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A2 Pipeline Licence Renewal Application Technical Information/Data Template

The MEEI strongly recommends that the Licensee submit all supporting reports/documents that would substantiate the approval of the renewal of the Pipeline Licence. This may include but is not limited to -

- Summary of integrity management system implemented during previous Licence period, list of codes/standards used for integrity management system and list of reports of inspections/assessments dictated by same.
- Integrity assessment reports during previous Licence period. Reports should outline inspection methods utilized, findings of these inspections/assessments, changes in the risk profile of the pipeline and remedial / mitigative measures implemented.
- Expected remaining life of the pipeline. Reports showing how this was determined.
- Licensee to indicate fitness of pipeline protective / safety processes and systems for the remaining life of the pipeline (these include, but are not limited to corrosion protection / inhibitor system, pigging system, leak detection, concrete mattresses, pipeline crossing protection)
- Reports indicating life expectancy of anode system if it exceeds renewal period.
- Summary of occurrences of third-party interference or damage to pipeline during the previous Licence period, inclusive of remedial / mitigative measures taken as a result of same.
- Current systems in place for safety processes and systems for pipeline operations, to safeguard the health, safety, security and property of persons and the environment. Also indicate changes to same during the previous licence period.
- Information on occurrences during previous licence period where reasonable compensation was paid to any person for any loss, damage or injury caused by the licensee which directly occurred from pipeline operations.
- Summary of any occurrences during previous licence period where an accident or incident caused death, personal injury, loss or damage, material environment degradation or material risk to health, safety, security and property. Evidence of any remedial actions / mitigative measures taken in response should be include

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[FOR OFFICIAL USE ONLY]

Company	
Date Received	

[FOR APPLICANT USE]

The following Technical Information/Data Template should be filled out where applicable.

If any technical information/data was changed from previous Licence, please state the reason for the change.

Pipeline Licence Technical Information/Data Template			
Requirements	Comments		
Section A - Description of Pipeline	-		
Detailed Line Route Description (in words)			
Section B - General Pipeline Data (S.I. Units)			
Size (Pipe O.D.)			
Overall Length			
Grade			
Remaining Life / No. of years pipeline will be fit for service			
Pipeline Class Location			
Section C – Detailed Pipeline Data			
		Segment	Length
Pipeline Segment Length	1		
	2		
	3		
	4		

Water Depth			
Burial Depth			
Wall Thickness			
Spacing between Pipelines			
Bare Weight			
Pipeline weight (with coating)		Air Weight	Submerged Weight
	Empty		
	Flooded		
		Concrete thickness	Concrete density
Weight Coating:			
Specific Gravity of Weight Coated Pipe			
Section D - Riser & Bends Pipeline Inform	ation		
		Wall Thickness	
	Weight coating	Concrete thickness	Concrete Density
Riser and Bend Data			
		Upper Termination	
		Lower Termination	
		Specific Gravity of Pipe	
	Deved	Riser	Tie-in Spools
	Radius		
Length of Riser below the Splash Zone			
Length of Riser in the Splash Zone			

Length of Riser above the Splash Zone				
Section E – Description of Cathodic Protection System				
Pipeline Sacrificial Anode System				
Type of anode				
Anode Material				
Spacing interval				
Number of anodes				
Minimum required weight of unit anode/ Pipeline anode weight				
Consumption rate/ Average anode wastage rate				
Remaining Life expectancy				
Riser Sacrificial Anode System				
Number of anodes				
Anode weight				
Section F - Water Depth (WGS84 coordina	ates)			
Minimum water depth and coordinates				
Maximum water depth and coordinates				
Section G - Burial Depth (WGS84 coordina	ates)			
Minimum burial depth and coordinates				
Maximum burial depth and coordinates				
Section H - Description of External Protection Measures				
Protection Coating				
Protection Type				
Protection Thickness				

Approximate length of protection			
Corrosion Allowance			
Section I - Sand Production			
Is there sand production currently?			
(include - volume, date started &			
mitigation measures)			
Is sand production expected?			
Section J - Description of Internal Protecti	on Measures		
Internal Coating			
Corrosion Inhibitor Program			
Pigging Frequency (routine and intelligent)			
Corrosion Allowance			
Section K - Fabrication (Details)			
Have any parts of the pipeline been			
replaced?			
(provide a report with details)			
Section M – Design Capacity			
Design Flow Rate			
Section N – Fluid(s) for Transmission			
Fluid for Transmission (if different from			
the last 20 years)			
Fluid composition			
Section O – Fluid(s) Data			
Flowing Temperature			
Viscosity			
Density			
Specific Gravity			

Section P - Pressure Data Based on (Code, Safety, Standards etc.)		
Design Pressure		
Max Allowable Operating Pressure		
Current Operating Pressure		
Section Q - The company person to contact for information on technical points		
Name		
Contact Number		