



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

January-25



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

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LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	Development Driller 111	REXLII	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MOCL	- Moonsie Oil Co. Ltd	WSL	- Well Services Petroleum Company Limited
NOBLE RA	Noble Regina Allen	WEGL	- Woodside Energy
N2000	- Nitrogen 2000 Unlimited	WWL	- Walkerwell Limited
NCTTL	NABI Construction Trinidad and Tobago Limited	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBLs	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M ³	- Cubic Metres	NH ₃	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		

Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2025 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	TEPRL	NHETT	LOL	SESL	WEGL	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block																				LAND	MARINE	
Jan-25	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	1,783	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,905	52,862
																									0
																									0
																									0
																									0
																									0
																									0
																									0
																									0
																									0
																									0
																									0
AVG 2025	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	1,783	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,905	52,862

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2025 (BOPD)									
Month	BPTT	SHELL			DENOVO	PRIMERA	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block					
Jan-25	3,572	1,049	32	202	1	66	1,783	0	6,705
									0
									0
									0
									0
									0
									0
									0
									0
									0
									0
									0
									0
AVG 2025	3,572	1,049	32	202	1	66	1,783	0	6,705

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

TABLE 2A - DRILLING RIGS IN USE IN 2025

Month	MARINE				LAND				
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(IPSC)	PRIM	HPCL (FO)	HPCL (LO)
Jan-25		Valaris 249	Joe Douglas	Valaris 249	WSPCL RIG 80		RIG 205		

TABLE 2B - RIG DAYS IN 2025

Month	PERENCO	EOG	HPCL (Land)	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	HPCL (IPSC)	TOTAL
Jan-25	15	4	4	18	0	0	0	13	0	54
										0
										0
										0
										0
										0
										0
										0
										0
										0
										0
										0
										0
TOTAL	15	4	4	18	0	0	0	13	0	54

TABLE 2C - DEPTH DRILLED IN 2025 (FT)										
Month	PERENCO	BPTT	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-25	4,838	10,625	0	1,195	0	0	0	0	3,561	20,219
TOTAL	4,838	10,625	0	1,195	0	0	0	0	3,561	20,219

TABLE 2D - WELLS STARTED IN 2025

[illegible]

TABLE 2E - WELL COMPLETIONS IN 2025									
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Month	WELL COMPLETIONS - OIL						WELL COMPLETIONS - GAS			WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS
	HPCL (LO)	HPCL (FO)	HPCL (IPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (IPSC)	PERENCO	EOG	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-25	1	1				2			0		1	1			2	4
TOTAL	1	1	0	0	0	2	0	0	0	0	1	1	0	0	2	4

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2025

Month	HPCL (Offshore)	PEREN	SHELL	HPCL (Land)	NEW HORIZON	WEGL	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-25		3		1					3				7	1,143
													0	
													0	
													0	
													0	
													0	
													0	
													0	
													0	
													0	
													0	
													0	
													0	
TOTAL	0	3	0	1	0	0	0	0	3	0	0	0	7	1,143

NOTE: Figures in **RED/Italics** are preliminary.

PRODUCTION BY COMPANY IN 2025 (MMSCF/D)													
COMPANY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
BPTT	1,039												1,039
HPCL (Offshore)	14												14
HPCL (Land)	2												2
EOG	416												416
SHELL	562												562
WOODSIDE	318												318
PERENCO	213												213
DENOVO	29												29
TOUCHSTONE	27												27
TOTAL	2,619	0	0	0	0	0	0	0	0	0	0	0	2,619

AS UTILIZATION BY SECTOR IN 2025 (MMSCF/D)													
SECTOR	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Power Generation	236												236
Ammonia Manufacture	494												494
Methanol Manufacture	492												492
Refinery	0												0
Iron & Steel Manufacture	45												45
Cement Manufacture	11												11
Ammonia Derivatives	18												18
Gas Processing	19												19
NGC 4" Sales to bpTT	1												1
Small Consumers	8												8
LNG	1219												1,219
TOTAL	2,545	0	0	0	0	0	0	0	0	0	0	0	2,545

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4C - CRUDE OIL REFINERY SALES IN 2025 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2025 (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2025 (BBLs & BOPD)													
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	78,738,312												78,738,312
Unleaded Gasoline 92	16,205,068												16,205,068
Jet Fuel/Kerosene	35,011,640												35,011,640
Gas Oil/Diesel	132,422,180												132,422,180
Fuel Oil	6,374,425												6,374,425
TOTAL	268,751,625	-	-	-	-	-	-	-	-	-	-	-	268,751,625

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	12,566,015												12,566,015
Unleaded Gasoline 92	34,554,712												34,554,712
Jet Fuel/Kerosene	10,383,282												10,383,282
Gas Oil/Diesel	34,838,821												34,838,821
Fuel Oil	-												-
TOTAL	92,342,829	-	-	-	-	-	-	-	-	-	-	-	92,342,829

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	48,693,584												48,693,584
Unleaded Gasoline 92	21,863,574												21,863,574
Jet Fuel/Kerosene	-												-
Gas Oil/Diesel	19,347,446												19,347,446
Fuel Oil	-												-
TOTAL	89,904,605	-	-	-	-	-	-	-	-	-	-	-	89,904,605

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2025 (BBLS)													
PRODUCTION (BBLS)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	186,362												186,362
Butane	153,609												153,609
Natural Gasoline	230,304												230,304
TOTAL	570,275	0	0	0	0	0	0	0	0	0	0	0	570,275

EXPORT (BBLS)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	84,628												84,628
Butane	167,997												167,997
Natural Gasoline	326,405												326,405
TOTAL	579,030	0	0	0	0	0	0	0	0	0	0	0	579,030

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2025 (MT)													
PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	40,179												40,179
TRINGEN II	42,442												42,442
NUTRIEN (1,2,3,4)	116,424												116,424
PLNL	47,567												47,567
CNC	49,541												49,541
N2000	42,509												42,509
AUM-NH3	54,983												54,983
TOTAL	393,645	0	0	0	0	0	0	0	0	0	0	0	393,645

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	57,146												57,146
TRINGEN II	18,636												18,636
NUTRIEN (1,2,3,4)	61,665												61,665
PLNL	39,301												39,301
CNC	79,095												79,095
N2000	23,701												23,701
AUM-NH3	10,000												10,000
TOTAL	289,544	0	0	0	0	0	0	0	0	0	0	0	289,544

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2025 (MT)

PRODUCTION (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	51,544												51,544
UAN	116,758												116,758
Melamine	2,845												2,845
CGCL DME	0												0
TOTAL	171,147	0	0	0	0	0	0	0	0	0	0	0	171,147

EXPORT (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	23,433												23,433
UAN	165,786												165,786
Melamine	2,600												2,600
CGCL DME	0												0
TOTAL	191,819	0	0	0	0	0	0	0	0	0	0	0	191,819

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2025 (MT)													
PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	43,025												43,025
TTMC II	41,679												41,679
MIV	35,941												35,941
TITAN	54,601												54,601
ATLAS	0												0
M5000	154,166												154,166
CGCL	93,729												93,729
TOTAL	423,141	0	0	0	0	0	0	0	0	0	0	0	423,141

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	35,029												35,029
TTMC II	27,602												27,602
MIV	37,803												37,803
TITAN	56,803												56,803
ATLAS	0												0
M5000	154,380												154,380
CGCL	63,317												63,317
TOTAL	374,934	0	0	0	0	0	0	0	0	0	0	0	374,934

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2025 (M ³)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0											0	0
Train 2	953,563												953,563
Train 3													
Train 4	575,554												575,554
TOTAL	1,529,117	0	0	0	0	0	0	0	0	0	0	0	1,529,117

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2025 (MMBTU)**													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0											0	0
Train 2	21,292,104												21,292,104
Train 3													
Train 4	12,892,990												12,892,990
TOTAL	34,185,094	0	0	0	0	0	0	0	0	0	0	0	34,185,094

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (MMBTU)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0											-	0
Train 2	28,747,029												28,747,029
Train 3													
Train 4	6,846,390												6,846,390
TOTAL	35,593,419	0	0	0	0	0	0	0	0	0	0	0	35,593,419

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (M³)***

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0											0	0
Train 2	1,287,430												1,287,430
Train 3													
Train 4	305,629												305,629
TOTAL	1,593,059	0	0	0	0	0	0	0	0	0	0	0	1,593,059

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2025 (BBLs)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0												0
Train 2	131,422												131,422
Train 3													
Train 4	93,320												93,320
TOTAL	224,742	0	0	0	0	0	0	0	0	0	0	0	224,742

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLs; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.

NOTE 4: For January 2025, the volumes for LNG and NGL Sales & Deliveries from Trains 2 and 3 are combined.