	2,114,192	1,779,956	1,263,200	1,684,793	1,684,855	1,310,297	1,691,284	18,386,286
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	4,564	-	-	7,540	-	-	14,996	-	-	6,792	33,892
Other Refined/Unfinished Prod.	349,735	350,364	660,256	679,490	330,105	-	330,018	-	349,719	-	-	-	3,049,687
<b>TOTAL</b>	<b>1,953,282</b>	<b>2,587,568</b>	<b>3,154,073</b>	<b>3,105,580</b>	<b>3,977,678</b>	<b>3,844,587</b>	<b>3,544,326</b>	<b>2,832,157</b>	<b>3,449,122</b>	<b>3,345,765</b>	<b>2,363,946</b>	<b>3,018,137</b>	<b>37,176,221</b>

**Table 4D - Petrotrin PAP Refinery Output in 2013 (BBLs)**

PRODUCT	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Liquefied Petroleum Gas	5,157	14,318	10,493	20,990	111,010	94,869	177,054	155,107	64,406	164,718	107,048	24,520	949,690
Motor Gasoline	72,875	322,139	533,016	798,341	982,297	928,042	859,112	1,095,968	846,878	971,584	822,265	970,799	9,203,316
Aviation Gasoline	(34)	(381)	78	(221)	(301)	(754)	1,299	(248)	542	(671)	8	(270)	(953)
Kerosine/Jet	259,290	439,097	315,334	476,992	557,007	503,920	419,457	461,378	401,433	404,683	421,802	392,007	5,052,400
Gas Oils / Diesel	374,305	777,879	630,263	843,567	967,191	854,460	775,202	977,449	844,496	901,824	823,847	692,509	9,462,992
Fuel Oils	1,335,213	1,682,789	1,193,702	1,670,528	1,867,314	1,962,906	1,666,520	1,253,371	1,897,361	1,278,986	1,690,486	1,795,842	19,295,018
Bitumen	11,633	14,661	12,953	25,401	19,040	10,734	36,128	28,924	25,815	27,648	9,889	9,528	232,354
Sulphur	508	2,678	2,217	3,510	3,810	4,341	1,524	4,249	2,632	3,602	2,170	2,170	33,411
Other Refined/Unfinished Prod.	617,481	581,584	527,850	288,621	195,189	28,323	222,550	(195,028)	(39,139)	165,045	115,345	1,149	2,508,970
Refinery Gas and Loss/(Gain)	1,420	129,384	193,795	195,839	187,100	49,315	100,921	110,343	98,009	117,392	208,415	48,402	1,440,335
<b>TOTAL</b>	<b>2,677,848</b>	<b>3,964,148</b>	<b>3,419,701</b>	<b>4,323,568</b>	<b>4,889,657</b>	<b>4,436,156</b>	<b>4,259,767</b>	<b>3,891,513</b>	<b>4,142,433</b>	<b>4,034,811</b>	<b>4,201,275</b>	<b>3,936,656</b>	<b>48,177,533</b>

**Table 4E - Petrotrin PAP Refinery Throughput in 2013 (BBLs & BOPD)**

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	AVG 2013
Throughput (BBLs)	2,677,848	3,964,148	3,419,701	4,323,568	4,889,657	4,436,156	4,259,767	3,891,513	4,142,433	4,034,811	4,201,275	3,936,656	4,021,898
Throughput (BOPD)	86,382	141,577	110,313	144,119	157,731	147,872	137,412	125,533	138,081	130,155	140,043	126,989	132,656

**Table 5A - Production and Export of NGLs from PPGPL in 2013 (BBLs)**

		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	394,014	352,948	362,386	354,664	385,617	337,873	392,017	393,188	311,338	371,372	321,529	351,731	4,328,677
	Butane	319,089	289,033	300,108	283,739	300,272	268,325	313,255	313,913	239,143	295,153	254,229	279,983	3,456,242
	Natural Gasoline	422,146	403,927	424,454	377,239	417,603	381,012	431,967	437,166	326,856	414,168	359,401	391,872	4,787,811
	<b>TOTAL</b>	<b>1,135,249</b>	<b>1,045,908</b>	<b>1,086,948</b>	<b>1,015,642</b>	<b>1,103,492</b>	<b>987,210</b>	<b>1,137,239</b>	<b>1,144,267</b>	<b>877,337</b>	<b>1,080,693</b>	<b>935,159</b>	<b>1,023,586</b>	<b>12,572,730</b>
EXPORT of NGLs (in BBLs)	Propane	236,861	323,326	459,756	329,098	386,328	310,648	379,609	379,934	259,844	341,077	447,910	357,078	4,211,469
	Butane	253,400	112,394	339,092	195,600	263,008	230,112	262,906	401,764	242,539	187,732	272,280	311,721	3,072,548
	Natural Gasoline	300,468	318,045	592,788	293,450	696,952	406,898	299,867	677,064	310,054	762,483	470,531	311,329	5,439,929
	<b>TOTAL</b>	<b>790,729</b>	<b>753,765</b>	<b>1,391,636</b>	<b>818,148</b>	<b>1,346,288</b>	<b>947,658</b>	<b>942,382</b>	<b>1,458,762</b>	<b>812,437</b>	<b>1,291,292</b>	<b>1,190,721</b>	<b>980,128</b>	<b>12,723,946</b>

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

**Table 5B - Production and Export of Ammonia and Urea in 2013 (MT)**

Production of Ammonia (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Yara	18,518	18,713	15,009	20,275	16,238	2,586	18,928	21,377	20,552	21,332	20,734	13,992	208,254
Tringen I	35,546	35,418	40,251	31,320	34,155	23,085	17,412	27,696	32,705	35,911	35,585	35,275	384,359
Tringen II	45,996	40,397	42,377	39,612	38,397	41,759	30,166	40,871	0	4,747	41,271	39,024	404,617
PCS (01,02,03,04)	179,245	170,674	177,281	152,921	160,300	158,130	164,070	170,521	98,567	179,245	170,810	165,842	1,947,606
PLNL	57,951	48,525	51,369	52,969	54,439	50,308	50,469	55,403	55,170	56,307	42,103	53,068	628,081
CNC	53,332	50,344	0	25,304	49,117	42,594	52,416	51,230	41,884	40,579	5,496	51,407	463,703
N2000	38,746	48,126	52,428	49,588	43,972	45,109	39,779	45,764	42,121	49,134	45,950	49,581	550,298
AUM-NH3	3,709	3,449	5,374	8,571	633	12,189	787	161	0	0	2,269	15,736	52,878
<b>TOTAL</b>	<b>433,043</b>	<b>415,646</b>	<b>384,089</b>	<b>380,560</b>	<b>397,251</b>	<b>375,760</b>	<b>374,027</b>	<b>413,023</b>	<b>290,999</b>	<b>387,255</b>	<b>364,218</b>	<b>423,925</b>	<b>4,639,796</b>
Production of Urea (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
PCS (Urea)	39,870	49,529	54,757	51,787	37,895	0	38,765	40,964	41,427	39,870	33,377	61,370	489,610
Export of Ammonia (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
Yara	24,720	24,685	14,675	11,816	18,000	0	21,605	22,001	9,621	11,819	36,826	24,813	220,582
Tringen I	58,324	0	26,602	40,508	28,422	32,591	8,001	16,600	23,599	43,134	43,693	16,815	338,288
Tringen II	26,986	52,429	69,387	47,759	31,296	41,696	31,341	26,273	0	20,151	18,706	40,074	406,098
PCS (01,02,03,04)	181,469	116,588	168,528	97,785	158,162	169,293	134,087	130,479	116,790	89,872	120,265	171,840	1,655,159
PLNL	45,063	25,000	85,052	46,392	42,967	43,017	66,036	20,506	72,676	77,021	39,044	52,058	614,832
CNC	44,638	33,647	19,920	14,880	42,221	56,018	23,358	100,315	28,610	45,616	6,958	25,895	442,076
N2000	42,483	51,060	30,109	69,051	52,642	36,424	25,008	55,614	20,397	46,738	45,739	61,243	536,508
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>423,683</b>	<b>303,408</b>	<b>414,273</b>	<b>328,191</b>	<b>373,710</b>	<b>379,039</b>	<b>309,437</b>	<b>371,789</b>	<b>271,692</b>	<b>334,351</b>	<b>311,232</b>	<b>392,738</b>	<b>4,213,543</b>
Export of Urea (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
PCS (Urea)	41,876	53,490	47,958	48,967	43,621	16,158	32,267	44,169	28,418	20,033	53,535	59,836	490,329

**Table 5C - Production and Export of Methanol in 2013 (MT)**

Production of Methanol (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
TTMC I	30,458	664	16,543	25,273	22,435	29,673	26,800	24,290	26,752	29,379	9,004	6,020	247,290
CMC	41,758	40,502	40,519	33,007	36,183	37,878	34,256	37,862	26,964	48,805	43,754	33,558	455,045
TTMC II	40,549	40,932	29,470	41,024	42,246	32,292	35,938	28,775	43,817	43,818	42,521	38,677	460,061
MIV	48,059	46,440	46,827	43,483	41,465	40,266	43,799	41,753	46,269	52,181	49,019	49,316	548,877
Titan	69,565	63,579	47,745	51,582	58,406	58,889	62,748	64,772	0	51,991	71,818	49,066	650,161
Atlas	129,579	138,473	126,088	122,728	97,550	96,975	132,852	135,543	133,667	150,096	140,803	134,255	1,538,609
M5000	161,717	130,611	129,946	146,002	154,692	138,558	159,959	146,875	80,796	164,139	158,687	160,900	1,732,881
<b>TOTAL</b>	<b>521,685</b>	<b>461,201</b>	<b>437,138</b>	<b>463,100</b>	<b>452,976</b>	<b>434,531</b>	<b>496,352</b>	<b>479,870</b>	<b>358,264</b>	<b>540,409</b>	<b>515,606</b>	<b>471,791</b>	<b>5,632,924</b>

Export of Methanol (MT)	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
TTMC I	30,754	9,224	16,427	23,295	16,295	38,577	10,342	0	622	0	0	0	145,535
CMC	200,744	206,916	153,523	200,954	162,766	203,251	160,031	196,540	189,918	213,490	256,797	206,538	2,351,468
TTMC II	0	0	0	0	0	0	13,992	28,775	26,788	23,307	40,361	6,500	139,723
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	62,551	35,387	84,790	35,987	58,133	46,178	87,636	62,117	23,157	17,475	93,770	31,851	639,032
Atlas	130,596	78,863	179,660	110,463	119,094	60,449	177,142	98,470	113,326	152,248	147,815	144,016	1,512,142
M5000	124,981	37,027	105,961	33,790	133,638	39,153	104,625	94,378	80,796	82,127	28,357	61,660	926,492
<b>TOTAL</b>	<b>549,626</b>	<b>367,416</b>	<b>540,361</b>	<b>404,489</b>	<b>489,926</b>	<b>387,608</b>	<b>553,768</b>	<b>480,280</b>	<b>434,606</b>	<b>488,647</b>	<b>567,100</b>	<b>450,564</b>	<b>5,714,391</b>



**Table 5D - Production of LNG from ALNG in 2013 (M<sup>3</sup>)**

		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
LNG Production (M <sup>3</sup> )	Train 1	680,399	636,143	673,235	666,846	676,455	446,781	651,022	666,422	614,543	666,842	583,057	568,455	7,530,200
	Train 2	703,153	587,237	677,884	515,593	676,537	677,750	669,795	608,811	575,868	659,315	469,005	617,571	7,438,519
	Train 3	664,275	583,460	627,125	469,561	667,555	647,794	644,356	657,469	52,368	566,914	568,361	639,640	6,788,878
	Train 4	991,215	901,038	972,051	794,427	919,882	935,700	970,455	951,718	908,127	975,864	671,241	950,977	10,942,695
	<b>TOTAL</b>	<b>3,039,042</b>	<b>2,707,878</b>	<b>2,950,295</b>	<b>2,446,427</b>	<b>2,940,429</b>	<b>2,708,025</b>	<b>2,935,628</b>	<b>2,884,420</b>	<b>2,150,906</b>	<b>2,868,935</b>	<b>2,291,664</b>	<b>2,776,643</b>	<b>32,700,292</b>

**Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2013 (MMBTU & BBLs)**

		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	13,905,185	15,464,360	14,163,098	12,669,071	16,403,457	12,115,160	10,937,732	18,333,911	13,036,689	14,648,899	15,551,112	12,645,242	169,873,916
	Train 2	12,269,251	14,920,736	14,128,809	11,317,215	9,533,068	14,686,337	21,036,500	11,719,785	14,007,250	15,047,467	11,394,273	9,932,813	159,993,504
	Train 3	13,738,478	12,273,888	11,633,788	9,720,233	16,721,624	16,199,569	16,122,288	8,721,269	12,216,043	10,830,866	13,562,386	16,561,687	158,302,119
	Train 4*	25,631,909	20,748,952	21,766,531	24,388,884	22,001,744	20,726,286	16,703,682	24,707,527	11,074,629	21,662,850	12,646,305	19,220,651	241,279,950
	<b>TOTAL</b>	<b>65,544,823</b>	<b>63,407,936</b>	<b>61,692,226</b>	<b>58,095,403</b>	<b>64,659,893</b>	<b>63,727,352</b>	<b>64,800,202</b>	<b>63,482,492</b>	<b>50,334,611</b>	<b>62,190,082</b>	<b>53,154,076</b>	<b>58,360,393</b>	<b>729,449,489</b>
NGL Sales & Deliveries (BBLs)	Train 1	169,095	153,557	160,924	153,579	160,798	105,368	166,570	176,232	147,300	178,741	150,147	152,822	1,875,133
	Train 2	81,377	68,072	85,893	63,648	76,613	75,542	86,013	84,049	60,298	73,250	66,645	66,623	888,023
	Train 3	149,162	132,268	141,637	101,577	151,951	140,849	147,371	156,290	11,022	131,301	134,626	144,081	1,542,135
	Train 4*	223,213	205,324	219,743	179,695	201,437	212,749	230,180	235,926	214,918	226,046	157,712	204,991	2,511,934
	<b>TOTAL</b>	<b>622,847</b>	<b>559,221</b>	<b>608,197</b>	<b>498,499</b>	<b>590,799</b>	<b>534,508</b>	<b>630,134</b>	<b>652,497</b>	<b>433,538</b>	<b>609,338</b>	<b>509,130</b>	<b>568,517</b>	<b>6,817,225</b>

**NOTE:** Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 \* - LNG & NGL Redeliveries to owners of input gas