



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

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June-25



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

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LIST OF ABBREVIATIONS USED			
Company and Facility Names			
ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLI	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
		TEPRL	- Trinidad Energy Production Resources Limited
LTL	- Leni Trinidad Ltd	TETL	- Touchstone Exploration (Trinidad) Ltd
MIV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DEV	- Maersk Developer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAERSK DIS	- Maersk Discoverer	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MAT1	- Matapal	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MEPR	- Massy Energy Production Resources	WSL	- Well Services Petroleum Company Limited
MOCL	- Moonsie Oil Co. Ltd	WEGL	- Woodside Energy
NOBLE RA	- Noble Regina Allen	WWL	- Walkerwell Limited
N2000	- Nitrogen 2000 Unlimited	YARA	- Yara Trinidad Ltd
NCTTL	- NABI Construction Trinidad and Tobago Limited		

LIST OF ABBREVIATIONS USED			
Units		Products	
BBLS	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPD	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLS	- Natural Gas Liquids
M^3	- Cubic Metres	NH3	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2025 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (EPSC)	HPCL (FO)	TEPGL	PRIM	TETL	EOG	CEBL	LTL	DENOVO	TEPL	TEPRL	NHETT	LOL	SESL	WEGE	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block									Central Block												LAND	MARINE	
Jan-25	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	0	1,731	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,853	52,810
Feb-25	1,048	32	144	3,075	17,125	9,432	5,121	1,445	394	1,007	174	0	1,794	4	10	1	429	86	75	14	21	1,862	8,045	16,919	34,418	51,337
Mar-25	965	31	188	3,125	16,684	9,409	5,474	1,449	394	1,079	161	0	1,796	9	14	0	469	96	64	22	21	1,351	8,296	17,302	33,796	51,098
Apr-25	901	31	178	4,404	16,586	9,276	5,315	1,363	370	1,026	121	0	1,799	11	10	0	450	96	50	38	19	1,453	8,893	16,846	35,544	52,390
May-25	988	31	79	5,938	17,594	9,299	5,202	1,425	344	1,021	122	90	1,645	10	7	0	439	111	56	54	18	1,361	8,369	16,817	37,386	54,203
Jun-25	924	30	0	5,965	16,878	9,219	5,122	1,566	380	1,028	115	189	2,444	12	13	0	498	126	62	39	17	1,635	8,476	16,859	37,878	54,737
AVG 2025	979	31	132	4,347	17,084	9,309	5,236	1,462	384	1,029	150	47	1,868	8	11	0	459	102	60	30	20	1,575	8,440	17,010	35,764	52,774

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2025 (BOPD)										
Month	BPTT	SHELL			DENOVO	PRIMERA	TETL	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block			CB			
Jan-25	3,572	1,049	32	202	1	66	0	1,731	0	6,653
Feb-25	3,075	1,048	32	144	1	44	0	1,794	0	6,138
Mar-25	3,125	965	31	188	0	48	0	1,796	0	6,153
Apr-25	4,404	901	31	178	0	28	0	1,799	0	7,342
May-25	5,938	988	31	87	0	35	90	1,645	0	8,812
Jun-25	5,965	924	30	0	0	28	189	2,444	0	9,579
										0
										0
										0
										0
										0
										0
AVG 2025	4,347	979	31	133	0	41	46	1,868	0	7,446

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

TABLE 2A - DRILLING RIGS IN USE IN 2025

Month	MARINE				LAND					
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(EPSC)	AVOGL	PRIM	HPCL (FO)	HPCL (LO)
Jan-25	-	Valaris 249	JOEDOUG	Valaris 249	WSL # 80	-	-	RIG 205	-	-
Feb-25	-	Valaris 249	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	-	WSL # 4
Mar-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4
Apr-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4
May-25	-	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4, PCSL # 8
Jun-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	-	AVOGL #6	RIG 205	NCTTL #5	WSL # 4, PCSL # 8, SESL#10

TABLE 2B - RIG DAYS IN 2025

Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	AVOGL	HPCL (EPSC)	TOTAL
Jan-25	4	4	15	18	0	0	0	13	0	0	54
Feb-25	0	22	11	28	0	0	14	14	0	9	98
Mar-25	0	25	0	20	8	0	25	21	0	25	124
Apr-25	0	17	0	15	6	0	21	3	0	25	87
May-25	31	20	0	27	23	0	42	5	0	25	173
Jun-25	30	14	0	29	27	17	33	29	9	0	188
TOTAL	65	102	26	137	64	17	135	85	9	84	724

TABLE 2C - DEPTH DRILLED IN 2025 (FT)											
Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (EPSC)	AVOGL	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-25	10,625	4,838	0	1,195	0	0	0	0	0	3,561	20,219
Feb-25	3,974	3,234	0	4,078	0	3,396	0	0	5,300	941	20,923
Mar-25	3,350	0	0	4,143	0	6,628	0	691	5,200	0	20,012
Apr-25	6,355	0	0	4,504	0	8,593	0	700	5,565	0	25,717
May-25	210	0	5,020	7,507	0	5,191	0	1,202	12,412	0	31,542
Jun-25	5,679	0	9,082	1,790	6,500	0	3,448	161	7,275	7,020	40,955
TOTAL	30,193	8,072	14,102	23,217	6,500	23,808	3,448	2,754	35,752	11,522	159,368

TABLE 2D - WELLS STARTED IN 2025

[illegible]

TABLE 2E - WELL COMPLETIONS IN 2025

Month	WELL COMPLETIONS - OIL									WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS
	HPCL (LO)	HPCL (FO)	HPCL (EPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (EPSC)	HPCL (FO)	EOG	PERENCO	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-25	1	1	0	0	0	2	0	0	0	0	0	1	1	0	0	2	4
Feb-25	3	0	0	0	0	3	0	0	0	0	0	0	1	0	0	1	4
Mar-25	1	0	0	0	1	2	0	0	0	0	0	0	0	0	0	0	2
Apr-25	1	1	0	0	1	3	0	0	0	0	1	0	0	0	0	1	4
May-25	0	0	0	0	2	2	1	0	1	0	0	0	0	0	0	0	3
Jun-25	0	0	0	0	1	1	0	1	1	0	1	0	0	0	0	1	3
TOTAL	6	2	0	0	5	13	1	1	2	0	2	1	2	0	0	5	20

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2025

Month	PEREN	SHELL	HPCL (Land)	HPCL (EPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-25	3	0	1	0	0	3	0	0	0	7	1,143
Feb-25	0	0	0	0	2	6	0	0	0	8	1,024
Mar-25	1	0	1	0	1	2	0	0	2	7	1,269
Apr-25	0	0	0	0	1	2	0	0	0	3	1,835
May-25	1	0	2	0	3	10	0	0	3	19	1,591
Jun-25	1	0	1	2	0	2	0	0	2	8	1,543
TOTAL	6	0	5	2	7	25	0	0	7	52	8,404

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2025 (MMSCF/D)

COMPANY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
BPTT	1,039	930	846	958	1,191	1,102							1,011
HPCL (Offshore)	17	23	23	14	14	14							17
HPCL (Land)	2	2	2	2	2	2							2
EOG	417	413	389	391	412	472							415
SHELL	562	553	528	513	543	466							527
WOODSIDE	318	311	306	313	293	296							306
PERENCO	213	218	215	179	219	221							211
DENOVO	29	29	29	26	29	27							28
TOUCHSTONE	27	23	20	18	26	33							25
TOTAL	2,622	2,500	2,358	2,413	2,728	2,632	0	0	0	0	0	0	2,542

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2025 (MMSCF/D)

SECTOR	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Power Generation	236	244	259	259	279	309							265
Ammonia Manufacture	494	474	437	440	476	475							466
Methanol Manufacture	492	445	455	423	478	419							452
Refinery	0	0	0	0	0	0							0
Iron & Steel Manufacture	45	48	45	47	45	43							46
Cement Manufacture	11	10	12	14	11	14							12
Ammonia Derivatives	18	20	22	22	15	18							19
Gas Processing	19	18	18	17	18	17							18
Small Consumers	8	11	9	10	10	10							10
NGC 4" Sales to bpTT	1	1	1	1	0	1							1
LNG	1219	1162	1025	1102	1275	1276							1,176
TOTAL	2,545	2,433	2,283	2,335	2,606	2,582	0	0	0	0	0	0	2,464

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2025 (BBLs)

CRUDE TYPE	COUNTRY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2025 (BBLs)

CRUDE TYPE		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
BPTT	Galeota Mix	387,164	380,208	380,838	380,154	380,508	380,372							2,289,244
WOODSIDE	Calypso Crude	-	-	-	-	-	378,988							378,988
HPCL	Molo Crude	1,003,310	1,021,570	1,650,082	1,009,427	1,049,701	1,064,286							6,798,376
TOTAL		1,390,474	1,401,778	2,030,920	1,389,581	1,430,209	1,823,646	-	-	-	-	-	-	9,466,608

TABLE 4C - CRUDE OIL REFINERY SALES IN 2025 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2025 (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2025 (BBLs & BOPD)													
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	78,738,312	61,778,056	43,645,906	51,666,164	50,009,361	70,399,126							356,236,924
Unleaded Gasoline 92	16,205,068	47,349,667	47,687,992	-	47,198,789	47,759,059							206,200,574
Jet Fuel/Kerosene	35,011,640	32,654,340	32,733,038	29,707,675	32,930,818	68,328,320							231,365,832
Gas Oil/Diesel	132,422,180	62,062,960	134,605,390	94,138,429	71,610,289	122,980,578							617,819,825
Fuel Oil	6,374,425	8,113,902	15,935,426	-	16,036,701	-							46,460,453
TOTAL	268,751,625	211,958,925	274,607,752	175,512,268	217,785,957	309,467,083	-	-	-	-	-	-	1,458,083,609

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	12,566,015	13,054,741	14,501,522	13,097,667	14,609,792	13,483,846							81,313,583
Unleaded Gasoline 92	34,554,712	32,436,210	40,369,820	33,939,909	36,352,219	32,505,210							210,158,079
Jet Fuel/Kerosene	10,383,282	9,757,986	10,483,921	9,127,762	10,210,463	18,934,239							68,897,652
Gas Oil/Diesel	34,838,821	37,094,847	43,228,088	40,429,122	39,727,195	37,287,221							232,605,294
Fuel Oil	-	-	-	-	-	-							-
TOTAL	92,342,829	92,343,783	108,583,351	96,594,460	100,899,669	102,210,516	-	-	-	-	-	-	592,974,609

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TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	48,693,584	36,949,851	47,646,337	40,007,012	41,663,020	36,864,952							251,824,756
Unleaded Gasoline 92	-	-	-	-	-	-							-
Jet Fuel/Kerosene	21,863,574	18,106,393	17,562,340	34,949,635	23,506,228	24,342,023							140,330,194
Gas Oil/Diesel	19,347,446	44,177,082	55,441,152	52,376,836	51,499,228	48,817,594							271,659,338
Fuel Oil	-	-	-	-	-	-							-
TOTAL	89,904,605	99,233,326	120,649,829	127,333,483	116,668,476	110,024,569	-	-	-	-	-	-	663,814,287

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2025 (BBLs)

PRODUCTION (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	186,362	147,566	162,049	155,429	184,439	180,675							1,016,520
Butane	153,609	122,505	134,486	128,904	162,028	152,270							853,802
Natural Gasoline	230,304	190,089	198,715	200,528	236,969	227,375							1,283,980
TOTAL	570,275	460,160	495,250	484,861	583,436	560,320	0	0	0	0	0	0	3,154,302

EXPORT (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	84,628	79,033	95,530	76,054	88,645	132,467							556,357
Butane	167,997	120,379	97,844	99,381	99,823	77,945							663,369
Natural Gasoline	326,405	325,853	0	323,743	310,932	325,095							1,612,028
TOTAL	579,030	525,265	193,374	499,178	499,400	535,507	0	0	0	0	0	0	2,831,754

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	40,179	27,744	42,968	37,409	41,569	38,037							227,906
TRINGEN II	42,442	29,521	5,945	0	25,124	38,431							141,463
NUTRIEN (1,2,3,4)	116,424	110,805	127,849	120,978	124,740	97,236							698,032
PLNL	47,567	40,221	48,172	46,279	38,333	45,617							266,189
CNC	49,541	43,140	29,796	48,913	38,846	47,476							257,712
N2000	42,509	43,237	50,558	51,906	50,190	51,579							289,979
AUM-NH3	54,983	49,579	53,295	53,150	57,442	54,815							323,264
TOTAL	393,645	344,247	358,583	358,635	376,244	373,191	0	0	0	0	0	0	2,204,545

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	57,146	14,702	43,402	57,109	47,145	31,253							250,757
TRINGEN II	18,636	48,411	27,986	0	4,800	42,146							141,979
NUTRIEN (1,2,3,4)	61,665	47,006	111,649	104,286	105,763	64,416							494,785
PLNL	39,301	69,668	31,655	48,518	48,115	39,797							277,054
CNC	79,095	44,501	26,491	68,501	11,501	48,612							278,701
N2000	23,701	20,004	81,003	38,009	64,026	41,177							267,920
AUM-NH3	10,000	0	10,000	0	27,000	0							47,000
TOTAL	289,544	244,292	332,186	316,423	308,350	267,401	0	0	0	0	0	0	1,758,196

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2025 (MT)

PRODUCTION (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	51,544	49,936	64,207	58,807	54,564	42,685							321,743
UAN	116,758	97,662	116,977	114,151	56,930	123,395							625,873
Melamine	2,845	2,152	2,822	2,725	1,065	1,344							12,953
CGCL DME	0	0	0	0	0	0							0
TOTAL	171,147	149,750	184,006	175,683	112,559	167,424	0	0	0	0	0	0	960,569

EXPORT (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	23,433	49,964	43,204	68,387	53,235	49,384							287,607
UAN	165,786	85,189	111,760	96,994	102,883	97,002							659,614
Melamine	2,600	2,441	2,520	2,485	2,400	480							12,926
CGCL DME	0	0	0	0	0	0							0
TOTAL	191,819	137,594	157,484	167,866	158,518	146,866	0	0	0	0	0	0	960,147

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	43,025	8,007	22,856	27,376	37,823	31,325							170,412
TTMC II	41,679	42,601	36,766	46,225	32,692	45,087							245,050
MIV	35,941	36,442	41,989	0	22,795	49,353							186,520
TITAN	54,601	39,018	42,575	70,685	73,417	71,807							352,103
ATLAS	0	0	0	0	0	0							0
M5000	154,166	138,458	156,241	121,078	151,639	61,284							782,866
CGCL	93,729	79,403	92,929	78,985	93,659	90,972							529,677
TOTAL	423,141	343,929	393,356	344,349	412,025	349,828	0	0	0	0	0	0	2,266,628

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	35,029	13,100	7,000	44,735	21,100	57,866							178,830
TTMC II	27,602	14,840	55,100	52,696	29,163	62,559							241,960
MIV	37,803	19,231	43,740	0	6,300	89,493							196,567
TITAN	56,803	55,645	16,726	39,430	107,712	86,242							362,558
ATLAS	0	0	0	0	0	0							0
M5000	154,380	94,626	176,858	147,185	74,143	129,707							776,899
CGCL	63,317	90,682	101,029	62,017	63,747	99,911							480,703
TOTAL	374,934	288,124	400,453	346,063	302,165	525,778	0	0	0	0	0	0	2,237,517

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2025 (M ³)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	953,563	805,143	657,184	560,485	924,603	881,098							4,782,076
Train 3													0
Train 4	575,554	515,906	625,784	767,922	707,217	653,770							3,846,153
TOTAL	1,529,117	1,321,049	1,282,968	1,328,407	1,631,820	1,534,868	0	0	0	0	0	0	8,628,229

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2025 (MMBTU)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	21,292,104	17,990,114	14,680,839	12,528,515	20,694,466	19,905,760							107,091,798
Train 3													0
Train 4	12,892,990	11,533,075	13,987,529	17,186,862	15,835,997	14,511,728							85,948,181
TOTAL	34,185,094	29,523,189	28,668,368	29,715,377	36,530,463	34,417,488	0	0	0	0	0	0	193,039,979

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

NOTE 2: For January - June 2025, the Production volume of LNG produced from Trains 2 and 3 is combined.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (MMBTU)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						-	0
Train 2	28,747,029	8,388,218	21,434,607	10,196,354	22,053,351	17,977,959							108,797,518
Train 3													
Train 4	6,846,390	17,988,280	11,265,591	19,730,625	12,891,005	15,707,026							84,428,917
TOTAL	35,593,419	26,376,498	32,700,198	29,926,979	34,944,356	33,684,985	0	0	0	0	0	0	193,226,435

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (M³)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						0	0
Train 2	1,287,430	375,413	959,478	456,151	985,316	795,767							4,859,555
Train 3													
Train 4	305,629	804,665	504,008	881,579	575,697	707,619							3,779,197
TOTAL	1,593,059	1,180,078	1,463,486	1,337,730	1,561,013	1,503,386	0	0	0	0	0	0	8,638,752

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2025 (BBLs)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0							0
Train 2	131,422	103,997	73,403	59,983	134,083	128,412							631,300
Train 3													
Train 4	93,320	78,742	98,425	130,400	122,926	110,669							634,482
TOTAL	224,742	182,738	171,828	190,383	257,009	239,081	0	0	0	0	0	0	1,265,782

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLs; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.

NOTE 4: For January - June 2025, the volumes for LNG and NGL Sales & Deliveries from Trains 2 and 3 are combined.