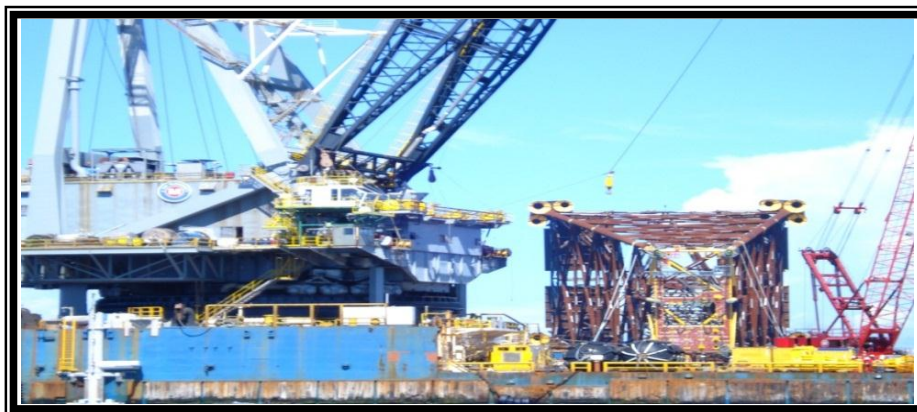




Government of the Republic of Trinidad and Tobago

MINISTRY OF ENERGY & ENERGY AFFAIRS



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LIST OF ABBREVIATIONS USED**1) Company and Facility Names**

ALNG	- Atlantic LNG Company of Trinidad and Tobago Ltd	NIKO	- NIKO Resources (Trinidad & Tobago) Limited)
ATLAS	- Atlas Methanol Plant	NMERL	- Neal & Massy Energy Resources Trinidad Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NPSL	- Nathan Petroleum Services Ltd
BAYF	- Bayfield Energy (Galeota) Ltd	OSL	- Oilbelt Services Ltd
BG	- BG Trinidad and Tobago Limited	PAREX	- Parex Resouces (Trinidad) Ltd
BGCB	- BG Central Block (formerly Vermilion Oil and Gas Trinidad Limited)	PCS 01,02,03,04	- PCS Nitrogen Ammonia Plants 1, 2, 3, 4
BHP	- BHP Billiton (Trinidad 2c) Limited	PCS (Urea)	- PCS Nitrogen Urea Plant
BPTT	- BP Trinidad and Tobago LLC	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CDTO	- Cliffs Drilling Trinidad Offshore Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CHV	- Chevron Texaco	POMS	- Primera Oilfield Management Services
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PPGPL	- Phoenix Park Gas Processors Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CONST-1	- Constellation-1 (drilling rig)	RPTTL	- Rocky Point T&T Ltd
DISSL	- Drilling International Service and Supplies Ltd	REPSOL	- Repsol E&P Trinidad and Tobago Ltd
ECDWSL	- East Coast Drilling and Workover Services Ltd	SOOGL	- SOOGL Antilles (Trinidad) Ltd
EOG	- EOG Resources Trinidad Ltd	TED	- Trinidad Exploration and Development Limited
GSF	- Global Santa Fe (rig contractor)	TRINITY	- Trinity Exploration & Production Ltd (formerly Ten Degrees North Energy Ltd formerly Venture Production Trinidad Ltd)
H&P	- Helmerich & Payne (rig contractor)	TITAN	- Titan Methanol Plant
LOL	- Lease Operators Ltd	TOL	- Trincan Oil Limited
LPSL	- Lennox Production Services Limited	TSL	- Territorial Services Ltd
M IV (M4)	- Methanol IV Company Ltd Plant	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
M5000 (M5)	- M5000 Methanol Plant	TRINMAR	- Petrotrin-Trinmar Strategic Business Unit
MOCL	- Moonsie Oil Company Limited	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MORA	- Mora Oil Ventures Limited	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
N2000	- Nitrogen 2000 Unlimited	WOWS	- Water & Oilwell Services Company Ltd
NHETT	- New Horizon Energy Trinidad and Tobago Ltd	WSL	- Well Services Petroleum Company Limited
NGC	- The National Gas Company of Trinidad & Tobago Ltd	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED**2) Units**

BBLs	- <i>Barrels</i>
BCPD	- <i>Barrels of condensate per day</i>
BOPD	- <i>Barrels of oil per day</i>
BPCD	- <i>Barrels per calendar day</i>
FT/ ft	- <i>Feet</i>
M ³	- <i>Cubic Metres</i>
MMBTU	- <i>Millions of British Thermal Units</i>
MMSCF	- <i>Millions of Standard Cubic feet</i>
MMSCF/D	- <i>Millions of Standard Cubic Feet per day</i>
MSCF	- <i>Thousands of Standard Cubic Feet</i>
MT	- <i>Metric Tonnes</i>

3) Products

LNG	- <i>Liquefied Natural Gas</i>
LPG	- <i>Liquefied Petroleum Gas</i>
NGLs	- <i>Natural Gas Liquids</i>

4) Other

ATD	- <i>Authorised Total Depth</i>
DEV	- <i>Development</i>
ECMA	- <i>East Coast Marine Area</i>
EXPL	- <i>Exploration</i>
FO	- <i>Farmouts</i>
IPSC	- <i>Incremental Production Service Contracts (Under Petrotrin)</i>
KOP	- <i>Kick-off Point</i>
LO	- <i>Lease Operators</i>
NCMA	- <i>North Coast Marine Area</i>
PAP	- <i>Pointe-a-Pierre</i>
ST	- <i>Sidetrack</i>
TD	- <i>Total Depth</i>
wef	- <i>with effect from</i>
wo	- <i>workover</i>

Table 1A - Crude Oil & Condensate Production in 2012 (BOPD)

	BG (ECMA)	REPSOL	BPTT	TRINMAR	BAYF	EOG	BHP	PRIM	PTRIN	TRINITY	BGCB	NHETT	NMERL	PTRIN (FO)	PTRIN (LO)	PTRIN (IPSC)	TED	MORA	SUBTOTAL		TOTAL
																			LAND	MARINE	
Jan-12	1,744	12,684	9,757	20,814	869	3,743	13,609	379	13,370	615	745	74	156	964	5,413	312	5	236	21,418	64,073	85,491
Feb-12	1,804	11,791	8,813	19,418	1,157	3,253	11,862	385	13,323	586	1,224	59	135	999	4,991	309	6	162	21,432	58,845	80,278
Mar-12	1,457	12,125	8,991	20,180	1,043	2,904	11,962	375	13,832	574	1,032	120	138	942	5,484	282	6	224	22,210	59,460	81,670
Apr-12	1,192	12,665	7,674	20,573	1,578	2,576	12,320	401	13,784	577	971	58	139	1,058	6,270	349	6	185	23,036	59,340	82,376
May-12	1,364	12,704	7,998	20,893	1,588	2,513	14,241	410	13,817	575	1,114	88	124	881	6,153	370	6	201	22,962	62,077	85,039
Jun-12	1,348	11,954	6,821	22,039	1,708	2,501	13,058	380	13,741	508	1,109	74	131	925	5,319	319	6	195	22,005	60,133	82,138
Jul-12	1,329	11,730	7,431	22,815	2,040	2,310	12,453	387	13,925	493	1,037	117	122	1,239	5,956	326	6	230	23,115	60,831	83,946
Aug-12	1,358	11,917	7,221	22,497	2,002	1,064	12,385	389	13,761	461	1,027	102	123	1,237	5,637	405	5	186	22,685	59,092	81,776
Sep-12	562	11,044	6,012	20,189	1,994	2,299	12,353	366	13,697	514	805	84	141	1,201	5,396	413	6	213	22,108	55,179	77,288
Oct-12	295	11,882	6,182	20,865	2,131	2,347	12,206	451	13,523	489	1,121	96	136	1,151	5,922	399	4	337	22,804	56,733	79,537
Nov-12	991	10,386	8,246	21,207	2,163	516	11,793	454	13,762	590	852	76	137	1,090	5,953	406	6	219	22,736	56,111	78,847
Dec-12	981	12,580	7,789	21,913	2,375	1,306	11,457	513	13,736	570	1,134	95	130	1,024	5,689	487	4	354	22,812	59,323	82,135
AVG 2012	1,201	11,961	7,745	21,127	1,722	2,276	12,479	408	13,691	546	1,014	87	134	1,059	5,685	365	6	229	22,449	59,286	81,735

Table 1B - Condensate Production (only) in 2012 (BOPD)

	BG (ECMA)	REPSOL	BPTT	EOG	BGCB	NGC	TOTAL
Jan-12	1,744	0	9,757	3,743	745	507	16,496
Feb-12	1,804	0	8,813	3,253	1,224	652	15,746
Mar-12	1,457	0	8,991	2,904	1,032	589	14,973
Apr-12	1,192	0	7,674	2,576	971	633	13,046
May-12	1,364	0	7,998	2,513	1,114	501	13,489
Jun-12	1,348	0	6,821	2,501	1,109	362	12,142
Jul-12	1,329	0	7,431	2,310	1,037	589	12,696
Aug-12	1,358	0	7,221	1,064	1,027	332	11,003
Sep-12	562	0	6,012	2,299	805	463	10,142
Oct-12	295	0	6,182	2,347	1,121	296	10,241
Nov-12	991	0	8,246	516	852	226	10,830
Dec-12	981	0	7,789	1,306	1,134	110	11,320
AVG 2012	1,201	0	7,745	2,276	1,014	437	12,673

NOTE : NGC- production is condensate rec'd at Beachfield from NGC offshore pipelines

Table 2A - Drilling Rigs in use in 2012

	MARINE						LAND				
	BPTT	BAYF	BHP	NIKO	TRINMAR	EOG	PAREX	PRIM	PTRIN	PTRIN (FO)	PTRIN (LO)
Jan-12	Rowan Exl 11	BAYF Slant Rig #2 & Rowan Gorilla 111	Offshore Vigilante	Rowan Gorilla 111	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	-	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Feb-12	Rowan Exl 11	Rowan Gorilla 111	Offshore Vigilante	-	WSL RIG # 110	H&P 203	Sadhna Rig # 5 & Tuscany Rig # 120	Tuscany Rig # 110	PTRIN Rig #1	DISSL Rig #2	WSL Rig # 2 & WSL Rig #4
Mar-12	Rowan Exl 11	BAYF Slant Rig # 2, Rowan Gorilla 111	Offshore Vigilante	-	WSL RIG # 110	-	-	Tuscany Rig#110 & Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig # 2 & WSL Rig #4
Apr-12	Rowan Exl 11	BAYF Slant Rig #1 & Rowan Gorilla 111 & BAYF Slant Rig # 2	Offshore Vigilante	-	WSL RIG # 110	-	-	Tuscany Rig#110 & Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #1	WSL Rig # 2
May-12	-	BAYF Slant Rig #1 & Rowan Gorilla 111 & BAYF Slant Rig # 2	-	-	WSL RIG # 110	-	-	Tuscany Rig #120	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig #4
Jun-12	Rowan Exl 11	Rowan Gorilla 111	-	Rowan Gorilla 111	WSL RIG # 110	-	-	-	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL RIG #2 & WSL RIG #4 & WSL RIG # 20
Jul-12	Rowan Exl 11	-	-	Rowan Gorilla 111	WSL RIG # 110	-	-	-	PTRIN Rig #1	DISSL Rig #2, DISSL Rig #5, DISSL Rig #1	WSL Rig # 20
Aug-12	Rowan Exl 11	-	-	Rowan Gorilla 111	WSL RIG # 110	-	-	-	PTRIN Rig #1	DISSL Rig #1	WSL Rig # 2 & WSL Rig #4
Sep-12	Rowan Exl 11	-	-	Rowan Gorilla 111	WSL RIG # 110	-	-	WSL Rig # 2	PTRIN Rig #1	DISSL Rig #6, DISSL Rig #8, DISSL Rig #1	WSL Rig # 2 & WSL Rig #4
Oct-12	WEST JAYA	BAYF Slant Rig #2	-	Rowan Gorilla 111	WSL RIG # 110	-	-	WSL Rig # 2	PTRIN Rig #1	DISSL Rig #6, DISSL Rig #8, DISSL Rig #1, DISSL Rig #5	WSL Rig # 20 & WSL Rig #4
Nov-12	WEST JAYA	BAYF Slant Rig #2	-	Rowan Gorilla 111	WSL RIG # 110	Rowan Gorilla 111	-	WSL Rig # 2	PTRIN Rig #1	DISSL Rig #6, DISSL Rig #8, DISSL Rig #1, DISSL Rig #5	WSL Rig # 20 & WSL Rig #4 & WSL Rig # 2
Dec-12	WEST JAYA & ROWAN EXL 11	-	-	-	WSL RIG # 110	Rowan Gorilla 111	-	-	PTRIN Rig #1	DISSL Rig #6, DISSL Rig #8, DISSL Rig #1	WSL Rig # 20 & WSL Rig #4 & WSL Rig # 2

Table 2B - Rig Days in 2012

	BPTT	BHP	PAREX	NIKO	BAYF	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIM	TRINMAR	EOG	TOTAL
Jan-12	31	13	62	23	27	11	53	16	0	28	31	295
Feb-12	27	8	36	0	29	29	42	26	14	29	9	249
Mar-12	31	31	0	0	27	30	43	41	36	31	0	270
Apr-12	30	17	0	0	80	30	21	37	52	29	0	296
May-12	0	0	0	0	74	31	9	51	14	31	0	210
Jun-12	10	0	0	21	2	30	41	38	0	30	0	172
Jul-12	31	0	0	31	0	31	27	29	0	31	0	180
Aug-12	31	0	0	31	0	27	27	33	0	31	0	180
Sep-12	30	0	0	17	0	30	21	51	19	30	0	198
Oct-12	21	0	0	31	29	31	43	58	12	31	0	256
Nov-12	30	0	0	13	18	30	50	53	10	30	17	251
Dec-12	58	0	0	0	0	6	55	54	0	27	31	231
TOTAL	330	69	98	167	286	316	432	487	157	358	88	2,788

Table 2C - Depth Drilled in 2012 (FT)

	BPTT	BHP	PAREX	NIKO	PRIM	PTRIN	PTRIN (LO)	PTRIN (FO)	TRINMAR	EOG	BAYF	TOTAL
Jan-12	1,217	588	5,029	1,343	0	2,040	16,571	1,541	3,528	0	1,313	33,170
Feb-12	3,093	2,045	311	0	0	4,284	15,280	2,422	13,302	0	6,821	47,558
Mar-12	1,967	6,431	0	0	1,269	5,296	11,075	1,214	4,670	0	1,873	33,795
Apr-12	1,123	0	0	0	6,431	5,502	5,550	3,163	5,230	0	6,307	33,306
May-12	0	0	0	0	0	2,695	3,933	4,080	4,630	0	5,474	20,812
Jun-12	0	0	0	4,548	0	4,473	13,543	3,787	4,999	0	0	31,350
Jul-12	4,945	0	0	3,367	0	6,018	5,810	1,353	6,130	0	0	27,623
Aug-12	583	0	0	588	0	2,282	9,844	1,300	0	0	0	14,597
Sep-12	0	0	0	1,611	4,600	4,655	5,148	2,979	4,006	0	0	22,999
Oct-12	3,905	0	0	3,189	3,435	5,285	14,579	3,645	6,756	0	3,536	44,330
Nov-12	4,672	0	0	509	392	2,865	11,941	3,426	6,424	3,994	0	34,223
Dec-12	9,734	0	0	0	0	0	14,897	2,341	1,773	8,656	0	37,401
TOTAL	31,239	9,064	5,340	15,155	16,127	45,395	128,171	31,251	61,448	12,650	25,324	381,164

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN	FOREST RESERVE	FOR-LAND-1714	PTRIN Rig # 1	DEV	20-Jan-12	1-Mar-12	2,040	2,040
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND- 1712	WSL Rig # 2	DEV	3-Jan-12	1-Mar-12	4,200	4,200
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1713	WSL Rig # 2	DEV	17-Jan-12	10-Mar-12	3,800	3,800
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1	WSL Rig # 4	DEV	11-Jan-12	3-Feb-12	5,466	6,000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-119	DISSL Rig # 2	DEV	13-Jan-12	5-Feb-12	1,541	2,000
BAYF	GALEOTA	GAO-NOP-EG8	Rowan Gorilla 111	EXPL (A2C)	27-Jan-12	-	8,134	8,696
BPTT	SERRETE	SER-SER-4	Rowan EXL 11	DEV	24-Feb-12	28-Apr-12	6,183	6,193
PTRIN	PARRYLANDS	PAD-LAND-108	PTRIN Rig # 1	DEV	25-Feb-12	-	1,800	2,040
PTRIN	PARRYLANDS	PAR-LAND-368	PTRIN Rig # 1	DEV	2-Feb-12	19-Sep-12	3,564	3,564
TRINMAR	EAST SOLDADO	SOE-NOP-904	WSL Rig # 110	DEV	7-Feb-12	-	6,484	5,886
TRINMAR	EAST SOLDADO	SOE-NOP-905	WSL Rig # 110	DEV	1-Feb-12	1-Apr-12	8,428	8,410
BHP	CANTEEN	CAN-CAA-09	Offshore Vigilante	DEV	22-Feb-12	17-Apr-12	8,476	8,621
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-120	DISSL Rig # 2	DEV	4-Feb-12	15-Apr-12	2,474	2,400
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1715	WSL Rig # 2	DEV	6-Feb-12	29-Mar-12	3,900	3,900
PTRIN (LO) (MOCL)	PALO SECO	PAS-LAND-1497ST1X	WSL Rig # 4	DEV	4-Feb-12	23-Mar-12	4,000	4,000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-691X	WSL Rig # 2	DEV	23-Feb-12	27-Mar-12	5,350	5,350
PTRIN (LO) (RPTTL)	PALO SECO	1PAS-LAND-1498	WSL Rig # 4	DEV	11-Feb-12	23-Mar-12	5,250	5,000

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PRIM	CORY MORUGA BLOCK	GREEN HERMIT 1	Tuscany Rig # 120	EXPL (A2C)	27-Mar-12	-	7,700	8,720
TRINMAR	EAST SOLDADO	SOE-NOP-906	WSL Rig # 110	DEV	22-Mar-12	-	4,800	4,800
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-121	DISSL Rig # 5	DEV	1-Mar-12	9-Jun-12	1,000	1,000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-122	DISSL Rig # 1	DEV	14-Mar-12	2-Apr-12	955	950
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-123	DISSL Rig # 1	DEV	31-Mar-12	20-May-12	1,000	1,000
BAYF	GALEOTA	GAL-TRB-6X	BAYF Slant Rig # 2	DEV	2-Mar-12	2-Apr-12	2,340	2,325
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1192XST1	WSL Rig #4	DEV	3-Mar-12	7-Jun-12	8,150	8,600
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-670X	WSL Rig # 2	DEV	24-Mar-12	30-Jun-12	5,450	5,297
PTRIN	FOREST RESERVE	FOR-LAND-1716	PTRIN Rig # 1	DEV	11-Mar-12	-	2,070	2,058
PTRIN	FOREST RESERVE	FOR-LAND-1717	PTRIN Rig # 1	DEV	21-Mar-12	10-May-12	2,146	2,045
TRINMAR	NORTH SOLDADO	SON-NOP-907	WSL Rig # 110	DEV	13-Apr-12	-	3,490	3,805
PTRIN	FOREST RESERVE	FOR-LAND-1718	PTRIN Rig # 1	DEV	2-Apr-12	16-May-12	2,042	2,042
PTRIN	PARRYLANDS	PAR-LAND-369	PTRIN Rig # 1	DEV	13-Apr-12	-	3,460	3,385
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-39X	WSL Rig # 4	DEV	21-Apr-12	26-Jun-12	4,550	4,530
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-124	DISSL Rig # 2	DEV	20-Apr-12	7-May-12	1,300	1,300
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-125	DISSL Rig # 1	DEV	24-Apr-12	22-Aug-12	950	855

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
BAYF	GALEOTA	GAO-NOP-EG7ST1	Rowan Gorilla 111	EXPL (A2C)	3-Apr-12	3-Jun-12	7,090	8,455
BAYF	GALEOTA	GAL-TRD-3X	BAYF Slant Rig # 1	DEV	3-Apr-12	-	1,988	2,175
BAYF	GALEOTA	GAL-TRB-7X	BAYF Slant Rig # 2	DEV	9-Apr-12	3-May-12	2,466	2,346
PTRIN	FOREST RESERVE	FOR-LAND-1719	PTRIN Rig # 1	DEV	11-May-12	-	4,728	4,728
TRINMAR	NORTH SOLDADO	SON-NOP-908	WSL Rig # 110	DEV	7-May-12	-	2,740	4,991
TRINMAR	NORTH SOLDADO	SON-NOP-891X	WSL Rig # 110	DEV	29-May-12	-	3,590	3,451
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-126	DISSL Rig # 1	DEV	7-May-12	18-Sep-12	1,090	905
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-127	DISSL Rig # 2	DEV	18-May-12	14-Jun-12	1,200	1,100
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-128	DISSL Rig # 2	DEV	28-May-12	24-Jun-12	2,100	2,000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1451X	WSL Rig # 4	DEV	25-May-12	18-Sep-12	6,597	6,300
BAYF	GALEOTA	GAL-TRB-14X	BAYF SLANT RIG 2	DEV	3-May-12	27-May-12	2,050	2,300
PTRIN	FOREST RESERVE	FOR-LAND-1721	PTRIN RIG # 1	DEV	15-Jun-12	-	4705	4500
TRINMAR	NORTH SOLDADO	SON-NOP-909	WSL Rig # 110	DEV	27-Jun-12	-	7640	7640
TRINMAR	EAST SOLDADO	SOE-NOP-899X	WSL Rig # 110	DEV	14-Jun-12	-	5079	5801
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-129	DISSL Rig # 5	DEV	4-Jun-12	25-Jul-12	950	808
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-130	DISSL Rig # 1	DEV	4-Jun-12	5-Sep-12	1300	1300

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-131	DISSL Rig # 1	DEV	25-Jun-12	9-Oct-12	2000	2000
PTRIN (LO) (TDN)	PALO SECO	PAS-LAND-563	WSL Rig # 20	DEV	19-Jun-12	22-Oct-12	4003	4003
PTRIN (LO) (TSL)	FOREST RESERVE	FOR-LAND-1720	WSL Rig # 2	DEV	14-Jun-12	19-Jul-12	4000	4000
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-246X	WSL Rig # 4	DEV	14-Jun-12	25-Sep-12	4150	4150
NIKO	BLOCK 2AB	B2AB-NOP-SHADOW 1ST3	Rowan Gorilla 111	EXPL (A 3)	9-Jun-12	6-Sep-12	8503	10329
PTRIN	PARRYLANDS	PAR-LAND-370	PTRIN RIG # 1	DEV	18-Jul-12	23-Sep-12	4440	4440
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-564	WSL Rig # 20	DEV	5-Jul-12	17-Oct-12	4700	4664
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-565ST	WSL Rig # 20	DEV	27-Jul-12	-	3991	4500
PTRIN	PT FORTIN CENTRAL	PFC-LAND-459	PTRIN RIG # 1	DEV	20-Aug-12	-	1595	1595
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-132	DISSL Rig # 1	DEV	16-Aug-12	-	1000	1300
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-715X	WSL Rig # 4	DEV	8-Aug-12	25-Sep-12	4440	4280
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1321X	WSL Rig # 4	DEV	23-Aug-12	30-Sep-12	4544	4530
PTRIN (LO) (TSL)	COORA	CO-LAND-363	WSL Rig # 2	DEV	18-Aug-12	5-Oct-12	3000	3000
NIKO	BLOCK 2AB	B2AB-NOP-MAESTRO 1	ROWAN GORILLA 111	EXPL (A 3)	14-Sep-12	13-Nov-12	5309	8420
PTRIN	PALO SECO	PAS-LAND-566	PETROTRIN RIG # 1	DEV	2-Sep-12	-	4655	4600
PRIM	SUNTY	SUNTY 2	WSL Rig # 2	DEV	8-Sep-12	17-Oct-12	4600	4600

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
TRINMAR	MAIN SOLDADO	SOM-NOP-910	WSL Rig # 110	DEV	17-Sep-12	-	4006	3956
PTRIN (LO) (TSL)	COORA	CO-LAND-364	WSL Rig # 2	DEV	29-Sep-12	18-Nov-12	4800	5150
PTRIN (LO) (RPTTL)	PALO SECO	1PAS-LAND-1499	WSL Rig # 4	DEV	9-Sep-12	3-Nov-12	4467	6000
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-133	DISSL Rig # 6	DEV	7-Sep-12	11-Oct-12	1300	1300
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-134	DISSL Rig # 1	DEV	8-Sep-12	23-Oct-12	975	1200
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-135	DISSL Rig # 6	DEV	27-Sep-12	-	3030	3500
PTRIN (FO) (TOL)	MORNE DIABLO	MOD -LAND-248	DISSL Rig # 8	DEV	7-Sep-12	-	3824	6500
PETROTRIN	PALO SECO	PAS-LAND-567	PETROTRIN RIG # 1	DEV	6-Oct-12	-	4700	3940
PETROTRIN	PARRYLANDS	PAR1-LAND-371ST	PETROTRIN RIG # 1	DEV	30-Oct-12	-	3450	4492
TRINMAR	MAIN SOLDADO	SOM-NOP-911	WSL Rig # 110	DEV	3-Oct-12	-	4182	3956
TRINMAR	SOUTH WEST SOLDADO	SSW-NOP-912	WSL Rig # 110	DEV	23-Oct-12	-	9065	9800
PRIMERA	FYZABAD	FYZ-LAND-299	WSL Rig # 2	DEV	19-Oct-12	22-Nov-12	1910	1910
PRIMERA	FYZABAD	FYZ-LAND-300	WSL Rig # 2	DEV	27-Oct-12	21-Nov-12	1917	1850
BAYF	GALEOTA	GAL-TRB-1X	BAYF SLANT RIG 2	DEV	10-Oct-12	18-Nov-12	3786	3866
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-136	DISSL Rig # 1	DEV	16-Oct-12	-	1010	1100
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-137	DISSL Rig # 5	DEV	30-Oct-12	15-Dec-12	1248	1300

Table 2D - Wells Started in 2012

COMPANY/OPERATOR	FIELD	WELL	RIG NAME	CLASSIFICATION	DATE	DATE	TD (ft)	ATD (ft)
		NUMBER			SPUDED	COMPLETED		
PTRIN (LO) (RPTTL)	PALO SECO	1PAS-LAND-1500	WSL Rig # 4	DEV	1-Oct-12	-	3981	6000
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1239X	WSL Rig # 4	DEV	23-Oct-12	-	5600	5600
BPTT	IMMORTELLE	IMM-IMA-17ST1XX	WEST JAYA	DEV	10-Oct-12	-	15555	15421
EOG	OSPREY	OSP-OSA-04	ROWAN GORILLA 111	EXPL (A1)	23-Nov-12	-	12650	15304
PTRIN (FO) (TOL)	QUINAM	QUN -LAND-138	DISSL Rig # 1	DEV	29-Nov-12	-	1004	1000
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-48X	WSL Rig # 4	DEV	10-Nov-12	-	4625	4625
PTRIN (LO) (OSL)	PALO SECO	PAS-LAND-174RDX	WSL Rig # 2	DEV	5-Nov-12	-	5250	5150
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-568	WSL Rig # 20	DEV	20-Nov-12	-	3713	3513
BPTT	SAVONETTE	SAV-SAV-05	Rowan Exl 11	DEV	8-Dec-12	-	7053	14225
TRINMAR	MAIN SOLDADO	SOM-NOP-913	WSL Rig # 110	DEV	24-Dec-12	-	1706	5215
PTRIN (LO) (LPSL)	PALO SECO	PAS-LAND-570	WSL Rig # 2	DEV	21-Dec-12	-	3510	5450
PTRIN (LO) (LOL)	FOREST RESERVE	FOR-LAND-1722	WSL Rig # 20	DEV	11-Dec-12	-	3650	3650
PTRIN (LO) (LOL)	PALO SECO	PAS-LAND-569	WSL Rig # 4	DEV	1-Dec-12	-	7021	7360

Table 2E - Well Completions in 2012

	WELL COMPLETIONS - OIL								WELL COMPLETIONS - GAS				* WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS	
	PTRIN	PTRIN (LO)	PTRIN (FO)	PRIMERA	TRINMAR	BHP	BAYF	TOTAL OIL	BPTT	EOG	TRINMAR	TOTAL GAS	PAREX	TRINMAR	BAYF	PTRIN (LO)	PTRIN (FO)	NIKO		TOTAL OTHER
Jan-12	0	1	1	0	0	0	1	3	0	0	0	0	0	0	0	0	0	1	1	4
Feb-12	1	1	1	0	0	0	0	3	1	7	0	8	1	0	0	1	0	0	2	13
Mar-12	2	8	0	0	0	0	0	10	0	0	0	0	0	0	0	0	0	0	0	10
Apr-12	0	0	2	0	1	1	1	5	1	0	0	1	0	0	0	0	0	0	0	6
May-12	2	0	2	0	0	0	1	5	0	0	0	0	0	1	1	0	0	0	2	7
Jun-12	0	3	2	0	0	0	0	5	0	0	0	0	0	1	1	0	0	0	2	7
Jul-12	1	1	2	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	4
Aug-12	1	0	1	0	0	0	0	2	0	0	0	0	0	1	0	0	0	0	1	3
Sep-12	4	4	2	0	3	0	0	13	0	0	0	0	0	0	0	0	0	1	1	14
Oct-12	0	3	3	1	0	0	0	7	1	0	0	1	0	0	0	0	0	0	0	8
Nov-12	2	1	0	2	0	0	1	6	0	0	0	0	0	0	0	0	0	1	1	7
Dec-12	1	4	1	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	0	6
TOTAL	14	26	17	3	4	1	4	69	3	7	0	10	1	3	2	1	0	3	10	89

NOTE: * INCLUDES ABANDONMENTS

Table 2F - MEEA Approved Workovers Completed and Winch Hours in 2012

	BAYF	TRINMAR	PRIM	BPTT	TRINITY	PTRIN	PTRIN (FO)	PTRIN (LO)	TOTAL wo completed	TOTAL winch hours
Jan-12	1	0	1	0	0	5	1	4	12	1,670
Feb-12	3	0	0	0	0	5	1	5	14	1,701
Mar-12	1	0	1	0	0	4	1	3	10	1,610
Apr-12	0	2	1	2	0	7	0	5	17	1,592
May-12	1	1	0	0	2	15	0	5	24	2,799
Jun-12	0	0	0	0	0	2	0	1	3	2,075
Jul-12	1	0	0	0	1	0	2	12	16	1,801
Aug-12	0	1	0	0	0	3	0	4	8	1,015
Sep-12	0	0	0	0	0	3	0	5	8	376
Oct-12	0	2	0	0	0	10	0	5	17	1,524
Nov-12	0	0	0	0	0	8	0	5	13	2,452
Dec-12	0	0	0	1	0	7	0	5	13	1,167
TOTAL	7	6	3	3	3	69	5	59	155	19,782

Table 3A - Natural Gas Production By Company in 2012 (MMSCF/D)

COMPANY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
BPTT	2,266	2,175	2,025	1,865	1,830	2,139	2,294	2,315	1,832	2010	2386	2,286	2,118
TRINMAR	13	12	18	21	16	19	15	14	16	13	15	16	16
PTRIN	3	2	3	4	4	4	4	3	5	4	4	4	4
EOG	422	565	624	546	644	639	610	481	601	572	370	475	546
BG	1,084	1,117	954	932	1,107	1,083	1,079	1,114	779	592	928	953	977
BHP	451	431	411	438	440	419	440	428	442	423	410	435	431
REPSOL	30	34	27	32	31	27	29	32	33	32	35	32	31
TOTAL	4,269	4,337	4,063	3,838	4,072	4,328	4,471	4,388	3,707	3,645	4,148	4,201	4,122

Table 3B - Natural Gas Utilization By Sector in 2012 (MMSCF/D)

SECTOR	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Power Generation	285	292	293	297	313	318	314	313	310	316	304	290	304
Ammonia Manufacture	613	603	605	624	562	582	595	577	515	432	538	588	569
Methanol Manufacture	472	538	583	468	534	567	560	549	494	363	530	590	521
Refinery	89	87	68	67	83	91	87	94	66	62	36	53	74
Iron & Steel Manufacture	82	94	129	111	127	124	123	109	95	107	98	91	108
Cement Manufacture	11	9	0	0	10	12	12	14	14	13	8	12	10
Ammonia Derivatives	25	25	24	27	23	26	20	26	25	21	22	26	24
Gas Processing	32	31	33	30	31	31	30	29	27	24	23	24	29
Small Consumers	11	10	11	10	10	10	11	11	12	12	11	8	11
LNG	2,362	2350	2,014	1,882	2,049	2,265	2,402	2,364	1,852	1,990	2,283	2,284	2,175
TOTAL	3,982	4,040	3,761	3,516	3,740	4,028	4,155	4,085	3,409	3,339	3,854	3,966	3,823

Ammonia Derivatives are Urea, UAN and Melamine

Table 4A - Crude Oil Imports in 2012 (BBLs)

CRUDE TYPE	COUNTRY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Antan/Remboue Blend	Nigeria	-	-	-	-	-	-	-	-	-	-	-	-	-
Bijupira Crude	Brazil	-	496,469	-	-	-	-	-	-	-	-	-	-	496,469
Cabinda	Angola	-	-	-	-	-	-	-	-	-	-	-	-	-
Cano Limon	Colombia	362,400	-	-	-	-	379,453	-	-	-	-	-	-	741,853
Congo/Remboue Composite	Congo	-	-	-	-	-	-	-	-	-	-	-	-	-
Lucina Blend	Gabon	173,940	110,337	234,846	204,364	-	-	-	-	-	-	-	-	723,487
Mandji Crude	Gabon	-	-	-	-	-	477,038	-	-	-	-	-	-	477,038
Marlim Crude	Brazil	-	-	-	-	-	-	-	456,666	-	-	-	-	456,666
Mesa	Venezuela	-	-	-	-	-	-	-	-	-	-	-	-	-
Ogeundjo Blend	Gabon	547,451	551,473	447,256	577,497	-	1,294,761	795,053	651,422	552,970	-	-	648,962	6,066,845
Oriente	Panama	-	-	-	-	-	-	-	-	-	-	-	-	-
Roncador	Brazil	-	-	-	-	-	-	-	-	-	-	-	-	-
Saltpond Crude	Russia	-	-	-	-	-	153,609	-	-	-	-	-	-	153,609
Saltpond/Ogeundjo Crude	Ghana	-	-	327,315	-	-	-	-	-	193,367	-	-	-	520,682
Urals/Russian Blend	Russia	-	-	723,439	722,763	722,763	-	724,263	1,440,843	-	-	-	-	4,334,071
Vasconia	Colombia	1,399,532	954,938	473,436	475,465	1,502,115	-	474,909	501,919	950,973	-	-	-	6,733,287
Woodbourne	Barbados	42,496	-	-	52,152	-	-	-	52,786	-	-	49,953	50,675	248,062
TOTAL		2,525,819	2,113,217	2,206,292	2,032,241	2,224,878	2,304,861	1,994,225	3,103,636	1,697,310	-	49,953	699,637	20,952,069

Table 4B - Crude Oil Exports in 2012 (BBLs)

CRUDE TYPE		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Galeota Mix		759,172	760,376	760,223	759,252	379,705	759,161	620,285	760,950	380,251	760,546	759,424	376,381	7,835,726
Calypso Crude		-	721,304	-	360,737	360,446	378,467	-	500,586	-	721,776	360,326	-	3,403,642
TOTAL		759,172	1,481,680	760,223	1,119,989	740,151	1,137,628	620,285	1,261,536	380,251	1,482,322	1,119,750	376,381	11,239,368

Table 4C - Petrotrin PAP Refinery Sales in 2012 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	14,694	10,921	12,259	13,985	13,513	15,554	16,191	17,049	9,886	11,726	4,739	24,269	164,786
Motor Gasoline	325,334	321,114	335,649	351,652	327,371	356,719	353,135	333,858	360,115	355,632	361,927	347,713	4,130,219
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	141	-	289	-	145	156	-	157	140	-	139	143	1,310
Kerosine/Jet	103,737	83,275	85,489	88,363	88,848	94,845	93,809	102,877	90,851	85,061	88,838	105,104	1,111,097
Gas Oils / Diesel	298,548	306,678	324,219	356,093	321,708	329,121	344,949	345,504	360,819	342,713	366,532	320,169	4,017,053
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	0	-
Bitumen	13,326	11,923	11,139	14,976	17,652	12,468	12,391	20,833	18,210	25,445	14,848	11,383	184,594
Sulphur	-	-	-	-	-	-	-	-	-	-	-	0	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	0	-
TOTAL	755,780	733,911	769,044	825,069	769,237	808,863	820,475	820,278	840,021	820,577	837,023	808,781	9,609,059

EXPORT SALES (BBLs)													
PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	369,991	347,359	438,932	427,100	446,475	428,246	324,553	306,519	247,404	87,228	60,049	80,169	3,564,025
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	522,060	88,349	285,354	264,235	241,738	145,982	297,861	297,937	200,381	39,139	-	50,179	2,433,215
Gas Oils / Diesel	378,599	371,714	475,198	331,686	510,460	393,127	299,796	405,149	261,308	86,178	116,606	142,222	3,772,043
Fuel Oils	1,451,048	929,151	1,664,354	1,393,132	1,794,156	1,321,313	1,326,352	1,763,820	1,330,484	1,181,148	592,346	1,046,574	15,793,878
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	2,296	-	2,296
Other Refined/Unfinished Prod.	349,572	1,049,381	699,383	610,512	679,501	1,043,416	349,523	700,495	699,547	-	-	698,026	6,879,356
TOTAL	3,071,270	2,785,954	3,563,221	3,026,665	3,672,330	3,332,084	2,598,085	3,473,920	2,739,124	1,393,693	771,297	2,017,170	32,444,813

Table 4D - Petrotrin PAP Refinery Output in 2012 (BBLs)

PRODUCT	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Liquefied Petroleum Gas	11,876	16,470	8,243	12,725	14,684	15,769	17,641	17,560	10,166	11,168	84	(1,405)	134,981
Motor Gasoline	529,367	428,557	448,254	479,270	546,738	493,906	583,761	587,774	284,198	367,537	18,737	65,861	4,833,960
Aviation Gasoline	(52)	(428)	(585)	92	481	(548)	(39)	(576)	(94)	(206)	(67)	154	(1,868)
Kerosine/Jet	429,336	259,497	336,540	273,337	358,337	314,492	331,969	476,702	213,495	304,256	8,678	72,050	3,378,689
Gas Oils / Diesel	764,242	567,103	509,375	629,293	662,282	755,528	757,178	895,152	512,230	520,292	133,158	164,735	6,870,568
Fuel Oils	1,576,577	1,463,460	1,331,792	1,461,426	1,359,476	1,579,566	1,466,286	1,863,807	1,015,374	950,273	849,518	384,847	15,302,402
Bitumen	19,566	7,266	11,603	18,598	8,982	10,842	17,833	15,509	23,591	31,442	13,854	11,610	190,696
Sulphur	-	-	-	-	-	-	-	670	877	3,186	878	-	5,611
Other Refined/Unfinished Prod.	585,633	675,286	754,801	609,366	608,192	177,206	861,240	582,925	548,969	674,506	102,686	395,929	6,576,739
Refinery Gas and Loss/(Gain)	147,603	164,148	167,244	150,508	236,170	208,748	229,215	186,650	131,363	95,254	43,839	7,915	1,768,657
TOTAL	4,064,148	3,581,359	3,567,267	3,634,615	3,795,342	3,555,509	4,265,084	4,626,173	2,740,169	2,957,708	1,171,365	1,101,696	39,060,435

Table 4E - Petrotrin PAP Refinery Throughput in 2012 (BBLs & BOPD)

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	AVG 2012
Throughput (BBLs)	4,064,148	3,581,359	3,567,267	3,634,615	3,795,342	3,555,509	4,265,084	4,626,173	2,740,169	2,957,708	1,171,365	1,101,696	3,255,036
Throughput (BOPD)	131,102	123,495	115,073	121,154	122,430	118,517	137,583	149,231	91,339	95,410	39,046	35,539	106,660

Table 5A - Production and Export of NGLs from PPGPL in 2012(BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PRODUCTION of NGLs (in BBLs)	Propane	434,038	398,446	415,039	370,195	393,346	368,419	401,963	380,443	300,323	302,399	319,518	384,709	4,468,838
	Butane	339,604	312,416	318,399	285,039	314,240	298,916	326,815	308,648	246,789	260,733	278,037	311,209	3,600,845
	Natural Gasoline	452,047	418,809	423,354	368,393	412,545	390,645	432,081	422,192	339,939	356,916	380,711	422,292	4,819,924
	TOTAL	1,225,689	1,129,671	1,156,792	1,023,627	1,120,131	1,057,980	1,160,859	1,111,283	887,051	920,048	978,266	1,118,210	12,889,607
EXPORT of NGLs (in BBLs)	Propane	241,399	461,967	304,360	231,804	291,015	309,525	407,164	441,274	151,246	378,896	319,725	320,052	3,858,427
	Butane	148,261	453,948	178,882	140,215	299,661	150,744	289,221	498,579	256,987	190,303	222,157	305,050	3,134,008
	Natural Gasoline	324,981	328,039	327,981	329,218	283,831	320,795	652,541	287,304	571,790	270,863	280,203	567,346	4,544,892
	TOTAL	714,641	1,243,954	811,223	701,237	874,507	781,064	1,348,926	1,227,157	980,023	840,062	822,085	1,192,448	11,537,327

NOTE: Local NGL sales from ALNG are to mainly PPGPL. These sold NGL volumes have been included in PPGPL's production data.

Table 5B - Production and Export of Ammonia and Urea in 2012 (MT)

Production of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	18,091	24,403	26,361	24,451	26,080	22,388	25,983	25,430	20,649	9,368	13,999	25,179	262,382
Tringen I	41,337	35,634	40,905	39,800	33,848	34,376	32,270	33,823	23,372	26,918	33,911	30,206	406,400
Tringen II	40,899	29,705	45,725	46,120	36,136	35,572	36,824	37,641	40,325	40,236	26,049	44,548	459,780
PCS (01,02,03 & 04)	188,607	160,168	152,522	173,295	171,643	161,668	183,066	175,998	141,805	124,476	160,990	174,668	1,968,907
PLNL	56,296	52,289	57,967	50,634	53,725	49,166	55,373	43,940	34,653	0	22,267	50,801	527,111
CNC	59,707	56,609	59,891	58,254	57,161	47,591	43,458	53,377	51,545	7,903	46,943	42,243	584,682
N2000	56,391	55,213	59,201	50,683	57,676	53,803	54,021	51,934	31,246	50,927	42,294	51,526	614,915
AUM-NH3	9,310	2,694	1,739	4,601	1,953	6,320	2,642	1,626	1,346	15,349	13,677	2,522	63,779
TOTAL	470,638	416,715	444,311	447,838	438,222	410,884	433,637	423,769	344,941	275,177	360,130	421,693	4,887,956
Production of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	56,971	43,666	39,124	59,377	59,497	59,057	28,186	48,709	45,112	48,013	33,212	43,969	564,892
Export of Ammonia (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
Yara	24,681	0	16,627	24,754	41,253	37,189	12,516	24,641	21,001	24,675	0	17,514	244,851
Tringen I	34,721	43,690	36,528	43,698	19,001	51,313	33,212	34,602	16,614	34,775	24,672	33,204	406,030
Tringen II	32,660	32,650	40,961	38,943	34,308	52,235	36,233	30,852	48,950	20,223	44,559	28,879	441,454
PCS (01,02,03 & 04)	147,405	136,545	141,584	148,662	142,448	136,002	107,680	177,673	115,051	84,950	170,066	112,490	1,620,556
PLNL	0	79,738	32,050	70,210	35,911	70,424	25,275	59,587	17,504	23,400	35,738	33,537	483,374
CNC	36,974	76,459	53,730	51,918	77,548	26,062	58,698	44,375	20,000	45,670	40,760	51,325	583,519
N2000	37,204	61,328	79,120	37,355	60,915	68,020	61,093	46,000	19,902	78,013	67,442	54,587	670,979
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	313,645	430,410	400,601	415,540	411,384	441,245	334,706	417,730	259,022	311,706	383,237	331,536	4,450,764
Export of Urea (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
PCS (Urea)	52,247	62,535	32,169	56,014	27,825	61,650	54,455	43,705	45,994	30,837	30,406	43,520	541,357

Table 5C - Production and Export of Methanol in 2012 (MT)

Production of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	35,893	30,516	25,066	36,759	31,720	33,092	31,715	29,130	8,092	11,780	30,104	26,715	330,582
CMC	46,522	42,236	42,056	45,191	43,600	41,827	41,560	44,038	36,403	34,528	39,071	42,277	499,308
TTMC II	48,809	44,493	49,779	49,714	44,436	42,980	45,615	47,717	46,066	39,681	37,913	44,959	542,161
MIV	51,418	45,160	50,648	42,290	48,169	45,130	44,832	41,828	45,706	16,054	43,752	45,915	520,902
Titan	71,865	69,431	73,931	68,702	61,599	65,496	65,239	57,018	63,376	64,933	52,911	71,032	785,533
Atlas	8,862	65,155	126,702	137,736	141,239	139,798	145,102	140,408	118,361	17,625	118,604	149,466	1,309,058
M5000	160,996	149,731	161,473	31,762	97,630	135,672	138,226	135,370	104,314	117,166	119,141	151,652	1,503,134
TOTAL	424,364	446,722	529,655	412,154	468,394	503,994	512,288	495,510	422,318	301,767	441,496	532,016	5,490,678

Export of Methanol (MT)	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
TTMC I	0	16,872	20,591	35,245	41,323	30,752	38,581	25,573	3,711	12,569	23,471	30,547	279,237
CMC	135,077	134,548	193,467	129,178	126,600	154,971	164,555	280,260	209,496	201,974	226,576	235,969	2,192,671
TTMC II	62,137	86,554	75,229	36,669	20,008	12,961	26,941	0	5,085	0	0	0	325,584
MIV	0	0	0	0	0	0	0	0	0	0	0	0	0
Titan	58,919	94,302	48,877	99,054	30,220	85,586	63,817	44,808	56,192	99,327	38,965	76,168	796,235
Atlas	21,209	83,770	84,952	141,606	159,096	148,168	170,531	97,635	148,422	26,228	94,506	164,773	1,340,896
M5000	61,518	95,482	73,910	36,772	50,177	112,815	111,624	0	28,946	0	26,613	16,201	614,059
TOTAL	338,860	511,529	497,026	478,523	427,425	545,252	576,050	448,276	451,852	340,099	410,132	523,658	5,548,682

Table 5D - Production of LNG from ALNG in 2012 (M³)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Production (M ³)	Train 1	679,442	624,652	637,885	636,969	450,935	613,807	695,860	668,423	362,226	551,236	681,003	661,782	7,264,220
	Train 2	700,645	637,686	517,594	628,007	631,298	658,004	692,363	670,086	360,533	360,544	596,012	688,031	7,140,803
	Train 3	646,959	597,321	654,189	604,574	490,866	544,790	658,719	653,322	637,365	642,228	604,230	652,439	7,387,002
	Train 4	949,271	914,883	694,272	376,084	965,455	935,666	997,874	980,011	877,056	926,403	886,220	972,145	10,475,340
	TOTAL	2,976,317	2,774,542	2,503,940	2,245,634	2,538,554	2,752,267	3,044,816	2,971,842	2,237,180	2,480,411	2,767,465	2,974,397	32,267,365

Table 5E - LNG and NGL Sales, Deliveries & Redeliveries from ALNG in 2012 (MMBTU & BBLs)

		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	TOTAL
LNG Sales & Deliveries (MMBTU)	Train 1	17,460,833	11,447,794	14,605,698	14,682,672	15,746,600	16,307,101	9,805,727	15,556,068	9,190,250	16,463,129	13,028,435	13,344,347	167,638,654
	Train 2	13,281,402	11,250,992	15,869,869	16,711,911	9,478,307	17,290,459	18,529,637	10,754,811	10,848,481	14,475,208	9,862,974	17,769,128	166,123,179
	Train 3	16,389,045	13,448,955	11,079,202	13,470,761	12,281,154	11,635,246	14,925,017	16,137,589	11,227,080	12,370,320	16,118,733	14,770,716	163,853,818
	Train 4*	23,900,883	24,558,028	15,104,263	7,680,267	17,753,456	21,494,266	19,073,182	26,194,691	15,761,793	18,478,854	22,876,245	21,765,020	234,640,948
	TOTAL	71,032,163	60,705,769	56,659,032	52,545,611	55,259,517	66,727,072	62,333,563	68,643,159	47,027,604	61,787,511	61,886,387	67,649,211	732,256,599
NGL Sales & Deliveries (BBLs)	Train 1	241,399	174,546	189,675	188,215	135,223	151,902	173,816	164,644	85,758	131,348	165,898	156,715	1,959,139
	Train 2	148,261	75,345	59,388	71,300	62,007	69,056	75,303	74,945	36,737	50,193	79,635	18,878	821,048
	Train 3	324,981	146,487	164,591	144,111	128,247	116,555	136,068	137,886	117,224	126,768	137,704	146,511	1,827,133
	Train 4*	205,670	202,966	154,756	85,558	232,708	183,848	203,135	191,335	163,978	185,156	200,799	210,400	2,220,309
	TOTAL	920,311	599,344	568,410	489,184	558,185	521,361	588,322	568,810	403,697	493,465	584,036	532,504	6,827,629

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Local NGL deliveries are to Petrotrin. Sold & delivered NGL volumes have been included in both PPGPL's & Petrotrin's production data.

Train 4 * - LNG & NGL Redeliveries to owners of input gas