



Government of the Republic of Trinidad and Tobago

MINISTRY OF ENERGY & ENERGY INDUSTRIES



**CONSOLIDATED
MONTHLY BULLETINS
2006**



VOL 43. Nos. 1-12

January -December 2006

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LIST OF ABBREVIATIONS USED

1) Company and Facility Names

ADV	- <i>Advance Oil</i>	NPSL	- <i>Nathan Petroleum Services Ltd</i>
ALNG	- <i>Atlantic LNG Company of Trinidad and Tobago Ltd</i>	OSL	- <i>Oilbelt Services Ltd</i>
ATLAS	- <i>Atlas Methanol Plant</i>	PCAN	- <i>Petrocanada Trinidad and Tobago Ltd</i>
BG	- <i>BG Trinidad and Tobago Limited</i>	PCS 01,02,03,04	- <i>PCS Nitrogen Ammonia Plants 1, 2, 3, 4</i>
BGCB	- <i>BG Central Block</i> <i>(formerly Vermilion Oil and Gas Trinidad Limited)</i>	PCS (Urea)	- <i>PCS Nitrogen Urea Plant</i>
BHP	- <i>BHP Billiton (Trinidad 2c) Limited</i>	PTRIN	- <i>Petroleum Company of Trinidad and Tobago Ltd</i>
BPTT	- <i>BP Trinidad and Tobago LLC</i>	PLNL	- <i>Point Lisas Nitrogen Ltd</i> <i>(formerly Farmland MissChem Ltd)</i>
CANSUP	- <i>Canadian Superior Energy Inc</i>	POMS	- <i>Primera Oilfield Management Services</i>
CDTO	- <i>Cliffs Drilling Trinidad Offshore Ltd</i>	PPGPL	- <i>Phoenix Park Gas Processors Ltd</i>
CMC (M2)	- <i>Caribbean Methanol Company Ltd (& Plant)</i>	PRIM	- <i>Primera Oil and Gas Ltd (formerly PCOL)</i>
CNC	- <i>Caribbean Nitrogen Company Ltd (& Plant)</i>	REPSOL	- <i>Repsol E&P Trinidad and Tobago Ltd</i>
DISSL	- <i>Drilling International Service and Supplies Ltd</i>	TALIS	- <i>Talisman (Trinidad) Petroleum</i>
ECDWSL	- <i>East Coast Drilling and Workover Services Ltd</i>	TED	- <i>Trinidad Exploration and Development Limited</i>
EOG	- <i>EOG Resources Trinidad Ltd</i> <i>(formerly Enron Oil & Gas)</i>	TENDN	- <i>Ten Degrees North Energy Ltd</i> <i>(formerly Venture Production Trinidad Ltd)</i>
GSF	- <i>Global Santa Fe (rig contractor)</i>	TITAN	- <i>Titan Methanol Plant</i>
H & P	- <i>Helmerich & Payne (rig contractor)</i>	TRINGEN I & II	- <i>Trinidad Nitrogen Company Ltd Plants I & II</i>
LOL	- <i>Lease Operators Ltd</i>	TRINMAR	- <i>Petrotrin-Trinmar Strategic Business Unit</i>
M IV (M4)	- <i>Methanol IV Company Ltd Plant</i>	TTMAR	- <i>Trintomar</i>
M5000 (M5)	- <i>M5000 Methanol Plant</i>	TTMC I (M1)	- <i>Trinidad and Tobago Methanol Company Ltd Plant I</i>
MORA	- <i>Mora Oil Ventures Limited</i>	TTMC II (M3)	- <i>Trinidad and Tobago Methanol Company Ltd Plant II</i>
N2000	- <i>Nitrogen 2000 Unlimited</i>	VPTL	- <i>Venture Production Trinidad Ltd</i>
NGC	- <i>The National Gas Company of Trinidad & Tobago Ltd</i>	WOWSL	- <i>Water & Oilwell Services Company Ltd</i>
NHETT	- <i>New Horizon Energy Trinidad and Tobago Ltd</i>	WSL	- <i>Well Services Petroleum Company Limited</i>
NMERL	- <i>Neal & Massy Energy Resources Trinidad Ltd</i>	YARA	- <i>Yara Trinidad Ltd</i>

LIST OF ABBREVIATIONS USED

2) Units

BBLS	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT	- <i>Feet</i>
M³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil Production in 2006 (BOPD)

MONTH	BG	REPSOL	BPTT	TRINMAR	TTMAR	EOG	BHP	PRIM	PTRIN	VPTL	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	TED	MORA	SUBTOTAL		TOTAL
																		LAND	MARINE	
Jan-06	0	19,085	17,192	31,984	400	10,143	44,723	417	18,482	910	162	120	294	910	4,410	23	328	23,644	125,939	149,583
Feb-06	0	18,443	14,905	32,702	364	9,779	47,618	464	18,010	939	512	110	346	895	4,549	21	306	23,752	126,215	149,966
Mar-06	0	18,719	20,640	32,558	277	9,575	45,560	427	18,133	1,013	501	126	334	846	4,570	22	297	23,774	129,822	153,596
Apr-06	0	15,479	26,095	33,085	371	9,391	41,045	451	17,911	926	489	117	355	861	4,574	27	306	23,683	127,800	151,483
May-06	0	18,612	30,452	33,367	371	8,474	36,082	484	17,398	977	460	98	356	928	4,661	17	232	23,387	129,581	152,968
Jun-06	0	18,388	28,512	33,457	356	8,510	14,135	425	17,383	991	466	106	367	920	4,554	27	272	23,188	105,680	128,868
Jul-06	1,306	18,194	29,735	32,807	332	8,267	34,925	413	17,488	944	434	111	386	924	4,995	25	303	23,609	127,979	151,588
Aug-06	2,563	17,190	30,809	31,165	320	8,075	36,394	541	17,420	908	479	109	352	941	4,788	23	245	23,559	128,763	152,322
Sep-06	2,155	18,361	25,219	29,639	318	7,590	35,851	500	18,126	998	415	108	370	840	4,710	25	117	24,019	121,325	145,344
Oct-06	473	18,561	23,875	31,868	305	7,212	30,823	511	16,822	875	202	73	371	890	4,998	18	294	22,963	115,207	138,170
Nov-06	998	18,176	23,016	31,465	289	7,664	28,038	585	17,377	923	447	101	359	878	4,931	23	290	23,651	111,909	135,559
Dec-06	1,060	16,107	26,659	30,335	287	7,958	4,916	495	17,193	835	419	91	373	796	4,369	16	273	22,626	89,556	112,181
AVG 2006	718	17,942	24,830	32,032	332	8,546	33,264	476	17,642	936	414	106	355	886	4,677	22	272	23,484	119,966	143,450

Table 2A - Drilling & Workover Rigs in Use in 2006

MONTH	MARINE						LAND						
	BPTT	BHP	BG TT	EOG	TALIS	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	ADV	TED	BGCB	PRIM
Jan-06	CONSTELLATION 1	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	PTRIN Rig #1, WSL Rig #20	WSL RIG #2, WSL RIG #4	POMS RIG #1, DISSL SR60 RIG #1	-	SADHNA RIG #1	-	-
Feb-06	CONSTELLATION 1	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #20	WSL RIG #2, WSL RIG #4	POMS RIG #1, DISSL SR60 RIG #1	-	SADHNA RIG #1	-	-
Mar-06	CONSTELLATION 1	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #20	-	POMS RIG #1, DISSL SR60 RIG #1	WOW RIG #6	SADHNA RIG #1	-	-
Apr-06	CONSTELLATION 1, GSF MONITOR	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	WSL RIG #4	POMS RIG #1, DISSL SR60 RIG #1	-	-	-	-
May-06	CONSTELLATION 1	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	-	POMS RIG #1	WOW RIG #6	SADHNA RIG #1	-	-
Jun-06	CONSTELLATION 1, GSF MONITOR	NABORS 657	SOVEREIGN EXPLORER	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	WSL RIG #4	POMS RIG #1, DISSL SR60 RIG #1	-	-	-	-
Jul-06	CONSTELLATION 1, GSF MONITOR	NABORS 657	SOVEREIGN EXPLORER, GSF ALEUTIAN KEY	GSF ALEUTIAN KEY	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	WSL RIG #4, ANTILLES D & W #5	DISSL RIG #2, SPS RIG #1	-	-	-	-
Aug-06	CONSTELLATION 1, GSF MONITOR	NABORS 657	GSF ALEUTIAN KEY	-	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	ANTILLES D & W #5, WOW RIG #6	WSPCL #4, DISSL RIG #2	-	-	-	-
Sep-06	CONSTELLATION 1, GSF MONITOR	NABORS 657	GSF ALEUTIAN KEY	-	LAND TODCO #36	CDTOL RIG #110	WSL RIG #2, WSL RIG #20	ANTILLES D & W #5	DISSL RIG #2	-	-	NABORS 116	-
Oct-06	GSF MONITOR	NABORS 657	GSF ALEUTIAN KEY	ROWAN GORILLA 111	TODCO #36	CDTOL RIG#110	WSL RIG #2, WSL RIG #20	WSL RIG #4	DISSL RIG #2	-	-	NABORS 116	TENDN Rig #5
Nov-06	GSF MONITOR	NABORS 657	-	ROWAN GORILLA 111	TODCO #36	CDTOL RIG#110	WSL RIG #2, WSL RIG #20	WSL RIG #2, WSL RIG #4	DISSL RIG #2, DISSL RIG #1	-	-	NABORS 116	TDN #5
Dec-06	GSF MONITOR	NABORS 657	-	ROWAN GORILLA 111	TODCO #36	CDTOL RIG#110	WSL RIG #20, WSL RIG #4	WSL RIG #2, WSL RIG #4, ANTILLES D&W #5	DISSL RIG #2	-	-	NABORS 116	TDN #5

Table 2B - Rig Days in 2006

MONTH	BPTT	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BG	BG NCMA	BG ECMA	RYTT	ADV	EOG	TALIS	TED	PRIM	BHP	TOTAL
Jan-06	31	10	48	19	39.91	0	0	30		0	31	31	20		19	278.91
Feb-06	28	20	14	8	14.93	0	6	22		17	24	28	17		17	216
Mar-06	11.63	31	52	0	31	0	31			3	31	31	14		31	267
Apr-06	18.81	23	42	8	9	0	30				30	27			27	214.81
May-06	62	31	45	36	35	0	39.9				5	31			31	316
Jun-06	60	30	52	45.5	36	0	30				0	30			16	300
Jul-06	62	31	36	27	42	0	31				0	31			31	291
Aug-06	48.67	31	58	27.8	29	0	31				0	31			31	287
Sep-06	31.4	30	48	21	30	9.5	30				0	30			30	260
Oct-06	31	27	56	20	2	31	27				19	31		27	26	297
Nov-06	0	30	36	45	43	30	0		0.89		13	14		28	30	270
Dec-06	0	31	43	31	26	31	0		31		31	26		9	18	277
TOTAL	384.51	325.00	530.00	288.30	337.84	101.50	255.90	52.00	31.89	20.00	184.00	341.00	51.00	64.00	307.00	3,273.94

Table 2C - Depth Drilled in 2006 (FT)

MONTH	REPSOL	BPTT	PRIM	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	BGCB	ATGBV	BG	TALIS	EOG	BHP	TED	TOTAL
Jan-06	0	9,865	0	692	8,077	2,745	4,273	0	0	180	1,627	5,682	2,116	956	36,213
Feb-06	0	3,392	0	4,942	3,880	2,730	1,676	0	352	1,274	2,268	2,172	7,540	2,517	32,743
Mar-06	0	0	0	10,092	12,397	0	2,249	0	0	8,729	1,783	7,835	1,050	1,632	45,767
Apr-06	0	6,096	0	142	7,409	4,043	80	0	0	903	0	6,518	7,265	0	32,456
May-06	0	14,148	0	4,170	12,511	5,586	4,785	0	0	13,045	1,635	0	2,201	0	58,081
Jun-06	0	8,913	0	5,557	12,841	10,605	1,941	0	0	7,207	6,886	0	5,514	0	59,464
Jul-06	0	3,592	0	7,608	6,706	3,959	5,885	0	0	2,155	0	0	3,704	0	33,609
Aug-06	0	1,070	0	6,995	11,503	2,970	1,759	0	0	6,645	1,884	0	2,404	0	35,230
Sep-06	0	0	0	5,896	12,178	0	1,330	500	0	5,262	2,553	0	6,765	0	34,484
Oct-06	0	0	3,764	4,675	12,130	6,911	37	6,396	0	0	1,658	14,780	372	0	50,723
Nov-06	359	0	2,850	8,953	8,090	10,566	3,258	3,964	0	0	0	15,221	5,921	0	59,182
Dec-06	4,741	0	1,180	6,245	13,466	7,453	570	686	0	0	7,825	14,492	3,056	0	59,714
TOTAL	5,100	47,076	7,794	65,967	121,188	57,568	27,843	11,546	352	45,400	28,119	66,700	47,908	5,105	537,666

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN (LO)	PALO SECO	PS-64X	DEV	26-Jan-06	25-May-06	6,423	6,400
PTRIN - (FO)	MORNE DIABLO	MD-229	DEV	2-Jan-06	15-Jan-06	330	345
PTRIN - (FO)	MORNE DIABLO	MD-230	DEV	7-Jan-06	20-Jan-06	330	280
PTRIN - (FO)	MORNE DIABLO	MD-231	DEV	16-Jan-06	6-Feb-06	330	330
PTRIN - (FO)	MORNE DIABLO	MD- 232	DEV	19-Jan-06	14-Feb-06	325	295
PTRIN - (FO)	MORNE DIABLO	MD-233	DEV	30-Jan-06	2-Mar-06	175	180
PTRIN	FOREST RESERVE	FR-1657	DEV	1-Jan-06	16-Mar-06	1,825	1,849
PTRIN	FOREST RESERVE	FR-1658	DEV	9-Jan-06	26-May-06	3,318	3,300
TED	BONASSE	BON 11	DEV	1/13/2006	9/30/2006	1,704	2,000
PTRIN - (FO)	MORNE DIABLO	MD-234	DEV	6-Feb-06	2-Mar-06	219	210
PTRIN - (FO)	MORNE DIABLO	MD-235	DEV	10-Feb-06	3-Mar-06	310	330
PTRIN - (FO)	MORNE DIABLO	MD-236	DEV	13-Feb-06	3-Mar-06	225	230
PTRIN - (FO)	MORNE DIABLO	MD-237	DEV	21-Feb-06	-	3,171	2,800
EOG	BLK 4a	E2 ST1	EXPL	2006.02.23	-	11,804	11,564
PTRIN	FOREST RESERVE	FR-1659	DEV	11-Feb-06	28-Mar-06	3,880	3,880
TED	BONASSE	BON 12	DEV	2/12/2006	2/21/2006	1,769	1,700
TRINMAR	SWS	S 861	DEV	12-Feb-06	17-Sep-06	3,772	3,624
TRINMAR	WS	S 862	DEV	24-Feb-06	28-May-06	5,837	5,826
ADV	MORUGA NORTH	ROCK RIVER 1	EXPL (LAHEE A 2C)	10-Feb-06	-	352	1,800
BHP	KAIRI	KAI B10	DEV	12-Feb-06	4/13/2006	8,590	8,959
BG NCMA	HIBISCUS	HIBISCUS 4 ST2	Dev	27-Feb-06	10/05/2006	11,500	10,434
PTRIN	FOREST RESERVE	FR-1660ST	DEV	4-Mar-06	25-Jul-06	6,045	5,441
PTRIN	FOREST RESERVE	FR-1661	DEV	8-Mar-06	23-May-06	3,745	3,745
PTRIN	FOREST RESERVE	FR-1662	DEV	21-Mar-06	-	2,035	2,035
PTRIN	FOREST RESERVE	FR-1663	DEV	28-Mar-06	1-Sep-06	1,930	1,995
TED	BONASSE	BON 13	DEV	03/01/06	3/16/2006	1,632	1,700
TRINMAR	WS	S 863	DEV	15-Mar-06	30/08/206	5,567	5,755
PTRIN - (LO)	PALO SECO	PS-259X	DEV	23-Apr-06	13-Sep-06	7,203	7,100
PTRIN - (FO)	QUINAM	QUN-92	DEV	30-Apr-06	25-Jun-06	1,286	1,200
EOG	BLK 4a	E2 ST1X	EXPL	2006.04.17	-	7,331	7,331
PTRIN	FOREST RESERVE	FR-1664	DEV	4-Apr-06	17-Sep-06	1,886	1,950
PTRIN	FOREST RESERVE	FR-1665	DEV	9-Apr-06	22-Sep-06	1,870	1,931

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	FOREST RESERVE	FR-1666	DEV	17-Apr-06	28-Sep-06	1,850	1,942
PTRIN	FOREST RESERVE	FR-1667	DEV	30-Apr-06	12-Oct-06	1,820	1,905
BHP	ARIPO	ARI-A02	DEV	19-Apr-06	2-Jun-06	9,468	9,312

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN - (FO)	QUARRY	QU-427	DEV	27-May-06	21-Jun-06	1,250	3,900
PTRIN - (FO)	MORUGA NORTH	SM-2	EXPL(A-2C)	14-May-06	-	2,936	1,120
PTRIN - (LO)	FOREST RESERVE	FR-1670	DEV	17-May-06	26-Jun-06	1,250	1,250
PTRIN - (LO)	PALO SECO	PS-1480	DEV	25-May-06	6-Sep-06	4,000	4,000
PTRIN	FOREST RESERVE	FR-1668	DEV	6-May-06	15-Oct-06	1,920	2,000
PTRIN	FOREST RESERVE	FR-1669	DEV	13-May-06	24-Oct-06	1,845	1,902
PTRIN	PT FORTIN CENTRAL	FC-442	DEV	18-May-06	-	6,100	5,982
PTRIN	PALO SECO	PS-548	DEV	20-May-06	30-Jul-06	4,250	3,895
TALIS	WILD CAT	SHADON BENI ST2	Expl (A-3)	24/05/2006	14-Nov-06	14,616	15,132
TRINMAR	NS	S 864	DEV	13-May-06	-	3,170	3,194
TRINMAR	MS	S 865	DEV	30-May-06	6/22/2006	4,150	4,140
BPTT	FLAMBOYANT	FA 05	Dev	06/05/2006	18-Aug-06	14,750	11,712
BPTT	IBIS	IBIS DEEP ST1	Expl	14/05/2006	15-Sep-06	19,069	20,534
BG NCMA	HIBISCUS	EASTERN HIBISCUS A ST1	Dev	13-May-06	3-Aug-06	12,501	11,757
BG NCMA	HIBISCUS	EASTERN HIBISCUS B ST1	Dev	7-May-06	22-Aug-06	12,362	12,239
PTRIN - (LO)	PALO SECO	1PS-1481	DEV	10-Jun-06	23-Jun-06	3,937	6,000
PTRIN - (LO)	FOREST RESERVE	FR-1672	DEV	14-Jun-06	12-Jul-06	1,867	2,121
PTRIN - (LO)	PALO SECO	1PS-1481X	DEV	24-Jun-06	2-Aug-06	4,012	4,000
(FO)	QUARRY	QU-429	DEV	8-Jun-06	27-Oct-06	1,628	1,550
PTRIN	FOREST RESERVE	FR-1671	DEV	8-Jun-06	23-Jul-06	2,680	2,500
PTRIN	FOREST RESERVE	FR-1673	DEV	17-Jun-06	-	2,740	2,540
PTRIN	FOREST RESERVE	FR-1674	DEV	27-Jun-06	3-Sep-06	1,688	1,770
PTRIN	PT FORTIN CENTRAL	FC-443	DEV	18-Jun-06	17-Nov-06	6,210	6,200
TRINMAR	WS	S 866	EXPL	19-Jun-06	8/6/2006	10,015	10,000
BHP	WC	KINGBIRD 1	EXPL	17-Jun-06	2-Sep-06	11,622	12,600
PTRIN - (LO)	FOREST RESERVE	FR-1677	DEV	8-Jul-06	15-Aug-06	2,907	2,534
PTRIN - (LO)	PALO SECO	PS-1482	DEV	20-Jul-06	8-Nov-06	1,660	1,600
PTRIN - (FO)	ERIN	ER-98	EXPL(A1)	9-Jul-06	18-Nov-06	6,000	5,700
PTRIN	FOREST RESERVE	FR-1675	DEV	2-Jul-06	22-Sep-06	1,618	1,745
PTRIN	FOREST RESERVE	FR-1676	DEV	9-Jul-06	27-Sep-06	1,642	1,720
PTRIN - (LO)	FOREST RESERVE	FR-1678ST	DEV	10-Aug-06	9-Oct-06	2,362	2,665
PTRIN - (FO)	QUARRY	QU-430	DEV	17-Aug-06	17-Sep-06	1,350	1,250

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	BARACKPOORE	BP-598	DEV	1-Aug-06	14-Dec-06	5,488	4,955
PTRIN	CENTRAL LOS BAJOS	CL-309	DEV	1-Aug-06	-	1,250	1,241
PTRIN	PALO SECO	PS-550	DEV	31-Aug-06	25-Nov-06	4,440	4,173
PTRIN	PALO SECO	PS-549	DEV	7-Aug-06	-	3,840	3,818
PTRIN	BARACKPOORE	BP-599	DEV	29-Aug-06	-	5,140	4,820
TRINMAR	ES	S 867	DEV	9-Aug-06	8/18/2006	4,993	5,031
TRINMAR	MS	S 868	DEV	25-Aug-06	11/30/2006	7,898	9,060
BG NCMA	CHACONIA	CHACONIA 3	Dev	23-Aug-06	28-Oct-06	10,603	10,318

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN - (FO)	QUARRY	QU-431	DEV	6-Sep-06	7-Oct-06	1,230	1,200
PTRIN - (FO)	QUARRY	QU-432	DEV	23-Sep-06	6-Dec-06	1,480	1,270
PTRIN	PLE	PLE-264	DEV	23-Sep-06	-	4,720	4,000
PTRIN	BARACKPOORE	BP-600	DEV	26-Sep-06	-	4,190	4,200
BHP	WC	RUBY 1	EXPL	5-Sep-06	-	6,765	6,948
BGCB	BARAKA	BARAKA EAST 1	EXPL	29-Sep-06	25-Jan-07	11,546	11,750
PTRIN - (LO)	PALO SECO	PS-127X	DEV	10-Oct-06	-	4,700	4,700
PTRIN - (LO)	PALO SECO	PS-133X	DEV	25-Oct-06	29-Dec-06	6,370	6,370
PRIM	FYZABAD	FZ 291	DEV	1-Oct-06	11/6/2006	3,082	3,000
PRIM	FYZABAD	FZ 292	DEV	26-Oct-06	01/12/06	2,460	2,420
EOG	OILBIRD	OB-A2	DEV	12-Oct-06	-	15,834	15,045
PTRIN	BARACKPOORE	BP-601	DEV	13-Oct-06	11-Dec-06	6,840	6,840
PTRIN	CENTRAL LOS BAJOS	CL-310	DEV	26-Oct-06	21-Dec-06	1,625	1,426
TRINMAR	NS	S 869	DEV	12-Oct-06	12/12/2006	5,647	6,422
BHP	KAIRI	KAI B11	DEV	31-Oct-06	6-Dec-06	6,293	6,289
PTRIN - (LO)	PALO SECO	PS-360XX	DEV	25-Nov-06	-	5,645	5,650
PTRIN - (LO)	PALO SECO	PS-252X	DEV	13-Nov-06	31-Dec-06	6,016	6,050
PTRIN - (FO)	QUARRY	QU-433	DEV	23-Nov-06	-	1,650	1,650
PTRIN - (FO)	QUINAM	QUN-93	DEV	1-Nov-06	24-Dec-06	835	900
PRIM	FYZABAD	FZ 293	DEV	23-Nov-06	31-Dec-06	1,072	1,200
EOG	OILBIRD	OB-A3	DEV	16-Nov-06	-	17,859	15,067
PTRIN	PT FORTIN CENTRAL	FC-444	DEV	7-Nov-06	-	3,200	3,200
PTRIN	CRUSE	CR-173	DEV	23-Nov-06	-	4,285	4,250
TRINMAR	SOE	S 870	DEV	9-Nov-06	-	6,515	6,716
TRINMAR	SOE	S 871	DEV	29-Nov-06	-	7,711	8,093
REPSOL	ONYX	ONYX-1	EXPL	30-Nov-06	-	5,100	5,000
PTRIN - (LO)	PALO SECO	PS-194X	DEV	13-Dec-06	-	6,520	6,400
PTRIN - (LO)	PALO SECO	PS-129X	DEV	31-Dec-06	-	922	5,500
PTRIN - (LO)	FOREST RESERVE	FR-1679	DEV	22-Dec-06	-	733	2,486
PRIM	FYZABAD	FZ 294	DEV	8-Dec-06	27-Dec-06	1,180	1,100
EOG	OILBIRD	OB-A4	DEV	22-Dec-06	-	10,800	15,322
PTRIN	PT FORTIN CENTRAL	FC-445	DEV	7-Dec-06	-	3,375	3,400

Table 2D - Wells Started in 2006

COMPANY / OPERATOR	FIELD	WELL NUMBER	CLASSIFICATION	DATE STARTED	DATE COMPLETED	TD (ft)	ATD (ft)
PTRIN	BARACKPOORE	BP-602	DEV	17-Dec-06	-	4,719	6,550
PTRIN	PALO SECO	PS-551	DEV	18-Dec-06	-	4,255	4,250
TALIS	WILD CAT	SHANDILAY 1	EXPL (A-3)	6-Dec-06	-	7,825	8,920
BHP	WILD CAT	RUBY 2	EXPL	23-Dec-06	-	6,000	6,900

Table 2E - Well Completions in 2006

MONTH	WELL COMPLETIONS - OIL								WELL COMPLETIONS - GAS					* WELL COMPLETIONS - OTHER								TOTAL COMPLETIONS	
	PTRIN	TRINMAR	PTRIN (FO)	PTRIN (LO)	PRIM	TED	BHP	TOTAL OIL	BG/TEXACO	BPTT	BHP	TRINMAR	TOTAL GAS	TRINMAR	ADV	BHP	TED	PTRIN (LO)	TALIS	BP	EOG		TOTAL OTHER
Jan-06	1	1	3	2				7	1		1		2									0	9
Feb-06	1	0	3	0				4	1				1				1					1	6
Mar-06	5	0	4	0				9	0	1			1				1					1	11
Apr-06	0	0	0	0				0	0		1		1						1		1	2	3
May-06	3	1	0	1				5	1				1									0	6
Jun-06	1	1	2	1				5	0		1		1		2			1				3	9
Jul-06	3	0	0	1				4	0				0									0	4
Aug-06	0	3	0	2				5	2	1			3	1								1	9
Sep-06	10	2	1	2		2		17	0				0			1				1		2	19
Oct-06	3	0	2	1				6	1				1									0	7
Nov-06	2	0	1	1	1			5	0			1	1						1			1	7
Dec-06	4	1	1	2	3		1	12	0				0									0	12
TOTAL	33	9	17	13	4	2	1	79	6	2	3	1	12	1	2	1	2	1	2	1	1	11	102

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEI Approved Workovers Completed and Winch Hours in 2006

MONTH	REPSOL	BPTT	PRIM	TRINMAR	PTRIN	PTRIN (LO)	PTRIN (FO)	TOTAL wo completed	TOTAL winch hours
Jan-06			1	1	4	2	1	9	1,990
Feb-06			1	4	4	4	0	13	2,144
Mar-06			0	0	5	1	1	7	1,876
Apr-06			1	1	8	4	0	14	2,887
May-06			0	1	1	3	1	6	2,007
Jun-06			1	3	7	6	0	17	2,235
Jul-06			0	1	3	7	4	15	1,482
Aug-06		2	2	1	4	7	2	18	2,660
Sep-06	1	0	0	2	2	3	0	8	2,184
Oct-06	0	1	1	2	2	3	0	9	3,090
Nov-06	3	3	0	0	7	8	0	21	3,102
Dec-06	0	0	1	2	7	4	0	14	1,725
TOTAL	4	6	8	18	54	52	9	151	27,380

Table 3A - Natural Gas Production By Company in 2006 (MMSCF/D)

COMPANY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	AVG 2005
BPTT	2,246	2,150	2,211	2,415	2,289	2,430	2,424	2,376	2,135	2,075	2,341	2,684	2,315
TRINMAR	47	50	46	45	43	48	44	43	43	45	46	48	46
PTRIN	6	6	5	6	5	5	5	6	6	5	6	6	6
EOG	502	492	476	498	444	445	445	439	412	392	422	438	450
BG	830	811	838	853	685	873	865	1,035	893	759	823	871	845
BHP	214	215	225	220	230	90	172	200	212	203	192	30	184
REPSOL	40	35	43	35	38	38	32	33	37	38	52	33	38
TOTAL	3,885	3,759	3,844	4,072	3,734	3,929	3,987	4,132	3,738	3,517	3,882	4,110	3,882

Table 3B - Natural Gas Utilization By Sector in 2006 (MMSCF/D)

SECTOR	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	AVG 2005
Power Generation	244	239	248	249	257	260	262	257	254	249	253	246	252
Ammonia Manufacture	532	497	502	529	480	534	539	534	537	528	540	557	526
Methanol Manufacture	596	569	554	574	516	509	529	521	580	596	616	609	564
Refinery	34	42	37	37	40	36	41	47	24	37	46	54	40
Iron & Steel Manufacture	88	64	66	71	73	93	87	81	55	54	75	84	74
Cement Manufacture	12	14	12	13	12	14	12	13	12	10	13	13	13
Urea Manufacture	11	12	12	12	12	12	12	12	12	10	12	11	12
Small Consumers	12	12	12	12	13	12	11	11	13	11	13	13	12
Gas Processing	35	35	30	36	37	35	34	34	36	35	35	32	35
Liquefied Natural Gas (LNG)	1,905	1,829	1,868	1,945	1,929	2,187	2,144	2,335	1,914	1,698	1,995	2,374	2,010
TOTAL	3,469	3,313	3,341	3,478	3,369	3,692	3,671	3,845	3,437	3,228	3,598	3,993	3,536

Table 4A - Crude Oil Imports in 2006 (BBLs)

CRUDE TYPE	COUNTRY	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
Antan/Remboue Blend	Nigeria	0	345,098	670,230	319,510	346,512	307,460	741,409	659,537	347,300	700,270	676,278	0	5,113,604
Bijupira Crude	Brazil	0	522,000	653,122	0	0	0	0	0	0	611,756	476,953	874,809	3,138,640
Cano Limon	Colombia	549,548	0	0	0	0	0	0	523,907	0	0	0	0	1,073,455
Ango/ Remboue Compos	Congo	386,273	364,297	741,205	739,481	349,794	409,796	350,540	757,313	350,043	734,342	745,280	0	5,928,364
Espadarte	Brazil						0	0						0
Kissanje Crude	Angola	0	0	0	0	0	0	0	0	280,733	0	0	0	280,733
Lucina Blend	Gabon	0	0	0	0	0	0	0	0	0	0	0	0	0
Mandji Crude	Gabon	0	0	0	0	0	0	0	0	0	0	0	0	0
Marlim Crude	Brazil	0	0	0	0	0	0	0	0	0	624,578	0	0	624,578
Mesa	Venezuela	0	547,564	0	549,132	1,139,574	1,100,944	0	0	0	0	0	547,328	3,884,542
Ogeundjo Blend	Gabon	977,827	0	0	1,067,662	0	0	1,057,509	0	0	0	0	0	3,102,998
Oriente	Panama	0	0	0	0	0	0	0	0	0	0	0	0	0
Rio Grande	Brazil	0	515,264	0	0	0	0	0	0	0	0	0	0	515,264
Roncador Crude	Brazil	0	0	0	0	0	0	0	0	0	0	0	445,172	445,172
Saramacca	Suriname	0	114,155	0	0	0	0	0	0	0	0	0	0	
Urals	Russia	0	0	0	0	0	597,144	0	0	0	0	0	0	
Vasconia	Colombia	549,954	0	498,652	524,071	525,981	0	498,756	0	0	522,321	468,726	522,803	
Woodbourne	Barbados	0	55,795	0	55,497	53,691	0	54,922	0	54,010	0	54,707	0	328,622
TOTAL		2,463,602	2,464,173	2,563,209	3,255,353	2,415,552	2,415,344	2,703,136	1,940,757	1,032,086	3,193,267	2,421,944	2,390,112	29,258,535

Table 4B - Crude Oil Exports in 2006 (BBLs)

CRUDE TYPE		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
Galeota Mix		741,171	1,089,141	1,113,835	1,468,661	1,470,423	1,479,838	1,479,405	1,849,690	1,475,820	1,316,942	1,323,779	1,452,480	16,261,185
Calypso Crude		1,501,462	1,021,985	1,053,965	1,001,629	1,000,490	0	0	1,500,861	1,001,561	1,018,170	1,001,813	0	10,101,936
TOTAL		2,242,633	2,111,126	2,167,800	2,470,290	2,470,913	1,479,838	1,479,405	3,350,551	2,477,381	2,335,112	2,325,592	1,452,480	26,363,121

Table 4C - Petrotrin PAP Refinery Sales in 2006 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
Liquified Petroleum Gas	51,109	44,950	57,573	51,909	45,380	55,919	53,010	41,543	40,470	51,894	55,055	56,157	604,969
Motor Gasoline	285,105	271,100	326,216	291,475	329,963	288,006	290,654	311,129	320,279	291,134	320,631	320,680	3,646,372
Naphtha	0	0	0	0	0	0	0	0	0	0	0	0	0
Aviation Gasoline	114	0	113	50	223	110	114	229	0	87	343	0	1,383
Kerosine/Jet	79,953	83,359	84,161	83,930	80,019	78,634	88,377	92,615	74,959	76,398	90,928	81,512	994,845
Gas Oils / Diesel	245,734	250,359	277,506	263,200	264,909	254,961	264,702	250,407	270,648	249,930	273,212	260,255	3,125,823
Fuel Oils	4,930	2,499	2,579	0	4,687	1,593	4,471	3,224	3,130	4,724	3,067	1,286	36,190
Bitumen	10,606	13,088	19,098	15,563	15,363	22,657	26,345	30,388	23,515	22,441	25,179	16,566	240,809
Sulphur	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Refined/Unfinished Prod.	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	677,551	665,355	767,246	706,127	740,544	701,880	727,673	729,535	733,001	696,608	768,415	736,456	8,650,391

EXPORT SALES (BBLs)													
PRODUCT	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
Liquified Petroleum Gas	42,019	49,610	52,269	54,895	53,177	33,886	12,191	5,901	14,580	56,162	45,758	62,644	483,092
Motor Gasoline	627,616	516,090	828,821	678,326	788,116	749,925	476,104	735,662	281,965	782,189	847,385	468,579	7,780,778
Naphtha	360,038	0	260,288	122,473	330,354	0	239,624	0	229,430	0	0	223,306	1,765,513
Aviation Gasoline	146	0	0	0	452	0	521	0	0	2,724	2,166	292	6,301
Kerosine/Jet	465,219	523,221	566,623	310,095	510,512	622,145	296,486	291,665	467,339	282,967	498,661	542,245	5,377,178
Gas Oils / Diesel	798,768	752,723	1,250,410	706,955	683,358	962,440	1,037,528	663,234	262,174	713,609	826,651	621,302	9,279,152
Fuel Oils	1,216,098	1,591,153	2,178,381	1,672,495	1,762,943	1,644,706	1,467,970	1,471,428	891,836	1,584,469	1,771,843	1,848,913	19,102,235
Bitumen	0	313	148	309	0	602	0	147	303	453	303	154	2,732
Sulphur	6,734	0	6,861	0	6,655	6,346	0	13,642	0	0	0	0	40,238
Other Refined/Unfinished Prod.	333,867	0	320,589	349,640	346,995	320,296	0	614,006	299,404	319,847	319,541	320,025	3,544,210
TOTAL	3,850,505	3,433,110	5,464,390	3,895,188	4,482,562	4,340,346	3,530,424	3,795,685	2,447,031	3,742,420	4,312,308	4,087,460	47,381,429

Table 4D - Petrotrin PAP Refinery Output in 2006 (BBLs)

PRODUCT	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
Liquified Petroleum Gas	98,417	101,233	105,104	102,566	105,672	87,126	59,611	58,129	55,918	99,591	107,814	113,831	1,095,012
Motor Gasoline	809,836	1,067,071	1,031,121	945,035	953,712	1,022,289	817,860	1,022,066	318,809	1,020,276	1,022,920	806,840	10,837,835
Aviation Gasoline	4,464	(315)	(7,694)	3,878	7,540	(1,333)	(3,043)	(6,210)	875	572	9,285	(1,508)	6,511
Kerosine/Jet	490,393	530,100	581,168	516,970	623,803	548,622	505,553	541,972	268,225	543,460	554,911	587,948	6,293,125
Gas Oils / Diesel	1,129,804	1,128,480	1,175,258	1,085,075	1,225,465	1,163,558	1,015,354	1,099,486	368,722	801,706	1,123,693	1,113,013	12,429,614
Fuel Oils	1,695,288	1,576,413	1,888,587	1,970,851	1,573,580	1,482,563	1,274,069	1,616,257	719,567	1,811,822	1,909,000	1,832,705	19,350,702
Bitumen	10,628	13,760	17,468	17,646	14,438	23,050	21,472	34,086	13,366	33,115	28,188	16,437	243,654
Sulphur	3,724	3,267	3,614	4,063	4,950	4,521	3,036	2,836	374	(1,442)	3,566	3,579	36,088
Other Refined/Unfinished Prod.	138,927	79,833	290,624	318,926	606,390	367,601	311,090	583,380	20,465	826,600	3,738	562,506	4,110,080
Refinery Gas and Loss/(Gain)	63,007	95,189	111,952	110,827	138,526	68,519	133,892	64,588	168,902	88,557	71,699	83,452	1,199,110
TOTAL	4,444,488	4,595,031	5,197,202	5,075,837	5,254,076	4,766,516	4,138,894	5,016,590	1,935,223	5,224,257	4,834,814	5,118,803	55,601,731

Table 4E - Petrotrin PAP Refinery Throughput in 2006 (BOPD)

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	AVG 2006
Throughput (BBLs)	4,444,488	4,595,031	5,197,202	5,075,837	5,254,076	4,766,516	4,138,894	5,016,590	1,935,223	5,224,257	4,834,814	5,118,803	4,633,478
Throughput (BOPD)	143,371	164,108	167,652	169,195	169,486	158,884	133,513	161,825	64,507	168,524	161,160	165,123	152,279

Table 5A - Production and Export of NGLs from PPGPL in 2006

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	296,448	252,796	284,096	333,637	400,371	337,362	363,505	406,041	305,396	309,672	370,135	403,293	4,062,752
	Butane	284,171	241,678	280,096	305,982	349,498	310,912	327,584	381,801	287,820	272,680	304,549	307,851	3,654,622
	Natural Gasoline	377,372	340,412	378,581	386,538	422,878	400,858	412,249	468,049	354,735	327,608	368,246	361,624	4,599,150
	TOTAL	957,991	834,886	942,773	1,026,157	1,172,747	1,049,132	1,103,338	1,255,891	947,951	909,960	1,042,930	1,072,768	12,316,524
EXPORT of NGLs (in BBLs)	Propane	281,874	263,686	319,491	201,275	447,231	236,455	502,796	358,105	422,963	306,443	369,536	407,822	4,117,677
	Butane	138,487	309,610	185,679	237,869	457,779	261,659	405,450	387,762	380,230	288,941	268,127	347,290	3,668,883
	Natural Gasoline	269,246	323,455	313,243	602,321	292,117	304,912	605,271	560,112	199,252	278,207	300,383	528,063	4,576,582
	TOTAL	689,607	896,751	818,413	1,041,465	1,197,127	803,026	1,513,517	1,305,979	1,002,445	873,591	938,046	1,283,175	12,363,142

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2006 (MT)

Production of Ammonia (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
YARA	24,845	23,063	27,830	26,516	27,519	26,566	26,182	22,358	25,946	26,539	25,601	26,562	309,527
Tringen I	39,036	35,276	28,787	32,177	42,608	29,827	39,462	42,411	40,030	41,531	32,471	42,882	446,498
Tringen II	48,500	23,061	18,900	37,105	48,698	46,673	43,996	49,122	47,209	44,758	42,625	48,338	498,985
PCS (01,02,03 & 04)	161,792	124,039	163,994	168,691	131,524	148,464	175,710	162,893	179,598	163,779	164,263	187,402	1,932,149
PLNL	57,555	46,659	53,602	54,728	48,426	44,975	35,099	41,036	23,609	36,604	57,350	48,785	548,428
CNC	56,795	51,267	50,894	54,188	22,398	54,349	60,209	55,903	59,754	54,871	56,385	58,335	635,349
N2000	62,924	58,018	63,862	61,944	63,743	59,718	63,015	63,689	58,831	63,902	59,846	64,037	743,528
TOTAL	451,447	361,383	407,869	435,349	384,916	410,572	443,673	437,412	434,977	431,984	438,541	476,341	5,114,464
Production of Urea (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
PCS (Urea)	60,106	57,422	63,954	57,287	58,601	52,199	57,601	60,406	57,787	45,132	59,327	63,586	693,408

Export of Ammonia (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
YARA	24,850	24,754	16,603	39,816	16,571	27,712	25,308	33,209	24,736	24,701	24,742	0	283,002
Tringen I	43,942	16,581	49,603	24,802	49,514	24,717	35,867	35,942	24,795	49,478	24,741	66,081	446,062
Tringen II	64,766	29,975	10,206	24,916	62,595	27,934	53,456	54,253	29,200	41,356	85,909	13,369	497,935
PCS (01,02,03 & 04)	140,896	86,740	133,411	133,417	95,486	53,395	96,309	134,650	172,612	143,882	108,489	113,892	1,413,177
PLNL	52,134	56,892	58,207	35,346	71,753	43,736	16,738	40,955	61,217	0	0	95,871	532,849
CNC	36,013	68,111	61,316	77,366	34,386	34,150	50,999	72,056	77,212	57,492	18,675	58,185	645,961
N2000	41,208	57,606	85,548	66,378	43,392	54,193	63,150	56,540	71,294	54,052	68,435	63,407	725,203
TOTAL	403,808	340,658	414,894	402,041	373,697	265,837	341,827	427,605	461,066	370,961	330,991	410,805	4,544,189
Export of Urea (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
PCS (Urea)	64,086	66,622	65,344	46,029	66,162	53,395	54,489	72,243	45,991	50,595	42,599	63,988	691,543

Table 5C - Production and Export of Methanol in 2006 (MT)

Production of Methanol (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
TTMC I	38,189	35,212	37,907	34,008	34,015	35,074	35,131	35,246	31,851	30,189	34,230	32,864	413,916
CMC	44,065	26,780	47,169	44,998	41,034	43,141	38,221	46,669	45,094	46,427	41,495	46,025	511,117
TTMC II	44,607	39,560	45,758	47,189	45,129	48,656	47,785	50,601	48,571	34,315	34,527	46,262	532,960
MIV	50,814	46,420	48,933	45,974	48,453	49,669	50,974	48,295	49,583	49,018	50,088	51,649	589,871
Titan	76,979	60,922	77,269	62,775	75,533	75,588	67,960	71,407	66,391	79,760	72,201	77,432	864,217
Atlas	148,680	105,726	144,689	134,980	150,949	144,689	139,745	137,264	141,317	147,330	142,153	135,124	1,672,646
M5000	135,499	141,929	96,387	131,796	58,956	44,680	90,772	65,686	114,726	153,111	163,746	161,437	1,358,726
TOTAL	538,832	456,548	498,112	501,720	454,071	441,498	470,588	455,168	497,533	540,150	538,440	550,793	5,943,452

Export of Methanol (MT)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
TTMC I	49,269	23,233	42,900	27,859	38,956	31,109	34,315	30,658	25,177	26,407	32,181	26,916	388,981
CMC	172,479	114,282	154,850	184,726	186,075	146,829	227,044	204,157	220,606	301,885	265,893	241,840	2,420,667
TTMC II	105,211	65,729	85,651	0	0	0	17,628	0	0	0	0	0	274,219
MIV	0	39,474	26,961	49,786	6,272	1,594	0	0	0	0	0	0	124,087
Titan	46,312	103,527	57,512	39,706	78,038	74,187	96,421	62,128	52,593	94,429	72,393	44,189	821,435
Atlas	126,330	139,243	114,456	128,997	152,973	114,150	184,669	124,826	119,472	176,425	126,612	119,472	1,627,625
M5000	0	0	0	131,501	0	0	0	0	0	0	0	0	131,501
TOTAL	499,602	485,488	482,329	562,575	462,315	367,869	560,077	421,769	417,848	599,146	497,079	432,417	5,788,515

Table 5D - Production of LNG from ALNG in 2006 (M³)

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
LNG Production (M ³)	Train 1	719,685	580,989	724,418	671,886	680,133	585,491	719,488	702,699	454,769	577,021	677,305	708,714	7,802,598
	Train 2	723,491	649,179	723,860	680,744	180,310	697,844	724,234	724,637	510,539	637,268	708,998	718,283	7,679,387
	Train 3	706,391	676,361	733,233	690,869	719,600	640,978	735,862	731,127	690,664	697,947	691,533	704,105	8,418,670
	Train 4	308,938	269,597	340,274	560,965	753,651	699,794	512,273	738,705	643,010	121,998	250,945	779,648	5,979,798
	TOTAL	2,458,505	2,176,126	2,521,785	2,604,464	2,333,694	2,624,107	2,691,857	2,897,168	2,298,982	2,034,234	2,328,781	2,910,750	29,880,453

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2006 (MMBTU & BBLs)

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	14,488,594	14,768,807	14,550,456	17,756,162	11,738,729	14,877,810	16,222,201	16,085,229	12,546,167	13,637,327	15,008,730	15,068,035	176,748,247
	Train 2	19,095,408	14,848,287	11,808,363	11,658,035	14,252,580	12,600,441	12,625,830	20,685,147	11,565,609	13,439,795	17,463,501	13,051,816	173,094,812
	Train 3	17,299,225	13,418,149	17,680,237	17,303,570	12,394,681	22,611,693	17,091,850	9,218,591	12,661,984	16,379,904	13,612,375	16,090,296	185,762,555
	Train 4*	6,152,242	8,987,290	8,985,226	12,263,451	14,889,433	15,189,905	9,005,563	18,084,435	18,045,795	4,464,987	3,102,615	21,443,156	140,614,098
	TOTAL	57,035,469	52,022,533	53,024,282	58,981,218	53,275,423	65,279,849	54,945,444	64,073,402	54,819,555	47,922,013	49,187,221	65,653,303	676,219,712
NGL Sales & Deliveries (BBLs)	Train 1	202,951	161,822	200,951	191,051	216,377	165,688	191,838	232,511	145,030	173,085	197,608	204,157	2,283,069
	Train 2	96,088	82,580	88,430	89,274	23,409	67,884	68,669	84,018	52,712	72,880	60,919	65,439	852,302
	Train 3	151,477	142,240	155,578	167,122	176,184	143,275	153,314	191,531	158,771	171,201	165,415	165,051	1,941,159
	Train 4*	56,552	64,177	84,381	134,949	190,141	155,843	115,922	186,235	107,134	0	0	0	1,095,334
	TOTAL	507,068	450,819	529,340	582,396	606,111	532,690	529,743	694,295	463,647	417,166	423,942	434,647	6,171,864

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas