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MINISTRY OF ENERGY & ENERGY INDUSTRIES



**CONSOLIDATED
MONTHLY BULLETINS
2005**



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LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>
ATLAS	- <i>Atlas Methanol Plant</i>	NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BGCB	- <i>BG Central Block</i> <i>{formerly Vermilion Oil and Gas Trinidad Limited}</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PLNL	- <i>Point Lisas Nitrogen Ltd {Ammonia Plant}</i> <i>{formerly Farmland MissChem Ltd}</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	POMS	- <i>Primera Oilfield Management Services</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd {Methanol Plant}</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CNC	- <i>Caribbean Nitrogen Company Ltd {Ammonia Plant}</i>	PRIM	- <i>Primera Oil and Gas Ltd {formerly PCOL}</i>
CONST-1	- <i>Constellation-1 {drilling rig}</i>	REPSOL	- <i>Repsol E&P Trinidad and Tobago Ltd</i>
CVX	- <i>Chevron Texaco</i>	SOVEX	- <i>Sovereign Explorer (drilling rig)</i>
DISSL	- <i>Drilling International Service and Supplies Ltd</i>	TALIS	- <i>Talisman Talisman (Trinidad) Petroleum Ltd</i>
EOG	- <i>EOG Resources Trinidad Ltd</i> <i>{formerly Enron Oil & Gas}</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
GSF	- <i>Global Santa Fe {rig contractor}</i>	TITAN	- <i>Titan Methanol Plant</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd {Ammonia Plants I & II}</i>
M5000 (M5)	- <i>M5000 Methanol Plant</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
MORA	- <i>Mora Oil Ventures Limited</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant I}</i>
N2000	- <i>Nitrogen 2000 Unlimited {Ammonia Plant}</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd {Methanol Plant II}</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>	VPTL	- <i>Venture Production Trinidad Ltd</i>
		WOWS	- <i>Water & Oilwell Services Company Ltd</i>
		WSL	- <i>Well Services Petroleum Company Limited</i>
		YARA	- <i>Yara Trinidad Ltd {Ammonia Plant}</i>

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT	- <i>Feet</i>
M³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil Production in 2005 (BOPD)

MONTH	REPSOL	BPTT	TRINMAR	TTMAR	EOG	BHP	PRIM	PTRIN	VPTL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	SUBTOTAL		TOTAL
																	LAND	MARINE	
Jan-05	0	40,156	33,980	654	5,689	19,059	443	18,769	795	487	86	728	1,074	4,077	14	262	24,428	101,844	126,272
Feb-05	0	42,575	32,669	584	5,586	28,887	441	19,378	937	498	76	680	992	4,009	17	288	24,711	112,904	137,615
Mar-05	0	39,109	32,694	534	5,942	50,162	419	19,460	957	499	116	635	956	3,974	11	285	24,609	131,143	155,752
Apr-05	0	35,208	30,319	502	6,311	41,278	431	19,057	1,033	493	144	662	941	4,002	17	294	24,302	116,389	140,691
May-05	0	37,452	34,171	465	5,687	50,542	422	19,006	1,331	481	143	624	994	4,259	15	299	24,484	131,406	155,891
Jun-05	0	34,847	34,519	434	6,202	41,687	439	19,147	1,425	503	113	649	1,062	4,186	11	301	24,588	120,935	145,523
Jul-05	0	31,883	34,558	278	5,188	41,778	391	19,220	912	459	97	636	995	3,949	18	189	24,207	116,344	140,551
Aug-05	0	33,948	33,537	354	5,994	40,186	449	18,616	876	473	111	572	1,033	4,356	12	245	24,256	116,506	140,761
Sep-05	0	37,418	34,622	356	7,123	41,066	403	18,539	819	516	131	550	1,038	4,209	22	311	24,117	123,005	147,123
Oct-05	0	34,836	32,701	345	7,711	45,777	419	18,196	926	505	114	558	1,067	4,339	19	268	23,993	123,787	147,780
Nov-05	17,602	14,709	34,504	190	9,108	43,989	407	18,380	801	182	88	526	906	4,197	16	342	24,792	121,153	145,945
Dec-05	18,178	14,953	34,896	410	9,701	44,782	382	18,412	965	29	99	352	927	4,174	12	321	23,313	125,279	148,592
AVG 2005	2,982	33,091	33,597	426	6,687	40,766	420	18,848	981	427	110	598	999	4,144	15	284	24,317	120,058	144,375

Table 2A - Drilling & Workover Rigs in Use in 2005

MONTH	MARINE						LAND					
	BPTT	BG	CVX	BHP	EOG	TRINMAR	PTRIN	TALIS	PTRIN (LO)	PTRIN (FO)	TED	NMERL
Jan-05	GSF CONST-1	-	GSF ARCTIC 1	NABORS 657	ADRIA7	CDTO RIG # 110	-	-	WSL RIG # 2	POMS RIG #1	WSL RIG #2	SKINNER RIG #16
Feb-05	GSF CONST-1	-	GSF ARCTIC 1	NABORS 657	ADRIA7	CDTO RIG # 110	-	-	-	POMS RIG #1; SKINNER RIG #16	WSL RIG #2	SKINNER RIG #16
Mar-05	GSF CONST-1	-	-	NABORS 657	-	CDTO RIG # 110	-	-	-	WOWS RIG #5; SKINNER RIG #16	WSL RIG #2	-
Apr-05	GSF CONST-1	-	-	NABORS 657	-	CDTO RIG # 110	COOPER LTO #350	-	-	WOWS RIG # 5 ; SKINNER RIG #16	WSL RIG #2	-
May-05	GSF CONST-1	-	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1	-	-	WOWS RIG # 3; WOWS RIG # 6	-	-
Jun-05	GSF CONST-1	-	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1	-	-	WOWS RIG # 3 ; WOWS RIG # 5	-	-
Jul-05	GSF CONST-1	-	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1	-	IDECO RIG #1	-	-	-
Aug-05	GSF MON; GSF CONST-1	SOVEX	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1	-	WOWS RIG 6; TOC RIG 1	-	-	-
Sep-05	GSF MON; GSF CONST-1	SOVEX	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1	TODCO RIG # 36	WSL RIG #4	-	-	-
Oct-05	GSF MON; GSF CONST-1	SOVEX	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1; WSL RIG #2	TODCO RIG # 36	WSL RIG #4; TOC RIG #1	-	-	-
Nov-05	GSF MON; GSF CONST-1	SOVEX	-	NABORS 657	-	CDTO RIG # 110	PTRIN RIG #1; WSL RIG #2 ; WSL RIG #20	TODCO RIG # 36	WSL RIG #4; TOC RIG #1	DISSL SR60 RIG #1	-	-
Dec-05	GSF MON; GSF CONST-1	SOVEX	-	NABORS 657	GSF ALEUTIAN KEYS	CDTO RIG # 110	PTRIN RIG #1; WSL RIG #20	TODCO RIG # 36	WSL RIG # 2	DISSL SR 60 RIG #1 ; POMS RIG #1	SADHNA RIG #1	-

Table 2B - Rig Days in 2005

MONTH	BPTT	TALIS	TED	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	EOG	CVX	NMERL	BHP	TOTAL
Jan-05	31	-	3	14	-	20	15	-	31	17	21	31	183
Feb-05	28	-	28	19	-	-	39	-	5	28	3	28	178
Mar-05	31	-	31	12	-	-	39	-	-	3	-	31	147
Apr-05	54	-	23	30	20	-	11	-	-	-	-	30	167
May-05	46	-	-	27	31	-	19	-	-	-	-	30	153
Jun-05	30	-	-	16	29	-	28	-	-	-	-	30	133
Jul-05	45	-	-	31	27	12	-	-	-	-	-	31	146
Aug-05	62	-	-	31	27	48	-	25	-	-	-	31	224
Sep-05	60	1	-	30	29	16	-	30	-	-	-	19	185
Oct-05	62	31	-	31	54	39	-	31	-	-	-	31	279
Nov-05	30	30	-	30	37	35	10	30	-	-	-	30	232
Dec-05	6	-	14	31	53	20	11	31	4	-	-	31	201
TOTAL	485	62	99	302	307	190	173	147	40	48	24	353	2,229

Table 2C - Depth Drilled in 2005 (FT)

MONTH	BPTT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	EOG	NMERL	TALIS	CVX	BHP	TED	TOTAL
Jan-05	2,804	3,855	-	5,517	2,222	-	522	3,097	-	5,377	7,102	414	30,910
Feb-05	7,261	3,910	-	-	2,312	-	-	58	-	-	2,146	2,613	18,300
Mar-05	3,785	2,385	-	-	4,074	-	-	-	-	-	-	3,573	13,817
Apr-05	4,166	5,799	4,300	-	1,490	-	-	-	-	-	805	1,400	17,960
May-05	1,668	4,998	6,329	-	1,770	-	-	-	-	-	7,288	-	22,053
Jun-05	6,260	6,684	7,862	-	1,838	-	-	-	-	-	1,448	-	24,092
Jul-05	9,681	5,492	5,520	1,223	-	-	-	-	-	-	3,082	-	24,998
Aug-05	11,375	9,654	2,600	4,730	-	4,887	-	-	-	-	9,845	-	43,091
Sep-05	4,020	12,716	5,718	4,221	-	5,643	-	-	90	-	1,422	-	33,830
Oct-05	12,216	9,286	9,222	8,475	-	4,293	-	-	4,132	-	9,878	-	57,502
Nov-05	14,007	10,732	7,052	9,335	969	5,969	-	-	5,781	-	6,993	-	60,838
Dec-05	2,468	10,492	9,207	5,732	1,462	-	1,562	-	-	-	7,233	798	38,954
TOTAL	79,711	86,003	57,810	39,233	16,137	20,792	2,084	3,155	10,003	5,377	57,242	8,798	386,345

Table 2D - Wells Started in 2005

COMPANY	WELL NUMBER	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
CHEVRON TEAXCO	MAN 1	EXPL	14-Jan-05	3-Mar-05	5,377	5,639
TED	HABANERO 1	EXPL	28-Jan-05	6-Sep-05	8,000	8,000
NMERL	MW 258	DEV	10-Jan-05	27-May-05	3,155	2,960
PTRIN (FO)	MD-61X	DEV	14-Jan-05	-	3,778	3,900
BPTT	COC 1	EXPL	24-Jan-05	-	16,034	16,031
TRINMAR	S 849	DEV	12-Feb-05	8-Apr-05	5,575	7,157
PTRIN (FO)	SANTA MARIA #1	EXPL (LAHEE A-2C)	08-Feb-05	-	3,400	3,800
PTRIN (FO)	QUN-83	DEV	03-Mar-05	11-Apr-05	1,150	1,070
PTRIN (FO)	QUN-84	DEV	16-Mar-05	5-Apr-05	790	800
TRINMAR	S 850ST2	DEV	29-Mar-05	26-May-05	4,759	5,346
PTRIN (FO)	QUN-85	DEV	18-Apr-05	24-Apr-05	240	240
PTRIN (FO)	QUN-86	DEV	21-Apr-05	9-May-05	250	260
PTRIN (FO)	MD-220	DEV	08-Apr-05	-	1,000	1,000
PTRIN	PS-547	DEV	10-Apr-05	-	4,300	4,300
TRINMAR	S 851ST	DEV	27-Apr-05	30-May-05	6,758	7,085
BPTT	MA 2X	DEV	17-Apr-05	-	15,600	15,538
PTRIN (FO)	MD-221	DEV	06-May-05	15-May-05	100	170
PTRIN (FO)	MD-222	DEV	18-May-05	27-May-05	160	140
PTRIN (FO)	QUN-87	DEV	04-May-05	14-May-05	273	290
PTRIN (FO)	QUN-88	DEV	21-May-05	1-Jun-05	70	110
PTRIN (FO)	QUN-89	DEV	24-May-05	2-Jun-05	275	250
PTRIN (FO)	QU-426	DEV	14-May-05	12-Jul-05	1,300	1,300
PTRIN	FR-1652	DEV	01-May-05	-	2,970	2,780
PTRIN	FE-214	DEV	18-May-05	12-Sep-05	3,100	3,027
PTRIN	PL-351	DEV	30-May-05	9-Sep-05	2,791	2,750
BHP	KAI A06	DEV	02-May-05	12-Jul-05	6,640	6,849

Table 2D - Wells Started in 2005

COMPANY	WELL NUMBER	CLASSIFICATION	DATE SPURRED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	FE-215	DEV	12-Jun-05	14-Oct-05	3,130	3,100
PTRIN	FE-216	DEV	23-Jun-05	2-Oct-05	2,200	2,050
TRINMAR	S 852 ST	DEV	16-Jun-05	19-Aug-05	6,012	6,149
TRINMAR	S 853 L	DEV	29-Jun-05	26-Jul-05	6,164	6,272
PTRIN (FO)	QUN-90	DEV	15-Jun-05	18-Jun-05	1,200	1,150
BPTT	CAN1 A01	DEV	19-Jun-05	22-Sep-05	13,213	13,213
PTRIN (FO)	QUN-91	DEV	21-Jun-05	14-Jul-05	230	250
PTRIN(LO)	QU-428	DEV	11-Jul-05	-	4,190	4,200
PTRIN	FE-217ST	DEV	03-Jul-05	19-Nov-05	2,880	2,854
PTRIN	FE-218ST	DEV	01-Jul-05	12-Nov-05	2,690	2,640
BPTT	IA 25	DEV	22-Jul-05	11-Sep-05	17,145	19,068
BHP	GYPSY 1	EXPL	23-Jul-05	13-Sep-05	12,885	12,640
PTRIN(LO)	1PS-1479	DEV	10-Aug-05	23-Sep-05	1,763	1,700
BG ECMA	HECTOR ST 1	DEV	07-Aug-05	25-Jan-06	10,451	10,710
PTRIN	D104	DEV	09-Aug-05	23-Dec-05	2,550	2,841
TRINMAR	S 854	DEV	03-Aug-05	28-Aug-05	6,581	6,377
TRINMAR	S 855	DEV	29-Aug-05	31-Oct-05	5,245	4,851
PTRIN(LO)	PS-58X	DEV	15-Sep-05	22-Nov-05	4,995	5,000
PTRIN(LO)	PS-279X	DEV	30-Sep-05	18-Dec-05	7,300	7,300
TALISMAN	ZABOCA 1	EXPL	30-Sep-05	-	10,003	14,993
PTRIN	E 260	DEV	01-Sep-05	-	2,610	2,610
PTRIN	E-261	DEV	15-Sep-05	-	3,600	4,095
TRINMAR	S 836X	DEV	25-Sep-05	6-Nov-05	6,009	5,992
TRINMAR	S 856	DEV	10-Sep-05	15-Sep-05	5,000	4,550
TRINMAR	S 856X	DEV	17-Sep-05	30-Dec-05	5,604	5,500
BHP	KAI B 06	DEV	23-Sep-05	29-Sep-05	682	9,156
BHP	KAI B07	DEV	28-Sep-05	18-Dec-05	9,625	9,247
BPTT	CAN1 A02	DEV	24-Sep-05	03-Nov-05	13,180	13,180

Table 2D - Wells Started in 2005

COMPANY	WELL NUMBER	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN(LO)	CO-362	DEV	09-Oct-05	-	2,846	4,000
PTRIN	FR-1653	DEV	08-Oct-05	27-Dec-05	3,665	3,665
PTRIN	FC-441	DEV	07-Oct-05	-	4,265	3,510
PTRIN	FR-1654	DEV	28-Oct-05	-	3,585	3,530
TRINMAR	S 857	DEV	02-Oct-05	-	6,007	6,842
TRINMAR	S 858	DEV	31-Oct-05	21-Dec-05	7,973	8,075
BG ECMA	DUSKY ST 1	DEV	13-Oct-05	15-Feb-06	10,681	10,262
BHP	KAI B08	DEV	25-Oct-05	3-Dec-05	9,150	10,365
PTRIN(LO)	PS-68X	DEV	04-Nov-05	29-Dec-05	6,382	6,310
PTRIN(LO)	PS-161X	DEV	23-Nov-05	-	6,422	6,270
PTRIN (FO)	MD-225	DEV	17-Nov-05	28-Nov-05	284	200
PTRIN (FO)	MD-223	DEV	10-Nov-05	1-Dec-05	190	210
PTRIN (FO)	MD-224	DEV	14-Nov-05	1-Dec-05	275	280
PTRIN (FO)	MD-226	DEV	22-Nov-05	3-Dec-05	220	220
PTRIN	PLE-262	DEV	16-Nov-05	-	3,560	3,400
PTRIN	FR-1655	DEV	25-Nov-05	-	5,000	5,100
TRINMAR	S 859	DEV	23-Nov-05	-	4,492	4,492
BPTT	CAN1 A03	DEV	03-Nov-05	15-Dec-05	14,007	14,262
BPTT	IA24	DEV	26-Nov-05	-	2,185	16,730
PTRIN(LO)	PS-81X	DEV	18-Dec-05	-	4,870	4,850
EOG	E1	EXPL	28-Dec-05	-	1,562	7,206
PTRIN (FO)	MD-227	DEV	24-Dec-05	-	1,117	3,900
PTRIN (FO)	MD-228	DEV	29-Dec-05	-	345	345
PTRIN	PLE-262X	DEV	07-Dec-05	-	3,421	3,500
PTRIN	FR-1656	DEV	23-Dec-05	-	1,810	1,810
PTRIN	PLE-263	DEV	28-Dec-05	-	631	3,400
TED	BON 10	DEV	18-Dec-05	-	798	800
TRINMAR	S 860	DEV	06-Dec-05	-	6,570	6,637
TRINMAR	S 766 X	DEV	22-Dec-05	-	6,018	6,710
BHP	KAI B09	DEV	19-Dec-05	-	6,069	8,083

Table 2E - Well Completions in 2005

MONTH	WELL COMPLETIONS - OIL							WELL COMPLETIONS - GAS		* WELL COMPLETIONS - OTHER								TOTAL COMPLETIONS	
	PTRIN	TRINMAR	PTRIN (FO)	PTRIN (LO)	BHP	NHETT	TOTAL OIL	BPTT	TOTAL GAS	BPTT	TRINMAR	TED	BHP	NHETT	CVX	TER L	PTRIN (FO)		TOTAL OTHER
Jan-05	-	-	2	-	-	-	2	-	0	1	-	-	-	-	-	-	-	1	3
Feb-05	2	-	-	-	-	-	2	-	0	-	-	-	-	-	-	-	-	0	2
Mar-05	-	-	-	-	-	3	3	-	0	-	-	-	-	-	1	-	-	1	4
Apr-05	-	1	2	-	-	-	3	-	0	-	-	-	-	-	-	-	1	1	4
May-05	-	4	4	1	-	-	9	-	0	-	-	-	-	-	-	1	-	1	10
Jun-05	-	-	2	-	-	-	2	-	0	-	-	-	-	-	-	-	-	0	2
Jul-05	-	1	2	-	-	-	3	-	0	-	-	-	1	-	-	-	-	1	4
Aug-05	-	2	-	-	-	-	2	-	0	-	-	-	-	-	-	-	-	0	2
Sep-05	-	-	-	1	-	-	1	1	1	-	1	-	2	-	-	-	-	3	5
Oct-05	-	1	-	-	-	-	1	-	0	-	-	1	-	6	-	-	-	7	8
Nov-05	-	1	1	1	-	-	3	2	2	-	-	-	-	-	-	-	-	0	5
Dec-05	-	2	4	2	1	-	9	1	1	-	-	-	-	-	-	-	-	0	10
TOTAL	2	12	17	5	1	3	40	4	4	1	1	1	3	6	1	1	1	15	59

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEI Approved Workovers Completed and Winch Hours in 2005

MONTH	BPTT	TRINMAR	TED	PRIM	NMERL	PTRIN (LO)	PTRIN (FO)	PTRIN	TOTAL wo Completed	TOTAL Winch Hours
Jan-05	-	2	-	-	-	2	-	7	11	1,875
Feb-05	1	1	-	-	-	2	-	10	14	2,378
Mar-05	1	5	-	1	-	1	-	8	16	3,037
Apr-05	1	3	-	1	-	6	-	2	13	2,734
May-05	1	3	-	-	-	7	-	9	20	2,127
Jun-05	-	2	-	-	-	2	-	3	7	1,985
Jul-05	1	3	-	-	-	7	-	2	13	1,559
Aug-05	-	2	-	2	-	3	-	2	9	1,376
Sep-05	-	-	-	-	1	5	-	-	6	846
Oct-05	-	-	-	-	-	4	-	3	7	403
Nov-05	-	2	-	-	-	4	-	2	8	1,200
Dec-05	1	1	1	-	-	4	2	3	12	1,683
TOTAL	6	24	1	4	1	47	2	51	136	21,202

Table 3A - Natural Gas Production By Company in 2005 (MMSCF/D)

COMPANY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	AVG 2005
BPTT	2,075	2,208	2,135	2,017	2,080	2,089	2,019	1,547	2,092	2,051	2,104	2,179	2,050
TRINMAR	55	48	55	54	52	49	51	49	47	42	44	46	49
PTRIN	8	8	8	7	7	7	7	6	5	5	6	6	7
EOG	255	255	265	290	256	289	237	269	328	356	437	494	311
BG	715	700	675	675	679	665	685	580	668	581	669	732	669
BHP	7	15	60	76	104	106	108	131	142	190	196	211	112
TOTAL	3,115	3,234	3,198	3,119	3,178	3,205	3,107	2,582	3,282	3,225	3,456	3,668	3,197

Table 3B - Natural Gas Utilization By Sector in 2005 (MMSCF/D)

SECTOR	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	AVG 2005
Power Generation	238	242	239	242	245	242	235	246	259	259	253	253	246
Ammonia Manufacture	538	516	517	531	534	542	535	553	491	520	548	556	532
Methanol Manufacture	453	395	433	362	407	416	345	314	499	547	501	583	438
Refinery	39	36	35	36	35	30	29	35	39	39	43	32	36
Iron & Steel Manufacture	87	97	90	103	61	96	56	77	107	87	106	103	89
Cement Manufacture	14	9	12	12	13	13	13	12	9	13	11	10	12
Urea Manufacture	12	12	11	12	11	12	12	12	12	12	12	12	12
Small Consumers	9	13	12	12	12	11	7	10	10	10	10	6	10
Gas Processing	27	25	24	26	27	30	27	28	33	31	27	26	28
Liquefied Natural Gas (LNG)	1,634	1,727	1,702	1,621	1,639	1,648	1,658	1,082	1,578	1,426	1,629	1,677	1,585
TOTAL	3,052	3,072	3,076	2,957	2,984	3,040	2,916	2,368	3,037	2,944	3,140	3,258	2,987

Table 4A - Crude Oil Imports in 2005 (BBLs)

CRUDE TYPE	COUNTRY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Antan/Remboue Blend	Nigeria	978,445	591,951	496,754	317,191	-	705,389	692,263	305,878	-	348,963	309,604	680,456	5,426,894
Bijupira Crude	Brazil	-	592,156	624,561	624,361	1,062,860	-	-	606,025	623,479	-	467,157	624,166	5,224,765
Cano Limon	Colombia	-	398,847	-	-	548,893	-	-	548,673	-	547,091	-	-	2,043,504
Congo/ Remboue Composite	Congo	1,007,110	308,807	660,843	390,817	-	686,577	694,796	378,673	389,914	-	378,974	716,396	5,612,907
Espadarte	Brazil	-	-	-	-	-	-	-	609,266	-	639,452	-	-	1,248,718
Lucina Blend	Gabon	-	385,740	-	-	-	-	-	-	290,897	325,060	-	-	1,001,697
Mandji Crude	Gabon	-	-	-	-	-	-	-	-	476,858	-	-	714,483	1,191,341
Marlim Crude	Brazil	-	-	-	604,929	-	-	-	-	-	-	-	-	604,929
Mesa	Venezuela	548,500	550,353	550,799	545,995	549,719	-	550,938	548,580	551,183	551,325	546,612	-	5,494,004
Oriente	Ecuador	-	-	-	378,282	-	378,111	-	-	-	-	-	-	756,393
Rio Grande	Brazil	-	-	-	-	525,084	612,555	-	-	-	-	-	-	1,137,639
Vasconia	Colombia	497,680	-	-	523,117	-	526,091	498,394	-	522,450	-	995,021	-	3,562,753
Woodbourne	Barbados	43,383	-	37,771	45,841	35,982	-	40,452	49,313	-	-	51,489	42,178	346,409
TOTAL		3,075,118	2,827,854	2,370,728	3,430,533	2,722,538	2,908,723	2,476,843	3,046,408	2,854,781	2,411,891	2,748,857	2,777,679	33,651,953

Table 4B - Crude Oil Exports in 2005 (BBLs)

CRUDE TYPE		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Galeota Mix		1,143,364	1,378,337	1,112,176	1,104,476	1,110,765	1,109,920	1,104,773	1,069,612	1,104,051	1,102,143	1,100,031	1,106,899	13,546,547
Calypso Crude		-	-	1,913,866	1,498,209	1,506,285	500,026	1,408,034	1,049,120	1,010,224	1,043,666	1,520,974	1,538,291	12,988,695
TOTAL		1,143,364	1,378,337	3,026,042	2,602,685	2,617,050	1,609,946	2,512,807	2,118,732	2,114,275	2,145,809	2,621,005	2,645,190	26,535,242

Table 4C - Petrotrin PAP Refinery Sales in 2005 (BBLs)

LOCAL SALES													
PRODUCT	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Liquefied Petroleum Gas	47,595	48,258	52,001	52,916	48,521	47,671	46,226	51,518	51,623	47,252	48,818	57,946	600,345
Motor Gasoline	241,126	229,782	307,464	222,843	301,671	244,366	291,135	268,885	257,824	261,176	274,852	288,298	3,189,422
Aviation Gasoline	200	-	114	114	-	115	114	229	-	343	-	114	1,343
Kerosine/Jet	71,289	85,704	106,217	78,503	84,388	79,386	89,141	84,369	89,090	77,946	84,496	94,843	1,025,372
Gas Oils / Diesel	176,150	168,021	217,023	176,047	208,717	197,077	216,473	196,175	211,214	207,316	197,677	206,320	2,378,210
Fuel Oils	-	17,479	13,418	13,225	5,608	7,943	7,230	13,535	5,681	9,500	6,543	2,865	103,027
Bitumen	-	14,130	13,314	19,403	14,380	9,574	12,639	15,754	27,840	20,357	11,812	10,527	169,730
TOTAL	536,360	563,374	709,551	563,051	663,285	586,132	662,958	630,465	643,272	623,890	624,198	660,913	7,467,449

EXPORT SALES													
PRODUCT	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Liquified Petroleum Gas	47,160	34,459	59,553	58,646	34,353	36,091	43,712	41,552	60,566	56,122	41,182	33,392	546,788
Motor Gasoline	540,463	609,742	752,590	729,245	788,649	645,693	557,100	809,167	772,078	776,699	655,214	792,733	8,429,373
Naphtha	480,305	-	241,085	235,811	-	239,851	122,120	-	220,411	239,702	239,914	-	2,019,199
Aviation Gasoline	1,455	-	2,160	440	-	437	293	-	-	-	-	-	4,785
Kerosine/Jet	389,350	603,678	446,887	403,552	550,371	331,662	626,057	349,334	407,046	498,621	555,226	322,061	5,483,845
Gas Oils / Diesel	826,229	848,753	925,804	991,685	983,790	984,768	789,043	698,637	1,099,798	709,373	1,088,622	775,750	10,722,252
Fuel Oils	1,883,459	1,882,537	1,662,438	1,087,999	1,837,454	1,735,161	2,036,058	2,191,279	2,245,524	1,101,544	1,867,242	1,718,744	21,249,439
Bitumen	4,961	50	249	306	145	141	-	-	309	150	150	172	6,633
Sulphur	11,327	7,017	-	-	-	10,025	-	-	-	-	6,941	-	35,310
Other Refined/Unfinished Prod.	-	-	321,227	608,529	773,610	320,892	438,189	319,903	-	-	319,703	-	3,102,053
TOTAL	4,184,709	3,986,236	4,411,993	4,116,213	4,968,372	4,304,721	4,612,572	4,409,872	4,805,732	3,382,211	4,774,194	3,642,852	51,599,677

Table 4D - Petrotrin PAP Refinery Output in 2005 (BBLs)

PRODUCT	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Liquefied Petroleum Gas	105,372	69,391	121,666	105,945	88,063	73,401	101,865	84,571	113,290	104,247	89,721	86,004	1,143,536
Motor Gasoline	871,165	930,350	778,692	866,489	781,382	693,733	1,050,829	1,193,458	898,863	948,248	926,185	926,875	10,866,269
Aviation Gasoline	(5,827)	6,051	5,828	(10,580)	9,398	4,131	(1,023)	3,467	(1,054)	(5,002)	(11,663)	2,077	(4,197)
Kerosine/Jet	520,227	536,295	621,713	533,193	580,903	571,560	560,920	578,981	476,551	639,945	559,416	456,944	6,636,648
Gas Oils / Diesel	1,176,864	925,927	1,241,607	1,175,352	1,133,010	1,029,494	870,963	1,094,777	1,108,345	1,238,080	1,101,868	1,061,640	13,157,927
Fuel Oils	1,816,651	1,645,509	1,487,675	1,860,687	1,873,326	1,958,957	2,136,409	2,012,312	1,687,069	1,617,064	1,692,015	1,390,214	21,177,888
Bitumen	15,489	8,380	20,476	(6,696)	40,532	11,063	9,749	14,941	27,115	24,783	9,901	11,220	186,953
Sulphur	5,277	1,933	2,808	3,253	1,014	673	-	3,754	4,297	3,670	2,194	529	29,402
Other Refined/Unfinished Prod.	487,498	362,440	690,648	508,268	653,155	338,265	152,637	1,400	689,533	285,454	485,643	720,943	5,375,884
Refinery Gas and Loss/(Gain)	104,393	193,939	77,905	111,765	142,897	141,054	129,990	154,309	43,087	136,327	225,322	56,516	1,517,504
TOTAL	5,097,109	4,680,215	5,049,018	5,147,676	5,303,680	4,822,331	5,012,339	5,141,970	5,047,096	4,992,816	5,080,602	4,712,962	60,087,814

Table 4E - Petrotrin PAP Refinery Throughput in 2005 (BOPD)

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	AVG 2005
Throughput (BBLs)	5,097,109	4,680,215	5,049,018	5,147,676	5,303,680	4,822,331	5,012,339	5,141,970	5,047,096	4,992,816	5,080,602	4,712,962	5,007,318
Throughput (BOPD)	164,423	167,151	162,872	171,589	171,086	160,744	161,688	165,870	168,237	161,059	169,353	152,031	164,675

Table 5A - Production and Export of NGLs from PPGPL in 2005 (BBLs)

		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	307,701	257,060	261,397	257,861	291,864	308,990	289,976	207,917	321,189	305,146	208,682	181,758	3,199,541
	Butane	252,048	216,997	241,359	252,073	261,886	267,503	251,339	171,802	262,947	258,480	161,750	163,969	2,762,153
	Natural Gasoline	318,358	300,109	331,013	328,274	339,492	343,773	336,636	212,009	341,036	331,329	203,090	229,497	3,614,616
	TOTAL	878,107	774,166	833,769	838,208	893,242	920,266	877,951	591,728	925,172	894,955	573,522	575,224	9,576,310
EXPORT of NGLs (in BBLs)	Propane	309,845	343,686	286,193	255,113	332,760	253,988	325,097	250,787	276,139	145,994	461,149	170,394	3,411,145
	Butane	319,460	257,776	277,286	236,132	243,046	222,448	233,526	211,124	301,961	204,579	280,607	115,990	2,903,935
	Natural Gasoline	380,395	274,105	275,080	274,432	532,189	275,988	275,218	297,020	321,995	291,802	290,924	245,815	3,734,963
	TOTAL	1,009,700	875,567	838,559	765,677	1,107,995	752,424	833,841	758,931	900,095	642,375	1,032,680	532,199	10,050,043

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2005 (MT)

Production of Ammonia (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Yara	26,654	24,564	25,080	26,775	27,525	16,669	27,742	26,381	26,807	11,169	14,551	27,094	281,011
Tringen I	43,190	37,902	42,404	40,446	41,224	41,427	29,548	42,961	38,113	42,587	38,709	40,616	479,127
Tringen II	43,238	27,528	46,104	48,466	49,803	48,209	48,912	49,898	45,952	49,912	48,635	49,228	555,885
PCS (01,02,03,04)	164,857	143,164	148,902	155,442	168,845	154,911	164,367	169,711	108,802	166,345	161,280	179,974	1,886,599
PLNL	57,021	42,933	53,081	36,207	57,539	54,885	57,662	58,714	49,848	58,289	56,589	51,870	634,638
CNC	58,352	48,945	49,238	52,823	30,519	56,208	58,331	59,420	54,580	53,188	57,669	59,659	638,932
N2000	46,997	51,230	64,230	61,927	61,148	62,086	51,801	63,908	59,778	60,745	61,155	63,635	708,640
TOTAL	440,309	376,266	429,039	422,085	436,603	434,395	438,363	470,993	383,880	442,235	438,588	472,076	5,184,832
Production of Urea (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
PCS (Urea)	61,993	56,487	64,794	59,874	64,369	59,940	63,075	65,475	63,039	60,023	63,521	65,521	748,112

Export of Ammonia (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
Yara	24,781	-	44,153	24,755	24,810	24,812	24,815	24,747	16,599	24,727	24,862	9,844	268,904
Tringen I	33,185	49,480	47,507	41,327	41,320	49,523	24,600	41,407	24,820	24,853	66,052	45,772	489,847
Tringen II	66,169	30,030	15,036	69,426	42,983	19,795	44,649	69,376	52,770	44,526	52,962	41,449	549,172
PCS (01,02,03 & 04)	113,442	136,385	89,814	138,983	135,153	135,806	120,310	119,563	84,398	150,865	102,031	148,297	1,475,047
PLNL	42,241	65,294	79,479	27,743	33,480	33,480	33,488	57,140	58,243	33,322	81,205	41,235	586,350
CNC	47,142	64,018	39,479	70,179	25,854	42,237	25,854	51,709	90,824	60,599	42,901	59,321	620,117
N2000	59,406	49,602	60,855	56,486	56,538	51,809	69,080	35,046	65,250	66,934	71,972	73,038	716,016
TOTAL	386,365	394,809	376,323	428,899	360,139	357,461	342,796	398,988	392,905	405,826	441,985	418,958	4,705,454
Export of Urea (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
PCS (Urea)	61,919	54,480	88,943	42,764	80,999	48,978	57,766	94,570	69,264	25,491	89,105	53,472	767,752

Table 5C - Production and Export of Methanol in 2005 (MT)

Production of Methanol (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
TTMC I	43,328	37,913	42,649	38,653	37,904	37,605	37,239	35,622	35,639	37,056	24,232	29,975	437,815
CMC	47,012	42,113	45,241	46,101	47,723	43,548	46,866	44,516	44,583	43,593	45,955	46,536	543,787
TTMC II	50,785	38,400	51,603	49,635	50,741	48,486	50,476	48,376	46,821	51,690	49,405	50,690	587,107
MIV	46,096	44,053	47,690	40,478	30,346	27,184	51,215	52,045	47,471	51,328	44,022	43,574	525,501
Titan	68,825	63,293	70,357	1,195	55,659	77,666	80,025	30,997	73,253	73,328	53,149	68,170	715,917
Atlas	156,398	90,313	124,692	137,966	146,431	114,790	47,588	52,397	150,850	156,085	107,788	133,206	1,418,504
M5000	-	-	-	-	-	-	-	-	8,630	73,494	107,223	159,363	348,710
TOTAL	412,444	316,086	382,231	314,028	368,805	349,280	313,408	263,953	407,246	486,574	431,773	531,513	4,577,341

Export of Methanol (MT)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
TTMC I	50,498	30,140	36,362	46,549	35,041	34,415	32,289	29,920	36,781	39,652	16,944	23,990	412,580
CMC	66,279	68,735	97,215	86,553	52,718	62,543	91,774	76,923	-	106,285	131,330	164,367	1,004,724
TTMC II	59,773	38,091	58,937	50,898	41,181	55,800	46,154	49,373	147,184	83,438	79,331	98,547	808,706
MIV	19,941	8,908	4,155	-	17,592	3,446	-	-	-	40,083	-	-	94,125
Titan	34,455	67,781	76,281	26,986	52,513	52,837	99,278	33,571	64,301	40,881	71,738	78,958	699,580
Atlas	123,867	91,461	154,504	155,647	159,964	118,318	56,103	24,009	140,521	126,286	171,842	118,698	1,441,220
M5000	-	-	-	-	-	-	-	-	-	-	-	164,368	164,368
TOTAL	354,813	305,115	427,455	366,633	359,009	327,359	325,598	213,796	388,787	436,625	471,185	648,928	4,625,303

Table 5D - Production of LNG from ALNG in 2005 (M³)

		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
LNG Production (M ³)	Train 1	636,121	645,692	686,638	610,264	641,725	655,309	664,224	180,226	581,129	604,169	674,636	671,303	7,251,436
	Train 2	673,519	652,523	717,376	681,803	695,427	657,157	703,740	579,659	647,791	691,735	643,031	715,567	8,059,328
	Train 3	723,708	638,687	707,669	659,554	701,291	652,829	694,764	557,212	658,595	477,697	669,566	705,148	7,846,720
	Train 4	-	-	-	-	-	-	-	-	-	-	-	98,374	98,374
	TOTAL	2,033,348	1,936,902	2,111,683	1,951,621	2,038,443	1,965,295	2,062,728	1,317,097	1,887,515	1,773,601	1,987,233	2,190,392	23,255,858

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2005 (MMBTU & BBLs)

		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	12,403,749	11,710,196	21,774,633	12,480,714	15,258,000	12,842,292	17,147,549	7,237,557	8,315,045	10,835,669	14,658,928	17,367,276	162,031,608
	Train 2	13,434,107	19,053,350	12,688,633	21,850,800	13,331,788	17,454,374	10,100,040	13,009,151	18,441,952	14,556,673	14,917,900	12,760,974	181,599,742
	Train 3	17,459,311	16,807,650	10,977,337	13,066,850	16,827,653	13,347,332	19,475,934	10,851,129	14,513,891	14,795,995	12,359,734	15,992,679	176,475,495
	Train 4*	-	-	-	-	-	-	-	-	-	-	-	-	0
	TOTAL	43,297,167	47,571,196	45,440,603	47,398,364	45,417,441	43,643,998	46,723,523	31,097,837	41,270,888	40,188,337	41,936,562	46,120,929	520,106,845
NGL Sales & Deliveries (BBLs)	Train 1	187,933	191,290	198,653	171,560	185,528	173,557	186,131	44,886	168,828	173,148	60,442	48,786	1,790,742
	Train 2	108,016	85,761	86,738	78,697	84,627	72,596	83,849	62,308	135,967	124,542	32,537	37,275	992,913
	Train 3	118,983	135,901	143,776	139,978	143,415	121,550	138,393	79,373	65,927	54,725	34,742	39,800	1,216,563
	Train 4*	-	-	-	-	-	-	-	-	-	-	-	28,213	28,213
	TOTAL	414,932	412,952	429,167	390,235	413,570	367,703	408,373	186,567	370,722	352,415	127,721	154,074	4,028,431

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas