



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

January to March 2022



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page : Caribbean Gas Chemical Limited Methanol to DME Facility, Union Industrial Estate, La Brea [Source : Caribbean Gas Chemical Limited]

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	N2000	- Nitrogen 2000 Unlimited
ATLAS	- Atlas Methanol Plant	NGC	- The National Gas Company of Trinidad & Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVOGL	- A&V Oil & Gas Ltd	NUTRIEN (Urea)	- Nutrien Urea Plant
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	ORB	- Ortoire Block
BOLT	- Beach Oilfield Trinidad Limited	PCSL	- Petroleum Contracting Services Limited
BPTT	- BP Trinidad and Tobago LLC	PEREN	- Perenco Trinidad & Tobago
CEBL	- Columbus Energy Bonasse Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CESL	- Columbus Energy Services Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CGCL	- Caribbean Gas Chemical Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
DEEP INV	- Deepwater Invictus	RALCOFF	- Ralph Coffman Rig
DD 111	- Development Driller 111	REG ALL	- Regina Allen
DENOVO	- DeNovo Energy	REXLI	- Rowan EXL II Rig
DOV	- Diamond Ocean Victory Rig	RG VI	- Rowan Gorilla VI
EICL	- Eagle Ibis Consulting Ltd	RPTTL	- Rocky Point T&T Ltd
EOG	- EOG Resources Trinidad Ltd	RRDSL	- Range Resources Drilling Services Ltd
FETL	- Fram Exploration Trinidad Limited	SHELL	- Shell Trinidad
HPCL	- Heritage Petroleum Co Ltd	SVDL	- Star Valley Drilling (Trinidad) Ltd
HPCL (Offshore)	- Formerly Petrotrin Trinmar	TDD 3	- Transocean Development Driller 3
JOEDOUG	- Joe Douglas Rig	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
LOL	- Lease Operators Ltd	TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TETL	- Touchstone Exploration (Trinidad) Ltd
MIV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DEV	- Maersk Developer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAERSK DIS	- Maersk Discoverer	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MAT1	- Matapal	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MEPR	- Massy Energy Production Resources	WSL	- Well Services Petroleum Company Limited
MOCL	- Moonsie Oil Co. Ltd	WWL	- Walkerwell Limited
		YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBL	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	LNG	- Liquefied Natural Gas
BOPD	- Barrels of oil per day	LPG	- Liquefied Petroleum Gas
BPCD	- Barrels per calendar day	NGLs	- Natural Gas Liquids
FT (or ft)	- Feet	NH ₃	- Ammonia
M ³	- Cubic Metres	UAN	- Urea Ammonium Nitrate
MMBTU	- Millions of British Thermal Units		
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2022 (BOPD)

	SHELL ECMA	BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	SHELL CB	MEPR	NHETT	BHP	PEREN	SUBTOTAL		TOTAL
																				LAND	MARINE	
Jan-22	732	4,300	18,654	10,069	5,538	1,053	276	1,038	199	1,177	12	13	363	293	363	76	82	7,543	9,894	17,682	43,996	61,678
Feb-22	758	4,492	16,916	9,728	5,614	1,181	312	1,011	167	1,091	15	18	389	288	348	77	44	7,702	9,257	17,504	41,902	59,406
Mar-22	725	3,721	17,794	9,652	5,591	1,060	356	989	209	1,030	15	24	482	302	363	77	78	6,700	8,891	17,424	40,635	58,059
Apr-22																						
May-22																						
Jun-22																						
Jul-22																						
Aug-22																						
Sep-22																						
Oct-22																						
Nov-22																						
Dec-22																						
AVG 2022	738	4,160	17,817	9,819	5,580	1,095	315	1,013	193	1,100	14	18	412	295	358	76	69	7,302	9,350	17,538	42,187	59,725

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2022 (BOPD)							
	BPTT	SHELL ECMA	SHELL CB	DENOVO	EOG	NGC	TOTAL
Jan-22	4,028	732	363	363	1,177	123	6,786
Feb-22	4,193	758	348	389	1,091	65	6,843
Mar-22	3,469	725	363	482	1,030	24	6,093
Apr-22							
May-22							
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							
AVG 2022	3,887	738	358	412	1,100	71	6,565

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

Figures in **RED/Italics** are preliminary

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 2A - DRILLING RIGS IN USE IN 2022

	MARINE				LAND	
	SHELL	BPTT	BHP	CEBL	PRIM	HPCL (LO)
Jan-22	-	-	-	-	NABI RIG # 14	-
Feb-22	-	-	-	-	NABI RIG # 14	-
Mar-22	Maersk Discoverer	-	-	-	NABI RIG # 14	-
Apr-22						
May-22						
Jun-22						
Jul-22						
Aug-22						
Sep-22						
Oct-22						
Nov-22						
Dec-22						

TABLE 2B - RIG DAYS IN 2022							
	BPTT	CEBL	SHELL	BHP	HPCL (LO)	PRIM	TOTAL
Jan-22	-	-	-	-	-	19	19
Feb-22	-	-	-	-	-	7	7
Mar-22	-	-	8	-	-	6	14
Apr-22							
May-22							
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							
TOTAL	0	0	8	0	0	32	40

TABLE 2C - DEPTH DRILLED IN 2022 (FT)							
	BPTT	HPCL (LO)	CEBL	BHP	SHELL	PRIM	TOTAL
Jan-22	-	-	-	-	-	-	0
Feb-22	-	-	-	-	-	-	0
Mar-22	-	-	-	-	4,245	-	4,245
Apr-22							
May-22							
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							
TOTAL	0	0	0	0	4,245	0	4,245

TABLE 2D - WELLS STARTED IN 2022

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
SHELL	BOU/BLOCK 5C	BOU2-NOP-ICE_1	MAERSK DISCOVERER	EXP (A2c)	24-Mar-22	-	4,245	21,442

TABLE 2E - WELL COMPLETIONS IN 2022

	WELL COMPLETIONS - OIL			WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER*			
	HPCL (LO)	BHP	HPCL (Land)	TOTAL OIL	BPTT	BHP	SHELL	TOTAL GAS	BHP	SHELL	TOTAL OTHER
Jan-22	2	-	-	2	-	-	-	0	-	-	0
Feb-22	1	-	-	1	-	-	-	0	-	-	0
Mar-22	2	-	-	2	-	-	-	0	-	-	0
Apr-22											
May-22											
Jun-22											
Jul-22											
Aug-22											
Sep-22											
Oct-22											
Nov-22											
Dec-22											
TOTAL	5			5				0			0

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2022

	HPCL (Offshore)	PEREN	HPCL (Land)	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-22	-	1	1	1	0	1	-	4	1,289
Feb-22	-	2	-	1	0	8	-	11	1,245
Mar-22	-	1	-	3	1	11	-	16	1,200
Apr-22									
May-22									
Jun-22									
Jul-22									
Aug-22									
Sep-22									
Oct-22									
Nov-22									
Dec-22									
TOTAL	0	4	1	5	1	20	0	31	3,734

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2022 (MMSCF/D)

COMPANY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
BPTT	1,391	1,379	1,245										1,338
HPCL (Offshore)	10	10	10										10
HPCL (Land)	2	2	2										2
EOG	352	340	350										347
SHELL	638	591	442										557
BHP	393	371	376										380
PEREN	15	13	22										16
DENOVO	70	64	72										69
TOTAL	2,870	2,769	2,520	0	0	0	0	0	0	0	0	0	2,720

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2022 (MMSCF/D)

SECTOR	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
Power Generation	228	244	262										245
Ammonia Manufacture	509	493	456										486
Methanol Manufacture	589	485	508										527
Refinery	0	0	0										0
Iron & Steel Manufacture	47	38	45										43
Cement Manufacture	15	14	11										13
Ammonia Derivatives	13	16	25										18
Gas Processing	19	18	18										18
Gas to Liquids	0	0	0										0
Small Consumers	8	9	9										9
LNG	1,344	1,358	1,163										1,288
TOTAL	2,772	2,676	2,496	0	0	0	0	0	0	0	0	0	2,648

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2022 (BBLs)

CRUDE TYPE	COUNTRY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
-	-	-	-	-										-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2022 (BBLs)

CRUDE TYPE		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
BPTT	Galeota Mix	384,644	390,367	390,186										1,165,197
BHP	Calypso Crude	-	378,398	-										378,398
HPCL	Molo Crude	1,542,249	1,049,867	1,044,399										3,636,515
TOTAL		1,926,893	1,818,632	1,434,585	-	-	-	-	-	-	-	-	-	5,180,110

TABLE 4C - CRUDE OIL REFINERY SALES IN 2022 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-										-
Motor Gasoline	-	-	-										-
Naphtha	-	-	-										-
Aviation Gasoline	-	-	-										-
Kerosine/Jet	-	-	-										-
Gas Oils /Diesel	-	-	-										-
Fuel Oils	-	-	-										-
Bitumen	-	-	-										-
Sulphur	-	-	-										-
Other Refined/Unfinished Prod.	-	-	-										-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-										-
Motor Gasoline	-	-	-										-
Naphtha	-	-	-										-
Aviation Gasoline	-	-	-										-
Kerosine/Jet	-	-	-										-
Gas Oils /Diesel	-	-	-										-
Fuel Oils	-	-	-										-
Bitumen	-	-	-										-
Sulphur	-	-	-										-
Other Refined/Unfinished Prod.	-	-	-										-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2022 (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-										-
Motor Gasoline	-	-	-										-
Aviation Gasoline	-	-	-										-
Kerosine/Jet	-	-	-										-
Gas Oils / Diesel	-	-	-										-
Fuel Oils	-	-	-										-
Bitumen	-	-	-										-
Sulphur	-	-	-										-
Other Refined/Unfinished Prod.	-	-	-										-
Refinery Loss/(Gain)	-	-	-										-
Refinery Gas	-	-	-										-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2022 (BBLs & BOPD)

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
Throughput (BBLs)	-	-	-										
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	61,804,288	42,084,654	38,662,618										142,551,560
Unleaded Gasoline 92	39,687,925	70,603,265	-										110,291,190
Jet Fuel/Kerosene	38,144,797	-	22,246,733										60,391,530
Gas Oil/Diesel	113,579,041	94,329,690	75,297,674										283,206,405
Fuel Oil	7,955,233	7,994,661	-										15,949,894
TOTAL	261,171,284	215,012,270	136,207,025	-	-	-	-	-	-	-	-	-	612,390,578

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	9,656,234	9,097,077	10,975,191										29,728,502
Unleaded Gasoline 92	38,534,156	33,918,287	42,786,104										115,238,547
Jet Fuel/Kerosene	8,971,159	8,819,486	9,635,725										27,426,370
Gas Oil/Diesel	33,420,975	32,852,438	40,538,505										106,811,918
Fuel Oil	-	-	-										-
TOTAL	90,582,525	84,687,287	103,935,525	-	-	-	-	-	-	-	-	-	279,205,338

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	36,780,689	28,242,451	26,803,141										91,826,281
Unleaded Gasoline 92	3,042,216	-	3,393,419										6,435,635
Jet Fuel/Kerosene	12,554,249	16,632,266	10,922,248										40,108,763
Gas Oil/Diesel	58,113,723	56,032,106	51,879,366										166,025,196
Fuel Oil	1,647,741	-	1,455,208										3,102,949
TOTAL	112,138,619	100,906,823	94,453,382	-	-	-	-	-	-	-	-	-	307,498,824

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2022 (BBLs)

PRODUCTION (BBLs)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Propane	177,233	150,402	159,686										487,321
Butane	140,066	116,871	123,612										380,549
Natural Gasoline	243,710	200,597	216,624										660,931
TOTAL	561,009	467,870	499,922	0	0	0	0	0	0	0	0	0	1,528,801

EXPORT (BBLs)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Propane	154,282	141,279	229,148										524,709
Butane	39,109	151,830	72,677										263,616
Natural Gasoline	324,869	276,145	0										601,014
TOTAL	518,260	569,254	301,825	0	0	0	0	0	0	0	0	0	1,389,339

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2022 (MT)

PRODUCTION (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
TRINGEN I	42,331	11,340	33,855										87,526
TRINGEN II	47,233	22,613	38,974										108,820
NUTRIEN (1,2,3,4)	113,627	134,429	99,558										347,614
PLNL	60,454	54,745	46,954										162,153
CNC	47,381	44,528	47,978										139,887
N2000	54,174	49,980	57,288										161,442
AUM-NH3	57,008	51,619	52,787										161,414
TOTAL	422,208	369,254	377,394	0	0	0	0	0	0	0	0	0	1,168,856
EXPORT (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
TRINGEN I	32,585	27,504	29,976										90,065
TRINGEN II	31,488	32,707	27,153										91,348
NUTRIEN (1,2,3,4)	128,223	94,213	87,841										310,277
PLNL	31,837	47,315	55,502										134,654
CNC	65,007	30,007	54,365										149,379
N2000	44,505	11,000	95,911										151,416
AUM-NH3	0	0	21,500										21,500
TOTAL	333,645	242,746	372,248	0	0	0	0	0	0	0	0	0	948,639

NOTE 1: Figures in **RED/italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2022 (MT)

PRODUCTION (MT)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Urea	4,441	17,712	59,557										81,709
UAN	133,680	70,995	119,384										324,059
Melamine	2,755	1,516	2,765										7,036
CGCL DME	0	0	0										0
TOTAL	140,876	90,223	181,706	0	0	0	0	0	0	0	0	0	412,804
EXPORT (MT)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Urea	21,251	6,951	31,599										59,801
UAN	117,277	92,991	52,005										262,273
Melamine	3,040	2,302	2,320										7,662
CGCL DME	0	0	0										0
TOTAL	141,568	102,244	85,924	0	0	0	0	0	0	0	0	0	329,736

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2022 (MT)

PRODUCTION (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
CMC	47,592	40,225	45,502										133,319
TTMC II	48,161	39,960	42,225										130,346
MIV	50,704	41,411	48,875										140,990
TITAN	0	0	0										0
ATLAS	156,087	94,449	158,502										409,038
M5000	128,164	85,200	76,198										289,562
CGCL	93,021	69,067	83,484										245,572
TOTAL	523,729	370,312	454,786	0	0	0	0	0	0	0	0	0	1,348,827
EXPORT (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
CMC	45,703	29,646	22,511										97,860
TTMC II	54,035	38,312	23,877										116,224
MIV	43,988	44,521	32,411										120,920
TITAN	0	0	0										0
ATLAS	175,275	65,493	185,484										426,252
M5000	121,783	103,101	99,453										324,337
CGCL	119,164	68,892	95,312										283,368
TOTAL	559,948	349,965	459,048	0	0	0	0	0	0	0	0	0	1,368,961

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2022 (M³)

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0										0
Train 2	436,299	391,396	436,945										1,264,640
Train 3	301,966	344,992	290,067										937,025
Train 4	947,372	801,545	646,639										2,395,556
TOTAL	1,685,637	1,537,933	1,373,651	0	0	0	0	0	0	0	0	0	4,597,221

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2022 (MMBTU)**

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0										0
Train 2	9,726,544	8,721,477	9,756,851										28,204,872
Train 3	6,738,401	7,695,771	6,446,623										20,880,796
Train 4	21,210,143	17,939,298	14,472,039										53,621,481
TOTAL	37,675,089	34,356,547	30,675,513	0	0	0	0	0	0	0	0	0	102,707,149

** NOTE : M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2022 (MMBTU)

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0										0
Train 2	11,467,578	9,888,146	13,358,840										34,714,564
Train 3	9,243,403	5,916,796	9,523,770										24,683,969
Train 4	<i>13,165,259</i>	<i>18,359,077</i>	<i>10,739,191</i>										<i>42,263,527</i>
TOTAL	<i>33,876,240</i>	<i>34,164,019</i>	<i>33,621,801</i>	0	0	0	0	0	0	0	0	0	<i>101,662,060</i>

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2022 (M³)***

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0										0
Train 2	514,666	443,753	598,254										1,556,673
Train 3	414,222	265,243	428,524										1,107,988
Train 4	<i>587,946</i>	<i>820,301</i>	<i>479,848</i>										<i>1,888,095</i>
TOTAL	<i>1,516,834</i>	<i>1,529,297</i>	<i>1,506,626</i>	0	0	0	0	0	0	0	0	0	<i>4,552,757</i>

*** NOTE : MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in *RED/Italics* are preliminary.

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2022 (BBLs)

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0										0
Train 2	42,403	34,824	39,255										116,482
Train 3	32,837	37,079	30,910										100,826
Train 4	125,833	103,774	84,204										313,811
TOTAL	201,073	175,677	154,369	0	0	0	0	0	0	0	0	0	531,119

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.