



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

January to May 2022



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page : Caribbean Gas Chemical Limited Methanol to DME Facility, Union Industrial Estate, La Brea [Source : Caribbean Gas Chemical Limited]

LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	N2000	- Nitrogen 2000 Unlimited
ATLAS	- Atlas Methanol Plant	NGC	- The National Gas Company of Trinidad & Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVOGL	- A&V Oil & Gas Ltd	NUTRIEN (Urea)	- Nutrien Urea Plant
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	ORB	- Ortoire Block
BOLT	- Beach Oilfield Trinidad Limited	PCSL	- Petroleum Contracting Services Limited
BPTT	- BP Trinidad and Tobago LLC	PEREN	- Perenco Trinidad & Tobago
CEBL	- Columbus Energy Bonasse Ltd	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CESL	- Columbus Energy Services Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CGCL	- Caribbean Gas Chemical Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
DEEP INV	- Deepwater Invictus	RALCOFF	- Ralph Coffman Rig
DD 111	Development Driller 111	REG ALL	- Regina Allen
DENOVO	- DeNovo Energy	REXLII	- Rowan EXL II Rig
DOV	- Diamond Ocean Victory Rig	RG VI	- Rowan Gorilla VI
EICL	- Eagle Ibis Consulting Ltd	RPTTL	- Rocky Point T&T Ltd
EOG	- EOG Resources Trinidad Ltd	RRDSL	- Range Resources Drilling Services Ltd
FETL	- Fram Exploration Trinidad Limited	SHELL	- Shell Trinidad
HPCL	- Heritage Petroleum Co Ltd	SVDL	- Star Valley Drilling (Trinidad) Ltd
HPCL (Offshore)	- Formerly Petrotrin Trinmar	TDD 3	- Transocean Development Driller 3
JOEDOUG	- Joe Douglas Rig	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
LOL	- Lease Operators Ltd	TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TETL	- Touchstone Exploration (Trinidad) Ltd
MIV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DEV	- Maersk Developer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAERSK DIS	- Maersk Discoverer	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MAT1	- Matapal	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MEPR	- Massy Energy Production Resources	WSL	- Well Services Petroleum Company Limited
MOCL	- Moonsie Oil Co. Ltd	WWL	- Walkerwell Limited
		YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBLs	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	LNG	- Liquefied Natural Gas
BOPD	- Barrels of oil per day	LPG	- Liquefied Petroleum Gas
BPCD	- Barrels per calendar day	NGLs	- Natural Gas Liquids
FT (or ft)	- Feet	NH3	- Ammonia
M ³	- Cubic Metres	UAN	- Urea Ammonium Nitrate
MMBTU	- Millions of British Thermal Units		
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2022 (BOPD)																						
	SHELL ECMA	BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	SHELL CB	MEPR	NHETT	BHP	PEREN	SUBTOTAL		TOTAL
																				LAND	MARINE	
Jan-22	732	4,300	18,654	10,069	5,538	1,053	276	1,038	199	1,177	12	13	363	293	363	76	82	7,543	9,894	17,682	43,996	61,678
Feb-22	758	4,492	16,916	9,728	5,614	1,181	312	1,011	167	1,091	15	18	389	288	348	77	44	7,702	9,257	17,504	41,902	59,406
Mar-22	725	3,721	17,794	9,652	5,591	1,060	356	989	209	1,030	15	24	482	302	363	77	78	6,700	8,891	17,424	40,635	58,059
Apr-22	237	5,584	16,944	9,884	5,759	978	304	1,029	196	955	7	23	522	315	283	62	69	6,758	9,304	17,563	41,647	59,210
May-22	731	3,504	16,429	9,916	5,636	903	313	1,066	160	889	4	23	504	300	351	71	64	7,496	9,010	17,441	39,927	57,368
Jun-22																						
Jul-22																						
Aug-22																						
Sep-22																						
Oct-22																						
Nov-22																						
Dec-22																						
AVG 2022	637	4,308	17,359	9,852	5,627	1,032	312	1,027	187	1,028	10	20	453	300	342	73	68	7,234	9,271	17,523	41,615	59,138

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2022 (BOPD)							
	BPTT	SHELL ECMA	SHELL CB	DENOVO	EOG	NGC	TOTAL
Jan-22	4,028	732	363	363	1,177	123	6,786
Feb-22	4,193	758	348	389	1,091	65	6,843
Mar-22	3,469	725	363	482	1,030	24	6,093
Apr-22	5,144	237	283	522	955	62	7,203
May-22	3,311	731	351	504	889	194	5,980
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							
AVG 2022	4,018	637	342	453	1,028	94	6,571

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

TABLE 2A - DRILLING RIGS IN USE IN 2022							
	MARINE			LAND			
	SHELL	BPTT	DENOVO	HPCL (Land)	HPCL(IPSC)	PRIM	HPCL (LO)
Jan-22	-	-	-	-	-	NABI RIG # 14	-
Feb-22	-	-	-	-	-	NABI RIG # 14	-
Mar-22	Maersk Discoverer	-	-	-	-	NABI RIG # 14	-
Apr-22	Maersk Discoverer	-	WSL RIG # 110	WSL RIG # 2	AVOGL #6	-	-
May-22	Maersk Discoverer	-	WSL RIG # 110	WSL RIG # 2	AVOGL #6	-	-
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							

TABLE 2B - RIG DAYS IN 2022									
	BPTT	EOG	HPCL (Land)	SHELL	BHP	PRIM	HPCL (IPSC)	DENOVO	TOTAL
Jan-22	-	-	-	-	-	19	-	-	19
Feb-22	-	-	-	-	-	7	-	-	7
Mar-22	-	-	-	7	-	6	-	-	13
Apr-22	-	-	21	30	-	-	5	25	81
May-22	-	-	28	20	-	-	25	13	86
Jun-22									
Jul-22									
Aug-22									
Sep-22									
Oct-22									
Nov-22									
Dec-22									
TOTAL	0	0	49	57	0	32	30	38	206

TABLE 2C - DEPTH DRILLED IN 2022 (FT)							
	BPTT	HPCL (Land)	HPCL (IPSC)	HPCL (LO)	BHP	SHELL	DENOVO
Jan-22	-	-	-	-	-	-	-
Feb-22	-	-	-	-	-	-	-
Mar-22	-	-	-	-	-	4,245	-
Apr-22	-	3,502	1,314	-	-	17,070	4,000
May-22	-	6,669	4,419	-	-	-	-
Jun-22							
Jul-22							
Aug-22							
Sep-22							
Oct-22							
Nov-22							
Dec-22							
TOTAL	0	10,171	5,733	0	0	21,315	4,000

TABLE 2D - WELLS STARTED IN 2022

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
SHELL TRINIDAD LIMITED	BLOCK 5C	BOU2-NOP-ICE_1	MAERSK DIS	EXP (A2c)	24-Mar-22	-	21,315	21,442
DeNovo Energy Block 1A Limited	BLOCK 1A	ZAN-ZAWA-01	WSL Rig 110	DEV	5-Apr-22	13-May-22	4,000	4,007
Heritage Petroleum Co Ltd (LAND)	PT FORTIN CENTRAL	PFC-LAND-468	WSL RIG 2	DEV	9-Apr-22	-	3,502	3,510
Heritage Petroleum Co Ltd (IPSC)	CATSHILL	CAT1-LAND-179	AVOGL#6	DEV	26-Apr-22	-	2,450	2,600
Heritage Petroleum Co Ltd (LAND)	PT FORTIN CENTRAL	PFC-LAND-469	WSL RIG 2	DEV	4-May-22	-	2,855	2,834

TABLE 2E - WELL COMPLETIONS IN 2022												
	WELL COMPLETIONS - OIL				WELL COMPLETIONS - GAS				WELL COMPLETIONS - OTHER*			TOTAL COMPLETIONS
	HPCL (LO)	BHP	HPCL (Land)	TOTAL OIL	DENOVO	BHP	SHELL	TOTAL GAS	BHP	SHELL	TOTAL OTHER	
Jan-22	2	-	-	2	-	-	-	0	-	-	0	2
Feb-22	1	-	-	1	-	-	-	0	-	-	0	1
Mar-22	2	-	-	2	-	-	-	0	-	-	0	2
Apr-22	-	-	-	0	-	-	-	0	-	-	0	0
May-22	-	-	-	0	1	-	-	1	-	-	0	1
Jun-22												
Jul-22												
Aug-22												
Sep-22												
Oct-22												
Nov-22												
Dec-22												
TOTAL	5	0	0	5	1	0	0	1	0	0	0	6

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2022									
	HPCL (Offshore)	PEREN	HPCL (Land)	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-22	-	1	1	1	-	1	-	4	1,289
Feb-22	-	2	-	1	-	8	-	11	1,245
Mar-22	-	1	-	3	1	11	-	16	1,191
Apr-22	-	3	2	1	-	12	-	18	2,158
May-22	-	2	1	-	1	6	-	10	1,303
Jun-22									
Jul-22									
Aug-22									
Sep-22									
Oct-22									
Nov-22									
Dec-22									
TOTAL	0	9	4	6	2	38	0	59	7,186

NOTE: Figures in **RED/italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2022 (MMSCF/D)													
COMPANY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
BPTT	1,391	1,379	1,245	1,319	1,087								1,284
HPCL (Offshore)	10	10	10	10	10								10
HPCL (Land)	2	2	2	2	2								2
EOG	352	341	350	360	352								351
SHELL	638	591	442	217	660								510
BHP	393	371	376	341	356								368
PEREN	15	13	14	13	13								13
DENOVO	70	64	72	70	71								70
TOTAL	2,870	2,770	2,512	2,332	2,551	0	0	0	0	0	0	0	2,607

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2022 (MMSCF/D)													
SECTOR	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
Power Generation	228	244	262	264	282								256
Ammonia Manufacture	509	493	456	432	424								463
Methanol Manufacture	589	485	508	394	496								494
Refinery	0	0	0	0	0								0
Iron & Steel Manufacture	47	38	45	49	42								44
Cement Manufacture	15	14	11	16	8								13
Ammonia Derivatives	13	16	25	23	21								20
Gas Processing	19	18	18	18	24								19
Gas to Liquids	0	0	0	0	0								0
Small Consumers	8	9	9	11	8								9
LNG	1,344	1,354	1,081	1,015	1,168								1,192
TOTAL	2,772	2,672	2,415	2,222	2,472	0	0	0	0	0	0	0	2,511

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

	TABLE 4A - CRUDE OIL IMPORTS IN 2022 (BBLs)													
CRUDE TYPE	COUNTRY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
-	-	-	-	-	-	-								-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

	TABLE 4B - CRUDE OIL EXPORTS IN 2022 (BBLs)													
CRUDE TYPE		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
BPTT	Galeota Mix	384,644	390,367	390,186	391,772	390,229								1,947,198
BHP	Calypso Crude	-	378,398	-	376,728	-								755,126
HPCL	Molo Crude	1,542,249	1,049,867	1,044,399	1,034,408	995,549								5,666,472
TOTAL		1,926,893	1,818,632	1,434,585	1,802,908	1,385,778	-	-	-	-	-	-	-	8,368,796

TABLE 4C - CRUDE OIL REFINERY SALES IN 2022 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-								-
Motor Gasoline	-	-	-	-	-								-
Naphtha	-	-	-	-	-								-
Aviation Gasoline	-	-	-	-	-								-
Kerosine/Jet	-	-	-	-	-								-
Gas Oils /Diesel	-	-	-	-	-								-
Fuel Oils	-	-	-	-	-								-
Bitumen	-	-	-	-	-								-
Sulphur	-	-	-	-	-								-
Other Refined/Unfinished Prod.	-	-	-	-	-								-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-								-
Motor Gasoline	-	-	-	-	-								-
Naphtha	-	-	-	-	-								-
Aviation Gasoline	-	-	-	-	-								-
Kerosine/Jet	-	-	-	-	-								-
Gas Oils /Diesel	-	-	-	-	-								-
Fuel Oils	-	-	-	-	-								-
Bitumen	-	-	-	-	-								-
Sulphur	-	-	-	-	-								-
Other Refined/Unfinished Prod.	-	-	-	-	-								-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2022 (BBLs)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-								-
Motor Gasoline	-	-	-	-	-								-
Aviation Gasoline	-	-	-	-	-								-
Kerosine/Jet	-	-	-	-	-								-
Gas Oils / Diesel	-	-	-	-	-								-
Fuel Oils	-	-	-	-	-								-
Bitumen	-	-	-	-	-								-
Sulphur	-	-	-	-	-								-
Other Refined/Unfinished Prod.	-	-	-	-	-								-
Refinery Loss/(Gain)	-	-	-	-	-								-
Refinery Gas	-	-	-	-	-								-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2022 (BBLs & BOPD)

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	AVG 2022
Throughput (BBLs)	-	-	-	-	-								
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-		

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	61,804,288	42,084,654	38,662,618	36,412,316	49,330,009								228,293,885
Unleaded Gasoline 92	39,687,925	70,603,265	-	77,998,068	-								188,289,258
Jet Fuel/Kerosene	38,144,797	-	22,246,733	20,283,561	31,936,196								112,611,287
Gas Oil/Diesel	113,579,041	94,329,690	75,297,674	120,881,314	90,587,295								494,675,014
Fuel Oil	7,955,233	7,994,661	-	39,951,366	-								55,901,260
TOTAL	261,171,284	215,012,270	136,207,025	295,526,625	171,853,500	-	-	-	-	-	-		1,079,770,704

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	9,656,234	9,097,077	10,975,191	10,305,219	10,318,733								50,352,455
Unleaded Gasoline 92	38,534,156	33,918,287	42,786,104	40,645,980	40,591,925								196,476,453
Jet Fuel/Kerosene	8,971,159	8,819,486	9,635,725	10,424,142	8,243,476								46,093,988
Gas Oil/Diesel	33,420,975	32,852,438	40,538,505	38,386,139	37,870,544								183,068,602
Fuel Oil	-	-	-	-	-								-
TOTAL	90,582,525	84,687,287	103,935,525	99,761,481	97,024,679	-	-	-	-	-	-		475,991,497

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2022 (LITRES)

PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Unleaded Gasoline 95	36,780,689	28,242,451	26,803,141	41,080,969	29,664,748								162,571,998
Unleaded Gasoline 92	3,042,216	-	3,393,419	1,361,565	-								7,797,199
Jet Fuel/Kerosene	12,554,249	16,632,266	10,922,248	22,025,741	10,520,965								72,655,469
Gas Oil/Diesel	58,113,723	56,032,106	51,879,366	50,051,810	32,713,483								248,790,489
Fuel Oil	1,647,741	-	1,455,208	3,845,260	13,059,033								20,007,242
TOTAL	112,138,619	100,906,823	94,453,382	118,365,345	85,958,229	-	-	-	-	-	-		511,822,397

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2022 (BBLS)

PRODUCTION (BBLS)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Propane	177,233	150,402	159,686	155,865	152,639								795,825
Butane	140,066	116,871	123,612	116,196	120,968								617,713
Natural Gasoline	243,710	200,597	216,624	202,850	208,243								1,072,024
TOTAL	561,009	467,870	499,922	474,911	481,850	0	0	0	0	0	0	0	2,485,562

EXPORT (BBLS)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Propane	154,282	141,279	229,148	99,146	151,805								775,660
Butane	39,109	151,830	72,677	44,021	78,755								386,392
Natural Gasoline	324,869	276,145	0	333,815	277,738								1,212,567
TOTAL	518,260	569,254	301,825	476,982	508,298	0	0	0	0	0	0	0	2,374,619

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2022 (MT)													
PRODUCTION (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
TRINGEN I	42,331	11,340	33,855	0	59								87,585
TRINGEN II	47,233	22,613	38,974	39,600	30,720								179,140
NUTRIEN (1,2,3,4)	113,627	134,429	99,558	128,423	91,023								567,060
PLNL	60,454	54,745	46,954	34,439	54,667								251,259
CNC	47,381	44,528	47,978	46,131	48,280								234,298
N2000	54,174	49,980	57,288	53,292	52,161								266,895
AUM-NH3	57,008	51,619	52,787	55,799	43,219								260,432
TOTAL	422,208	369,254	377,394	357,684	320,129	0	0	0	0	0	0	0	1,846,669
EXPORT (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
TRINGEN I	32,585	27,504	29,976	0	18,803								108,868
TRINGEN II	31,488	32,707	27,153	57,239	41,487								190,074
NUTRIEN (1,2,3,4)	128,223	94,213	87,841	94,219	81,003								485,499
PLNL	31,837	47,315	55,502	50,646	56,803								242,103
CNC	65,007	30,007	54,365	37,005	64,512								250,896
N2000	44,505	11,000	95,911	53,005	15,005								219,426
AUM-NH3	0	0	21,500	0	0								21,500
TOTAL	333,645	242,746	372,248	292,114	277,613	0	0	0	0	0	0	0	1,518,366

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2022 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Urea	4,441	17,712	59,557	59,460	55,104								196,273
UAN	133,680	70,995	119,384	127,812	125,826								577,697
Melamine	2,755	1,516	2,765	2,688	2,694								12,418
CGCL DME	0	0	0	0	0								0
TOTAL	140,876	90,223	181,706	189,960	183,624	0	0	0	0	0	0	0	786,388
EXPORT (MT)													
PRODUCT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Urea	21,251	6,951	31,599	60,522	74,962								195,285
UAN	117,277	92,991	52,005	129,042	149,764								541,079
Melamine	3,040	2,302	2,320	2,642	2,200								12,504
CGCL DME	0	0	0	0	0								0
TOTAL	141,568	102,244	85,924	192,206	226,926	0	0	0	0	0	0	0	748,868

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2022 (MT)													
PRODUCTION (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
CMC	47,592	40,225	45,502	47,434	42,341								223,094
TTMC II	48,161	39,960	42,225	43,667	38,936								212,949
MIV	50,704	41,411	48,875	49,707	29,051								219,748
TITAN	0	0	0	0	0								0
ATLAS	156,087	94,449	158,502	111,654	140,131								660,823
M5000	128,164	85,200	76,198	0	120,343								409,905
CGCL	93,021	69,067	83,484	89,149	41,566								376,287
TOTAL	523,729	370,312	454,786	341,611	412,368	0	0	0	0	0	0	0	2,102,806
EXPORT (MT)													
PLANT	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
CMC	45,703	29,646	22,511	34,537	47,203								179,600
TTMC II	54,035	38,312	23,877	62,187	20,366								198,777
MIV	43,988	44,521	32,411	56,599	48,318								225,837
TITAN	0	0	0	0	0								0
ATLAS	175,275	65,493	185,484	126,823	99,431								652,506
M5000	121,783	103,101	99,453	0	85,348								409,685
CGCL	119,164	68,892	95,312	71,281	55,439								410,088
TOTAL	559,948	349,965	459,048	351,427	356,105	0	0	0	0	0	0	0	2,076,493

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2022 (M ³)													
TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0	0	0								0
Train 2	436,299	391,396	436,945	323,963	381,468								1,970,071
Train 3	301,966	344,992	290,067	509,495	505,331								1,951,851
Train 4	947,372	801,545	646,639	433,552	571,056								3,400,164
TOTAL	1,685,637	1,537,933	1,373,651	1,267,010	1,457,855	0	0	0	0	0	0	0	7,322,086

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2022 (MMBTU)**													
TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0	0	0								0
Train 2	9,726,544	8,721,477	9,756,851	7,207,432	9,330,517								44,742,821
Train 3	6,738,401	7,695,771	6,446,623	11,356,745	11,333,159								43,570,700
Train 4	21,210,143	17,939,298	14,472,039	9,714,426	11,895,725								75,231,632
TOTAL	37,675,089	34,356,547	30,675,513	28,278,603	32,559,401	0	0	0	0	0	0	0	163,545,153

** NOTE : M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2022 (MMBTU)

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0	0									0
Train 2	11,467,578	9,888,146	13,358,840	5,204,051	9,393,616								49,312,231
Train 3	9,243,403	5,916,796	9,523,770	8,897,775	12,882,216								46,463,960
Train 4	13,165,259	18,345,951	10,739,191	16,081,265	6,675,988								65,007,654
TOTAL	33,876,240	34,150,893	33,621,801	30,183,091	28,951,820	0	0	0	0	0	0	0	160,783,845

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2022 (M³)***

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0	0	0								0
Train 2	514,666	443,753	598,254	233,914	384,048								2,174,635
Train 3	414,222	265,243	428,524	399,179	574,401								2,081,569
Train 4	587,946	819,715	479,848	717,702	320,482								2,925,693
TOTAL	1,516,834	1,528,710	1,506,626	1,350,795	1,278,931	0	0	0	0	0	0	0	7,181,896

*** NOTE : MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2022 (BBLS)

TRAIN	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
Train 1	0	0	0	0	0								0
Train 2	42,403	34,824	39,255	28,822	30,326								175,630
Train 3	32,837	37,079	30,910	62,271	59,058								222,155
Train 4	125,833	103,774	84,204	59,381	66,868								440,060
TOTAL	201,073	175,677	154,369	150,474	156,252	0	0	0	0	0	0	0	837,845

NOTE: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.