



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

January - December 2020



TABLE OF CONTENTS

	ABBREVIATIONS DISCLAIMER
CRUDE OIL & CONDENSATE PRODUCTION	1A CRUDE OIL & CONDENSATE PRODUCTION 1B CONDENSATE PRODUCTION ONLY
DRILLING, COMPLETIONS AND WORKOVERS	2A RIGS IN USE 2B RIG DAYS 2C DEPTH DRILLED 2D WELLS OF INTEREST 2E WELL COMPLETIONS 2F MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS
NATURAL GAS PRODUCTION AND UTILIZATION	3A NATURAL GAS PRODUCTION BY COMPANY 3B NATURAL GAS UTILIZATION BY SECTOR
CRUDE OIL - IMPORTS, EXPORTS AND REFINING	4A CRUDE OIL IMPORTS 4B CRUDE OIL EXPORTS 4C REFINERY SALES 4D REFINERY OUTPUT 4E REFINERY THROUGHPUT 4F PARI A FUEL TRADING REFINED PRODUCT IMPORTS 4G PARI A FUEL TRADING REFINED PRODUCT LOCAL SALES 4H PARI A FUEL TRADING REFINED PRODUCT EXPORTS
NATURAL GAS PROCESSING AND PETROCHEMICALS	5A PRODUCTION AND EXPORT OF NGLS FROM PPGPL 5B PRODUCTION AND EXPORT OF AMMONIA 5C PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA 5D PRODUCTION AND EXPORT OF METHANOL 5E (I & II) LNG PRODUCTION FROM ALNG 5F(I & II) LNG EXPORTS FROM ALNG 5G NGL SALES & DELIVERIES FROM ALNG

DISCLAIMER FOR MEEI CONSOLIDATED MONTHLY BULLETINS

The Ministry of Energy & Energy Industries (MEEI) does not accept responsibility for the accuracy, correctness or completeness of the contents of the Consolidated Monthly Bulletins and shall not be liable for any loss or damage that may be a consequence of direct or indirect use of, or reliance on, the publication.

The MEEI takes reasonable measures to ensure the quality of the data contained in the publication at the time of distribution. However, data values in future Bulletins relating to previous periods are subject to amendment without notice. Organisations and individuals are asked to avail themselves of the most updated version of the Bulletins, when required.

The MEEI makes no assertions that this document is free of infection by computer viruses or other contamination and will not be held responsible for such losses and damages as a result of the infection.

Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page : DeNovo Gas Processing Unit in the Point Lisas Industrial Estate. [Source : DeNovo Energy Limited]

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
ATLAS	- Atlas Methanol Plant	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN (Urea)	- Nutrien Urea Plant
AVDWL	- A&V Drilling and Workover Limited	PCSL	- Petroleum Contracting Services Limited
AVOGL	- A&V Oil & Gas Ltd	PEREN	- Perenco Trinidad & Tobago
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
BOLT	- Beach Oilfield Trinidad Limited	POGTL	- Primera Oil & Gas T'dad Ltd
BPTT	- BP Trinidad and Tobago LLC	PPGPL	- Phoenix Park Gas Processors Ltd
CEBL	- Columbus Energy Bonasse Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CESL	- Columbus Energy Services Ltd	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	REG ALL	- Regina Allen
DEEP INV	- Deepwater Invictus	REXLII	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SHELL	- Shell Trinidad Ltd
EOGUA	- EOG Resources Trinidad Block U (a) Unlimited	TDD 3	- Transocean Development Driller 3
FETL	- Fram Exploration Trinidad Limited	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
HPCL	- Heritage Petroleum Co Ltd	TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
HPCL (Offshore)	- Formerly Petrotrin Trinmar	TETL	- Touchstone Exploration (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TITAN	- Titan Methanol Plant
LOL	- Lease Operators Ltd	TMAR	- Trinmar Strategic Business Unit, Petrotrin
LTL	- Leni Trinidad Ltd	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MIV (M4)	- Methanol IV Company Ltd Plant	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
M5000 (M5)	- M5000 Methanol Plant	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MAERSK DEV	- Maersk Developer	TWSC	- Tallon Well Services Company
MAERSK DIS	- Maersk Discoverer	WSL	- Well Services Petroleum Company Limited
MEPR	- Massy Energy Production Resources	WWL	- Walkerwell Limited
MOCL	- Moonsie Oil Co. Ltd	YARA	- Yara Trinidad Ltd
N2000	- Nitrogen 2000 Unlimited		
NGC	- The National Gas Company of Trinidad & Tobago Ltd		

LIST OF ABBREVIATIONS USED

Units		Products	
BBL	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	LNG	- Liquefied Natural Gas
BOPD	- Barrels of oil per day	LPG	- Liquefied Petroleum Gas
BPCD	- Barrels per calendar day	NGLs	- Natural Gas Liquids
FT (or ft)	- Feet	NH3	- Ammonia
M ³	- Cubic Metres	UAN	- Urea Ammonium Nitrate
MMBTU	- Millions of British Thermal Units		
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2020 (BOPD)

	SHELL ECMA	BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	SHELL CB	MEPR	NHETT	BHP	PEREN	SUBTOTAL		TOTAL
																				LAND	MARINE	
Jan-20	50	5,842	17,611	10,430	6,550	664	416	1,190	186	717	8	26	566	287	476	62	34	3,172	9,041	18,852	38,476	57,328
Feb-20	47	6,937	17,480	10,700	6,484	558	400	1,261	200	921	6	21	593	260	374	63	64	2,783	6,450	18,870	36,733	55,603
Mar-20	42	7,971	17,468	10,619	6,585	602	484	1,258	251	869	8	30	566	297	474	51	49	2,738	8,592	19,153	39,800	58,953
Apr-20	41	7,664	18,760	10,528	6,320	677	396	1,246	165	824	11	28	562	320	507	57	25	2,740	9,367	18,713	41,522	60,235
May-20	34	6,669	12,914	9,890	5,405	574	266	1,226	155	447	34	26	536	316	421	53	0	2,435	9,811	16,823	34,388	51,211
Jun-20	37	6,297	17,293	9,712	6,315	622	500	1,204	130	415	28	22	517	272	439	58	42	2,785	9,515	17,869	38,334	56,203
Jul-20	33	6,298	19,040	9,509	6,097	536	437	1,188	128	383	24	26	543	303	206	66	82	2,769	9,892	17,110	40,450	57,560
Aug-20	32	6,588	17,800	9,746	6,004	500	407	1,167	149	1,381	16	21	439	286	348	42	27	2,141	9,692	17,260	39,525	56,785
Sep-20	16	5,589	18,608	10,014	5,449	531	358	1,153	131	2,445	14	23	421	304	331	51	42	2,644	7,442	16,944	38,620	55,564
Oct-20	33	3,939	18,090	10,248	5,829	525	320	1,125	146	2,756	11	23	386	304	331	61	43	1,793	6,823	17,537	35,249	52,786
Nov-20	35	5,360	18,425	10,820	6,051	581	339	1,097	120	3,121	12	26	497	295	284	77	66	4,147	7,746	18,377	40,724	59,101
Dec-20	36	5,572	18,850	10,978	5,992	591	316	1,148	128	3,390	22	18	577	277	391	97	54	1,739	6,263	18,587	37,852	56,439
AVG 2020	36	6,223	17,690	10,264	6,089	580	386	1,188	157	1,473	16	24	517	294	382	62	44	2,652	8,395	18,004	38,468	56,472

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2020 (BOPD)							
	BPTT	SHELL ECMA	SHELL CB	DENOVO	EOG	NGC	TOTAL
Jan-20	5,827	50	476	566	717	82	7,718
Feb-20	6,690	47	374	593	921	133	8,758
Mar-20	7,472	42	474	566	869	85	9,508
Apr-20	7,174	41	507	562	824	55	9,161
May-20	6,209	34	421	536	447	79	7,726
Jun-20	5,878	37	439	517	415	105	7,391
Jul-20	5,999	33	206	543	383	114	7,278
Aug-20	6,311	32	348	439	1,381	65	8,576
Sep-20	5,317	16	331	421	2,445	153	8,683
Oct-20	3,886	34	331	386	2,756	79	7,471
Nov-20	5,103	35	284	497	3,121	96	9,135
Dec-20	5,254	36	391	577	3,390	168	9,816
AVG 2020	5,923	36	382	517	1,473	101	8,432

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 2A - DRILLING RIGS IN USE IN 2020								
	MARINE				LAND			
	SHELL	BPTT	BHP	EOG	HPCL (Land)	CEBL	PRIM	HPCL (LO)
Jan-20	-	-	-	RALCOFF	WSL RIG # 4	TWSC 38	EICL Rig # 14	PCSL Rig # 8
Feb-20	-	-	-	RALCOFF	-	CESL Rig #1	EICL Rig # 14	PCSL Rig # 8
Mar-20	-	-	-	RALCOFF	-	CESL Rig #1	EICL Rig # 14	-
Apr-20	-	-	-	-	-	CESL Rig #1	-	-
May-20	TDD 3	-	-	RALCOFF	-	-	-	-
Jun-20	TDD 3	-	-	RALCOFF	-	CESL Rig #1	-	-
Jul-20	TDD 3	-	-	RALCOFF	-	-	-	-
Aug-20	TDD 3	-	DEEP INV	RALCOFF	-	-	WSL Rig 80	-
Sep-20	TDD 3	-	DEEP INV	RALCOFF	-	-	WSL Rig 80	-
Oct-20	TDD 3	MAERSK DIS	DEEP INV	RALCOFF	-	-	WSL Rig 80	-
Nov-20	TDD 3	MAERSK DIS	DEEP INV & REG ALL	-	-	-	WSL Rig 80	-
Dec-20	TDD 3	MAERSK DIS	REG ALL	-	-	-	WSL Rig 80	-

TABLE 2B - RIG DAYS IN 2020									
	BPTT	EOG	CEBL	HPCL (LO)	SHELL	BHP	HPCL (LAND)	PRIM	TOTAL
Jan-20	0	30	10	15	0	0	20	6	81
Feb-20	0	2	22	13	0	0	0	1	38
Mar-20	0	26	17	0	0	0	0	7	50
Apr-20	0	0	5	0	0	0	0	0	5
May-20	0	11	0	0	8	0	0	0	19
Jun-20	0	30	2	0	30	0	0	0	62
Jul-20	0	26	0	0	31	0	0	0	57
Aug-20	0	23	0	0	31	12	0	19	85
Sep-20	0	30	0	0	24	30	0	30	114
Oct-20	24	21	0	0	31	31	0	22	129
Nov-20	30	0	0	0	26	13	0	30	99
Dec-20	31	0	0	0	2	31	0	19	83
TOTAL	85	199	56	28	183	117	20	134	822

TABLE 2C - DEPTH DRILLED IN 2020 (FT)								
	BPTT	EOG	HPCL (LO)	BHP	SHELL	HPCL (LAND)	PRIM	TOTAL
Jan-20	0	9,722	4,242	0	0	3,519	0	17,483
Feb-20	0	3,407	3,500	0	0	0	0	6,907
Mar-20	0	13,470	0	0	0	0	0	13,470
Apr-20	0	0	0	0	0	0	0	0
May-20	0	0	0	0	3,040	0	0	3,040
Jun-20	0	2,341	0	0	8,916	0	0	11,257
Jul-20	0	0	0	0	2,935	0	0	2,935
Aug-20	0	22,882	0	11,023	4,022	0	3,897	41,824
Sep-20	0	332	0	7,378	6,835	0	3,816	18,361
Oct-20	9,240	0	0	5,932	9,249	0	3,230	27,651
Nov-20	9,378	0	0	1,185	242	0	7,385	18,190
Dec-20	9,436	0	0	11,896	705	0	0	22,037
TOTAL	28,054	52,154	7,742	37,414	35,944	3,519	18,328	183,155

TABLE 2D - WELLS STARTED IN 2020

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
EOG	SMRB	SMR-NOP-MENTO_1X	RALCOFF	EXPL (A.1)	2-Jan-20	-	14,769	14,856
HPCL (LO) (MOCL)	PAS	PAS-LAND-1517	PCSL Rig #8	DEV	17-Jan-20	10-May-20	4,242	4,000
EOG	PAR2	PAR2-OIA-PAR2_10ST1	RALCOFF	EXPL (A2.c)	28-Feb-20	14-Aug-20	19,218	20,210
HPCL (LO) (MOCL)	PAS	PAS-LAND-1518	PCSL Rig #8	DEV	7-Feb-20	12-May-20	3,500	3,500
SHELL	B5C	B5C-NOP-02	TDD 3	DEV	24-May-20	-	18,913	19,953
BHP	BTD3	BTD3-NOP-BROADSIDE_1ST1	DEEP INV	EXPL (A.3)	20-Aug-20	10-Nov-20	24,333	24,656
EOG	KIS	KIS-KIA-KIS_9	RALCOFF	EXPL (A.1)	21-Aug-20	8-Oct-20	13,610	13,491
EOG	KIS	KIS-KIA-KIS_6X	RALCOFF	EXPL (A.1)	9-Aug-20	27-Oct-20	12,630	12,563
POGTL	ORB	ORB-LAND-CHINOOK_1	WSL Rig 80	EXPL (A.2c)	13-Aug-20	-	10,025	9,880
SHELL	BOU2	BOU2-NOP-01	TDD 3	DEV	17-Sep-20	26-Nov-20	16,326	16,708
BPTT	MAT1	MAT1-NOP-01	MAERSK DIS	DEV	8-Oct-20	-	15,883	16,186
BPTT	MAT1	MAT1-NOP-02	MAERSK DIS	DEV	10-Oct-20	-	12,171	16,092
POGTL	ORB	ORB-LAND-CASCADURA_DEEP_1	WSL Rig 80	EXPL(A.2b)	27-Oct-20	-	8,303	10,592
BHP	RUB	RUB-RUA-01	REG ALL	A.0	28-Nov-20	-	5,993	8,334
BHP	RUB	RUB-RUA-02	REG ALL	DEV	1-Dec-20	-	1,180	9,304
BHP	RUB	RUB-RUA-03	REG ALL	DEV	10-Dec-20	-	1,184	8,653
BHP	RUB	RUB-RUA-04	REG ALL	DEV	14-Dec-20	-	1,181	7,854
BHP	RUB	RUB-RUA-05	REG ALL	DEV	12-Dec-20	-	1,185	9,467
BHP	DEL	DEL-RUA-06	REG ALL	DEV	5-Dec-20	-	1,171	6,638
BHP	B3A	B3A-RUA-RUBY_SW_1	REG ALL	EXPL A.1	18-Dec-20	-	1,187	11,189
SHELL	ORCHID	ORC -NOP -01	TDD 3	DEV	30-Dec-20	-	705	9,216

TABLE 2E - WELL COMPLETIONS IN 2020																
	WELL COMPLETIONS - OIL				WELL COMPLETIONS - GAS					WELL COMPLETIONS - OTHER*					TOTAL COMPLETIONS	
	HPCL (LO)	HPCL (IPSC)	HPCL (Land)	TOTAL OIL	BPTT	PRIM	SHELL	EOG	TOTAL GAS	BHP	HPCL (Land)	SHELL	BPTT	EOG	TOTAL OTHER	
Jan-20	0	0	0	0	0	0	0	0	0	0	1	0	0	0	1	1
Feb-20	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	1
Mar-20	0	0	0	0	0	1	0	0	1	0	0	0	0	0	0	1
Apr-20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May-20	2	0	0	2	0	0	0	0	0	0	0	0	0	0	0	2
Jun-20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Jul-20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Aug-20	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	1
Sep-20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Oct-20	0	0	0	0	0	0	0	2	2	0	0	0	0	0	0	2
Nov-20	0	0	0	0	0	0	0	0	0	1	0	1	0	0	2	2
Dec-20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	3	0	0	3	0	1	0	3	4	1	1	1	0	0	3	10

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2020

	PEREN	HPCL (Land)	HPCL (IPSC)	HPCL (LO)	HPCL (OFFSHORE)	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-20	0	0	1	3	0	0	4	1,080
Feb-20	3	1	1	4	0	0	9	1,243
Mar-20	2	0	0	4	3	2	11	1,252
Apr-20	0	0	0	1	0	0	1	358
May-20	0	0	0	1	0	3	4	616
Jun-20	0	0	0	3	0	1	4	428
Jul-20	0	0	0	4	0	2	6	698
Aug-20	0	0	0	2	0	0	2	198
Sep-20	0	0	0	3	0	0	3	494
Oct-20	0	1	0	6	0	0	7	984
Nov-20	0	3	0	4	0	0	7	869
Dec-20	0	1	2	0	0	0	3	351
TOTAL	5	6	4	35	3	8	61	8,570

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2020 (MMSCF/D)													
COMPANY	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	AVG 2020
BPTT	1,994	1,853	2,052	1,947	1,704	1,745	1,779	1,691	1,567	1,015	1,298	1,433	1,673
HPCL (Offshore)	14	14	10	10	10	10	10	10	10	10	10	10	11
HPCL (Land)	2	2	2	2	2	2	2	2	2	2	2	2	2
EOG	372	366	348	317	301	283	242	236	293	302	301	341	308
SHELL	685	704	716	707	637	609	547	482	449	530	573	607	604
BHP	398	380	396	376	356	377	381	285	411	330	390	126	350
PEREN	17	18	18	23	22	21	18	21	20	16	22	22	20
DENOVO	83	82	82	82	76	69	67	68	68	63	80	89	76
TOTAL	3,564	3,419	3,625	3,464	3,108	3,115	3,045	2,794	2,820	2,268	2,676	2,630	3,044

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2020 (MMSCF/D)													
SECTOR	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	AVG 2020
Power Generation	235	236	227	210	226	232	237	244	254	252	254	237	237
Ammonia Manufacture	510	505	563	581	578	509	481	485	415	488	542	450	509
Methanol Manufacture	577	581	541	453	395	375	322	285	367	320	497	506	435
Refinery	0	0	0	0	0	0	0	0	0	0	0	0	0
Iron & Steel Manufacture	35	44	46	0	31	42	40	34	47	53	33	41	37
Cement Manufacture	8	8	13	0	10	12	11	14	9	12	14	14	10
Ammonia Derivatives	22	21	22	20	20	19	21	22	18	21	23	21	21
Gas Processing	24	20	24	24	19	24	24	24	24	24	18	24	23
Small Consumers	8	8	8	8	8	7	8	8	8	8	10	8	8
LNG	2,020	1,916	2,099	2,036	1,674	1,733	1,763	1,565	1,530	1,025	1,124	1,253	1,645
TOTAL	3,439	3,339	3,543	3,332	2,961	2,953	2,907	2,681	2,672	2,204	2,515	2,553	2,925

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2020 (BBLs)

CRUDE TYPE	COUNTRY	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2020 (BBLs)

CRUDE TYPE	COUNTRY	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
BPTT	Galeota Mix	380,012	380,280	380,858	760,983	380,262	760,644	380,179	380,681	380,601	379,767	380,301	385,509	5,330,077
BHP	Calypso Crude	420,573	-	-	-	-	360,713	-	-	-	-	382,618	-	1,163,904
HPCL	Molo Crude	953,970	974,340	1,554,454	982,501	-	549,301	1,571,274	2,029,123	1,542,771	1,026,901	1,571,904	1,065,368	13,821,907
TOTAL		1,754,555	1,354,620	1,935,312	1,743,484	380,262	1,670,658	1,951,453	2,409,804	1,923,372	1,406,668	2,334,823	1,450,877	20,315,888

TABLE 4C - CRUDE OIL REFINERY SALES IN 2020 (BBLS)

LOCAL SALES (BBLS)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-
EXPORT SALES (BBLS)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2020 (BBLs)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2020 (BBLs & BOPD)													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	AVG 2020
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2020 (LITRES)

PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Unleaded Gasoline 95	81,164,930	19,714,865	81,243,947	24,671,126	47,708,660	15,888,684	14,520,760	46,041,681	34,914,499	56,506,842	38,107,276	23,793,040	484,276,310
Unleaded Gasoline 92	45,234,345	52,542,978	81,679,412	15,920,004	27,874,555	31,770,690	45,397,784	55,529,231	50,084,403	40,179,354	48,509,954	38,076,592	532,799,301
Jet Fuel/Kerosene	41,224,216	35,034,693	71,202,964	-	-	-	-	38,156,085	-	23,651,542	-	28,586,499	237,855,999
Gas Oil/Diesel	79,330,379	84,191,566	86,764,611	88,914,116	43,656,558	102,461,239	105,227,136	66,832,093	72,109,985	95,338,621	120,490,683	76,986,116	1,022,303,104
Fuel Oil	6,978,098	7,244,084	7,182,238	7,165,703	19,920,435	7,182,556	7,182,079	7,106,560	7,184,464	7,145,512	7,914,214	7,999,908	100,205,849
TOTAL	253,931,970	198,728,185	328,073,172	136,670,949	139,160,208	157,303,169	172,327,758	213,665,650	164,293,350	222,821,870	215,022,127	175,442,155	2,377,440,563

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2020 (LITRES)

PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Unleaded Gasoline 95	8,967,026	8,861,140	8,581,482	3,421,400	6,258,046	6,652,811	8,886,896	8,423,767	7,366,981	8,118,671	8,238,706	9,855,763	93,632,691
Unleaded Gasoline 92	47,472,246	43,754,335	45,283,313	23,275,220	32,601,715	36,059,206	42,810,747	41,607,852	38,358,317	38,937,824	42,244,595	45,074,722	477,480,093
Jet Fuel/Kerosene	15,723,496	14,570,841	11,016,050	2,094,972	2,126,610	3,084,984	3,494,852	3,203,429	4,642,897	4,878,834	1,442,807	5,097,918	71,377,691
Gas Oil/Diesel	39,248,326	35,449,013	41,037,724	21,034,775	30,636,477	35,833,603	38,824,784	37,043,971	38,861,351	39,413,354	37,304,392	41,083,195	435,770,966
Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	111,411,094	102,635,330	105,918,570	49,826,367	71,622,849	81,630,603	94,017,280	90,279,019	89,229,546	91,348,684	89,230,500	101,111,598	1,078,261,440

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2020 (LITRES)

PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Unleaded Gasoline 95	42,804,547	26,718,401	52,439,000	32,532,238	29,469,353	15,236,360	40,261,073	26,790,422	39,171,535	19,510,090	35,411,969	24,794,023	385,139,012
Unleaded Gasoline 92	4,505,215	2,050,932	3,492,785	9,554,006	-	-	-	2,990,227	4,583,754	1,522,618	5,884,904	5,212,071	39,796,513
Jet Fuel/Kerosene	20,864,659	33,059,280	24,952,215	1,527,070	2,011,980	1,740,590	2,551,423	20,832,385	13,277,004	2,437,907	10,776,934	5,772,500	139,803,947
Gas Oil/Diesel	36,643,801	22,606,521	38,050,359	32,178,651	31,741,278	32,436,846	31,743,503	38,349,572	55,178,664	30,611,039	49,463,876	44,704,442	443,708,551
Fuel Oil	1,271,101	1,050,745	973,636	511,938	490,793	320,041	340,232	1,038,980	1,516,259	781,421	1,842,977	1,160,287	11,298,411
TOTAL	106,089,322	85,485,879	119,907,995	76,303,903	63,713,404	49,733,836	74,896,232	90,001,587	113,727,217	54,863,075	103,380,661	81,643,322	1,019,746,434

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2020 (BBLs)													
PRODUCTION (BBLs)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Propane	221,641	201,304	238,497	213,100	201,238	184,699	186,129	179,119	176,581	149,547	153,070	157,749	2,262,674
Butane	195,315	175,612	208,684	184,512	169,047	160,125	164,009	157,247	145,892	116,299	115,564	121,521	1,913,827
Natural Gasoline	314,111	279,258	317,260	277,945	253,290	242,823	263,572	243,470	217,619	177,769	189,703	212,160	2,988,980
TOTAL	731,067	656,174	764,441	675,557	623,575	587,647	613,710	579,836	540,092	443,615	458,337	491,430	7,165,481

EXPORT (BBLs)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Propane	190,379	113,216	210,153	121,080	190,937	286,194	112,303	89,331	121,864	185,842	99,231	96,109	1,816,639
Butane	176,262	166,469	128,158	190,243	175,115	101,561	135,239	108,197	23,859	155,561	19,451	86,499	1,466,614
Natural Gasoline	322,157	223,568	242,560	260,014	261,894	484,270	247,245	239,937	232,251	329,726	0	326,430	3,170,052
TOTAL	688,798	503,253	580,871	571,337	627,946	872,025	494,787	437,465	377,974	671,129	118,682	509,038	6,453,305

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2020 (MT)

PRODUCTION (MT)													
PLANT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
TRINGEN I	30,928	41,944	41,084	42,548	43,899	41,865	38,940	41,815	30,119	21,144	40,800	0	415,086
TRINGEN II	36,831	45,022	48,134	44,943	46,029	46,062	46,974	41,429	43,389	31,099	43,571	43,501	516,984
NUTRIEN (1,2,3,4)	115,644	111,072	160,387	164,540	171,434	110,503	88,494	112,851	113,673	125,418	154,670	144,447	1,573,134
PLNL	57,893	55,759	60,393	54,136	60,403	56,303	58,754	54,263	57,109	59,869	58,279	60,299	693,460
CNC	59,112	55,724	51,851	58,597	59,564	57,354	58,235	58,128	31,569	58,720	43,328	28,975	621,157
N2000	60,591	52,048	59,924	53,129	60,659	57,455	54,377	52,831	612	54,885	48,541	49,255	604,307
AUM-NH3	58431	29219	51,652	57506	58813	53,390	55356	58,328	56,213	57,352	52,671	53,287	642,218
TOTAL	419,430	390,788	473,425	475,399	500,801	422,932	401,130	419,645	332,684	408,487	441,860	379,764	5,066,346
EXPORT (MT)													
PLANT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
TRINGEN I	37,652	39,011	38,108	16,001	53,829	51,486	32,815	25,322	56,472	27,903	14,602	16,008	409,209
TRINGEN II	41,080	30,241	59,058	32,904	56,684	27,876	41,682	49,870	46,496	34,649	40,445	42,539	503,524
NUTRIEN (1,2,3,4)	49,640	90,688	130,549	135,105	104,516	96,260	36,602	81,160	62,140	82,382	160,485	103,974	1,133,502
PLNL	29,238	90,221	46,447	60,359	38,404	90,007	21,703	62,164	51,004	69,494	87,907	12,003	658,951
CNC	45,504	47,602	53,507	69,290	25,000	60,003	58,812	83,405	63,001	47,379	38,302	33,505	625,310
N2000	26,000	48,018	46,012	69,660	36,109	76,606	58,608	20,307	59,909	36,803	48,117	53,011	579,160
AUM-NH3	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	229,114	345,781	373,681	383,319	314,542	402,238	250,222	322,228	339,022	298,610	389,858	261,040	3,909,656

NOTE 1: Figures in **RED/italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

NOTE 4: Exports from AUM-NH3 are included in those for N2000.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA PRODUCTS IN 2020 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Urea	65,558	54,182	65,538	52,931	65,648	59,781	62,543	63,321	63,820	50,721	63,074	65,701	732,818
UAN	136,108	115,664	122,709	119,885	112,261	119,382	97,177	131,213	129,043	133,040	128,128	117,778	1,462,388
Melamine	2,698	2,223	2,098	2,470	2,855	2,224	2,020	2,898	2,731	2,573	2,714	1,994	29,498
TOTAL	204,364	172,069	190,345	175,286	180,764	181,387	161,740	197,432	195,594	186,334	193,916	185,473	2,224,704
EXPORT (MT)													
PRODUCT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Urea	49,640	65,991	80,879	56,058	49,579	70,220	54,388	43,998	83,031	64,150	40,262	72,383	730,578
UAN	86,862	108,000	176,374	117,898	125,501	76,515	80,970	154,923	112,158	166,060	135,560	109,756	1,450,577
Melamine	2,302	2,460	2,822	2,220	2,280	3,172	1,520	2,620	3,022	2,582	2,400	2,220	29,620
TOTAL	138,804	176,451	260,075	176,176	177,360	149,907	136,878	201,541	198,211	232,792	178,222	184,359	2,210,775

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2020 (MT)

PRODUCTION (MT)													
PLANT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
CMC	46,776	42,649	44,505	41,928	21,751	0	0	0	0	32,896	44,914	50,243	325,662
TTMC II	50,843	44,687	49,807	12,193	0	0	0	0	24,231	38,262	41,981	47,606	309,610
MIV	53,241	47,015	52,345	51,622	34,818	51,688	52,516	51,789	45,684	30,617	51,021	49,054	571,410
TITAN	72,195	72,780	40,005	0	0	0	0	0	0	0	0	0	184,980
ATLAS	126,424	126,436	133,624	126,396	135,307	120,194	123,332	102,748	37,943	0	120,855	134,107	1,287,366
M5000	159,263	148,405	156,479	151,397	141,064	147,409	99,611	78,569	134,732	158,265	135,466	69,130	1,579,790
TOTAL	508,742	481,972	476,765	383,536	332,940	319,291	275,459	233,106	242,590	260,040	394,237	350,140	4,258,818
EXPORT (MT)													
PLANT	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
CMC	43,500	52,092	41,148	36,025	38,726	0	0	0	0	25,138	66,543	38,036	341,208
TTMC II	62,617	65,187	51,291	40,232	511	574	731	538	11,699	42,069	38,845	40,896	355,190
MIV	50,749	51,943	58,632	52,943	24,163	63,905	44,472	62,722	51,826	29,000	42,020	41,499	573,874
TITAN	68,777	85,150	55,470	0	0	0	0	0	0	0	0	0	209,397
ATLAS	112,029	140,075	130,320	100,126	102,905	140,143	150,857	110,230	30,349	27,276	103,167	140,880	1,288,357
M5000	181,377	148,806	114,743	158,398	151,038	72,050	106,867	119,033	165,035	170,089	119,854	82,598	1,589,888
TOTAL	519,049	543,253	451,604	387,724	317,343	276,672	302,927	292,523	258,909	293,572	370,429	343,909	4,357,914

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2020 (M ³)													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Train 1	443,385	262,106	356,221	379,969	197,375	299,106	23,943	104,360	15,836	9,484	1,767	0	2,093,552
Train 2	577,698	612,807	669,201	592,921	631,110	528,339	586,365	289,521	538,854	353,875	484,848	530,598	6,396,137
Train 3	671,942	584,577	673,915	624,357	504,919	608,370	642,254	614,933	490,939	175,629	502,597	601,053	6,695,485
Train 4	801,608	693,397	905,588	857,733	724,092	625,192	904,480	900,070	743,322	692,054	341,898	429,097	8,618,531
TOTAL	2,494,633	2,152,887	2,604,925	2,454,980	2,057,496	2,061,007	2,157,042	1,908,884	1,788,951	1,231,042	1,331,110	1,560,748	23,803,705

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2020 (MMBTU)**													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Train 1	10,032,029	5,852,644	7,949,250	8,533,876	4,409,476	6,715,259	533,421	2,313,035	346,995	209,539	40,276	0	46,935,800
Train 2	12,868,396	13,697,768	14,937,035	13,192,077	14,024,968	11,831,782	13,056,941	6,453,018	12,013,912	7,838,119	10,768,959	12,077,366	142,760,341
Train 3	15,016,896	13,080,729	14,960,374	13,960,435	11,366,080	13,606,317	14,416,226	13,768,473	10,987,509	3,906,744	11,155,844	13,410,334	149,635,961
Train 4	17,928,123	15,535,629	20,504,142	19,267,599	16,228,205	13,972,854	20,305,847	20,207,022	16,673,530	15,546,301	7,750,178	9,378,601	193,298,032
TOTAL	55,845,444	48,166,770	58,350,801	54,953,988	46,028,729	46,126,211	48,312,436	42,741,547	40,021,946	27,500,704	29,715,257	34,866,301	532,630,134

** NOTE : M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2020 (MMBTU)

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Train 1	7,683,409	5,802,607	12,186,215	6,047,782	13,311,980	7,143,420	516,671	0	268,432	0	0	232,354	53,192,870
Train 2	12,822,967	11,860,953	8,459,702	19,661,503	7,607,320	14,937,660	11,157,652	15,154,380	7,604,426	7,357,636	10,215,180	11,502,747	138,342,126
Train 3	10,272,265	10,809,095	13,370,881	20,962,270	13,571,010	7,336,183	13,434,220	9,998,142	15,948,160	5,464,099	9,420,576	14,011,189	144,598,090
Train 4	23,369,692	20,049,678	22,492,314	9,553,665	12,652,512	17,749,432	21,386,139	19,933,572	15,806,751	<i>15,492,653</i>	<i>7,026,707</i>	<i>11,704,859</i>	197,217,974
TOTAL	54,148,333	48,522,333	56,509,112	56,225,220	47,142,822	47,166,695	46,494,682	45,086,094	39,627,769	28,314,388	26,662,463	37,451,149	533,351,060

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2020 (M³)***

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Train 1	339,583	259,865	546,087	269,276	595,865	318,177	23,191	0	12,251	0	0	10,461	2,374,756
Train 2	575,659	530,632	379,007	883,691	342,322	667,030	501,071	679,916	341,078	332,182	459,915	506,617	6,199,119
Train 3	459,640	483,058	602,314	937,502	602,869	328,018	598,505	446,541	712,589	245,640	424,419	628,576	6,469,670
Train 4	1,044,913	894,871	993,398	425,299	564,547	794,169	952,599	887,890	704,680	<i>689,666</i>	<i>309,982</i>	<i>535,530</i>	8,797,544
TOTAL	2,419,795	2,168,426	2,520,806	2,515,769	2,105,603	2,107,393	2,075,366	2,014,347	1,770,597	1,267,488	1,194,316	1,681,184	23,841,089

*** NOTE : MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in *RED/Italics* are preliminary.

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2020 (BBLs)

NGL SALES AND DELIVERIES (BBLs)													
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	TOTAL
Train 1	74,584	43,862	61,736	64,282	33,352	49,700	4,336	18,469	2,456	1,466	235	0	354,478
Train 2	61,153	63,855	72,316	58,908	60,037	54,283	63,740	30,757	51,213	26,496	37,647	50,199	630,604
Train 3	101,524	87,983	104,589	96,315	79,757	93,687	109,322	101,694	74,825	22,939	56,802	77,646	1,007,083
Train 4	135,686	118,016	161,237	144,155	115,501	99,647	153,572	156,509	118,089	94,927	42,671	60,858	1,400,868
TOTAL	372,947	313,716	399,878	363,660	288,647	297,317	330,970	307,429	246,583	145,828	137,355	188,703	3,393,033

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.