



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

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April-25



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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

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LIST OF ABBREVIATIONS USED

Company and Facility Names

ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLI	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MOCL	- Moonsie Oil Co. Ltd	WSL	- Well Services Petroleum Company Limited
NOBLE RA	- Noble Regina Allen	WEGL	- Woodside Energy
N2000	- Nitrogen 2000 Unlimited	WWL	- Walkerwell Limited
NCTTL	- NABI Construction Trinidad and Tobago Limited	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBLS	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLS	- Natural Gas Liquids
M^3	- Cubic Metres	NH3	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		

Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2025 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (IPSC)	HPCL (FO)	TEPGL	PRIM	EOG	CEBL	LTL	DENOVO	TEPL	TEPRL	NHETT	LOL	SESL	WEGL	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block																				LAND	MARINE	
Jan-25	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	<i>1,783</i>	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,905	52,862
Feb-25	1,048	32	144	3,075	17,125	9,432	5,121	1,445	394	1,007	174	<i>1,827</i>	4	10	1	429	86	75	<i>15</i>	21	1,862	8,045	16,920	34,451	51,371
Mar-25	965	31	188	3,125	<i>16,562</i>	<i>9,531</i>	5,474	1,449	394	1,079	161	<i>1,843</i>	9	14	0	469	96	64	<i>31</i>	21	1,351	8,296	17,432	33,722	51,154
Apr-25	<i>901</i>	<i>26</i>	<i>175</i>	<i>4,111</i>	<i>16,099</i>	<i>9,384</i>	<i>5,202</i>	<i>1,299</i>	<i>383</i>	<i>1,025</i>	<i>143</i>	<i>1,799</i>	<i>10</i>	10	<i>0</i>	<i>515</i>	<i>66</i>	<i>59</i>	<i>56</i>	<i>19</i>	<i>1,452</i>	<i>8,755</i>	16,806	34,683	51,489
AVG 2025	991	30	177	3,471	16,856	9,392	5,245	1,429	398	1,031	171	1,813	7	11	0	470	87	63	28	21	1,613	8,414	17,029	34,690	51,719

NOTE: Figure in *RED/Italics* is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2025 (BOPD)									
Month	BPTT	SHELL			DENOVO	PRIMERA	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block					
Jan-25	3,572	1,049	32	202	1	66	1,731	0	6,653
Feb-25	3,075	1,048	32	144	1	44	<i>1,827</i>	0	6,171
Mar-25	3,125	965	31	188	0	48	<i>1,843</i>	<i>0</i>	6,201
Apr-25	4,404	901	31	178	<i>0</i>	28	<i>1,799</i>	<i>0</i>	7,342
									0
									0
									0
									0
									0
									0
									0
									0
AVG 2025	3,544	991	32	178	0	47	1,800	0	6,592

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in *RED/Italics* is still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

TABLE 2A - DRILLING RIGS IN USE IN 2025

Month	MARINE				LAND				
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(IPSC)	PRIM	HPCL (FO)	HPCL (LO)
Jan-25	-	Valaris 249	JOEDOUG	Valaris 249	WSL # 80	-	RIG 205	-	-
Feb-25	-	Valaris 249	JOEDOUG	-	WSL # 80	AVOGL #6	RIG 205	-	WSL # 4
Mar-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	RIG 205	NCTTL #5	WSL # 4
Apr-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	RIG 205	NCTTL #5	WSL # 4

TABLE 2B - RIG DAYS IN 2025

Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	HPCL (IPSC)	TOTAL
Jan-25	4	4	15	18	0	0	0	13	0	54
Feb-25	0	22	11	28	0	0	14	14	9	98
Mar-25	0	25	0	20	8	0	25	21	25	124
Apr-25	0	17	0	15	6	0	21	3	25	87
TOTAL	4	68	26	81	14	0	60	51	59	363

TABLE 2C - DEPTH DRILLED IN 2025 (FT)

Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-25	10,625	4,838	0	1,195	0	0	0	0	3,561	20,219
Feb-25	3,974	3,234	0	4,078	0	3,396	0	5,300	941	20,923
Mar-25	3,350	0	0	4,143	0	6,628	691	5,200	0	20,012
Apr-25	6,355	0	0	4,504	0	8,593	700	5,565	0	25,717
TOTAL	24,304	8,072	0	13,920	0	18,617	1,391	16,065	4,502	86,871

TABLE 2E - WELL COMPLETIONS IN 2025

Month	WELL COMPLETIONS - OIL						WELL COMPLETIONS - OTHER						TOTAL COMPLETIONS			
	HPCL (LO)	HPCL (FO)	HPCL (IPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	EOG	TOTAL GAS	HPCL (IPSC)	HPCL (FO)	EOG	PERENCO		BPTT	HPCL (Offshore)	TOTAL OTHER
Jan-25	1	1	0	0	0	2	0	0	0	0	1	1	0	0	2	4
Feb-25	3	0	0	0	0	3	0	0	0	0	0	1	0	0	1	4
Mar-25	1	0	0	0	1	2	0	0	0	0	0	0	0	0	0	2
Apr-25	0	1	0	0	1	2	0	0	0	1	0	0	0	0	1	3
TOTAL	5	2	0	0	2	9	0	0	0		1	2	0	0	4	13

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2025

Month	PEREN	SHELL	HPCL (Land)	HPCL (IPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-25	3	0	1	0	0	3	0	0	0	7	1,143
Feb-25	0	0	0	0	2	6	0	0	0	8	1,024
Mar-25	1	0	1	0	1	2	0	0	2	7	1,269
Apr-25	0	0	0	0	1	2	0	0	0	3	1,835
TOTAL	4	0	2	0	4	13	0	0	2	25	5,270

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2025 (MMSCF/D)

COMPANY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
BPTT	1,039	930	846	958									943
HPCL (Offshore)	14	14	14	14									14
HPCL (Land)	2	2	2	2									2
EOG	417	412	388	391									402
SHELL	562	553	528	513									539
WOODSIDE	318	311	306	313									312
PERENCO	213	218	215	179									206
DENOVO	29	29	29	26									28
TOUCHSTONE	27	23	20	18									22
TOTAL	2,620	2,491	2,348	2,414	0	0	0	0	0	0	0	0	2,468

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2025 (MMSCF/D)

SECTOR	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Power Generation	236	244	259	259									250
Ammonia Manufacture	494	474	437	440									461
Methanol Manufacture	492	445	455	423									454
Refinery	0	0	0	0									0
Iron & Steel Manufacture	45	48	45	47									46
Cement Manufacture	11	10	12	14									12
Ammonia Derivatives	18	20	22	22									20
Gas Processing	19	18	18	12									17
Small Consumers	8	11	9	8									9
NGC 4" Sales to bpTT	1	1	1	1									1
LNG	1219	1162	1025	1102									1,127
TOTAL	2,545	2,433	2,283	2,328	0	0	0	0	0	0	0	0	2,397

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2025 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2025 (BBLs)														
CRUDE TYPE		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
BPTT	Galeota Mix	387,164	380,208	380,838	380,154									1,528,364
WOODSIDE	Calypso Crude	-	-	-	-									-
HPCL	Molo Crude	1,003,310	1,021,570	1,650,082	1,009,427									4,684,389
TOTAL		1,390,474	1,401,778	2,030,920	1,389,581	-	-	-	-	-	-	-	-	6,212,753

TABLE 4C - CRUDE OIL REFINERY SALES IN 2025 (BBLs)

LOCAL SALES (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2025 (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2025 (BBLs & BOPD)

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	78,738,312	61,778,056	43,645,906	51,666,164									235,828,438
Unleaded Gasoline 92	16,205,068	47,349,667	47,687,992	-									111,242,727
Jet Fuel/Kerosene	35,011,640	32,654,340	32,733,038	29,707,675									130,106,693
Gas Oil/Diesel	132,422,180	62,062,960	134,605,390	94,138,429									423,228,959
Fuel Oil	6,374,425	8,113,902	15,935,426	-									30,423,752
TOTAL	268,751,625	211,958,925	274,607,752	175,512,268	-	-	-	-	-	-	-	-	930,830,569

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	12,566,015	13,054,741	14,501,522	13,097,667									53,219,944
Unleaded Gasoline 92	34,554,712	32,436,210	40,369,820	33,939,909									141,300,650
Jet Fuel/Kerosene	10,383,282	9,757,986	10,483,921	9,127,762									39,752,950
Gas Oil/Diesel	34,838,821	37,094,847	43,228,088	40,429,122									155,590,879
Fuel Oil	-	-	-										-
TOTAL	92,342,829	92,343,783	108,583,351	96,594,460	-	-	-	-	-	-	-	-	389,864,424

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	48,693,584	36,949,851	47,646,337	40,007,012									173,296,784
Unleaded Gasoline 92	-	-	-	-									-
Jet Fuel/Kerosene	21,863,574	18,106,393	17,562,340	34,949,635									92,481,943
Gas Oil/Diesel	19,347,446	44,177,082	55,441,152	52,376,836									171,342,516
Fuel Oil	-	-	-	-									-
TOTAL	89,904,605	99,233,326	120,649,829	127,333,483	-	-	-	-	-	-	-	-	437,121,243

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2025 (BBLs)

PRODUCTION (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	186,362	147,566	162,049	155,429									651,406
Butane	153,609	122,505	134,486	128,904									539,504
Natural Gasoline	230,304	190,089	198,715	200,528									819,636
TOTAL	570,275	460,160	495,250	484,861	0	0	0	0	0	0	0	0	2,010,546

EXPORT (BBLs)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	84,628	79,033	95,530	76,054									335,245
Butane	167,997	120,379	97,844	99,381									485,601
Natural Gasoline	326,405	325,853	0	323,743									976,001
TOTAL	579,030	525,265	193,374	499,178	0	0	0	0	0	0	0	0	1,796,847

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2025 (MT)

PRODUCTION (MT)

PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	40,179	27,744	42,968	37,409									148,300
TRINGEN II	42,442	29,521	5,945	0									77,908
NUTRIEN (1,2,3,4)	116,424	110,805	127,849	120,978									476,056
PLNL	47,567	40,221	48,172	46,279									182,239
CNC	49,541	43,140	29,796	48,913									171,390
N2000	42,509	43,237	50,558	51,906									188,210
AUM-NH3	54,983	49,579	53,295	53,150									211,007
TOTAL	393,645	344,247	358,583	358,635	0	0	0	0	0	0	0	0	1,455,110

EXPORT (MT)

PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	57,146	14,702	43,402	57,109									172,359
TRINGEN II	18,636	48,411	27,986	0									95,033
NUTRIEN (1,2,3,4)	61,665	47,006	111,649	104,286									324,606
PLNL	39,301	69,668	31,655	48,518									189,142
CNC	79,095	44,501	26,491	68,501									218,588
N2000	23,701	20,004	81,003	38,009									162,717
AUM-NH3	10,000	0	10,000	0									20,000
TOTAL	289,544	244,292	332,186	316,423	0	0	0	0	0	0	0	0	1,182,445

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2025 (MT)

PRODUCTION (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	51,544	49,936	64,207	58,807									224,494
UAN	116,758	97,662	116,977	114,151									445,548
Melamine	2,845	2,152	2,822	2,725									10,544
CGCL DME	0	0	0	0									0
TOTAL	171,147	149,750	184,006	175,683	0	0	0	0	0	0	0	0	680,586

EXPORT (MT)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	23,433	49,964	43,204	68,387									184,988
UAN	165,786	85,189	111,760	96,994									459,729
Melamine	2,600	2,441	2,520	2,485									10,046
CGCL DME	0	0	0	0									0
TOTAL	191,819	137,594	157,484	167,866	0	0	0	0	0	0	0	0	654,763

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	43,025	8,007	22,856	27,376									101,264
TTMC II	41,679	42,601	36,766	46,225									167,271
MIV	35,941	36,442	41,989	0									114,372
TITAN	54,601	39,018	42,575	70,685									206,879
ATLAS	0	0	0	0									0
M5000	154,166	138,458	156,241	121,078									569,943
CGCL	93,729	79,403	92,929	78,985									345,046
TOTAL	423,141	343,929	393,356	344,349	0	0	0	0	0	0	0	0	1,504,775

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	35,029	13,100	7,000	44,735									99,864
TTMC II	27,602	14,840	55,100	52,696									150,238
MIV	37,803	19,231	43,740	0									100,774
TITAN	56,803	55,645	16,726	39,430									168,604
ATLAS	0	0	0	0									0
M5000	154,380	94,626	176,858	147,185									573,049
CGCL	63,317	90,682	101,029	62,017									317,045
TOTAL	374,934	288,124	400,453	346,063	0	0	0	0	0	0	0	0	1,409,574

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2025 (M ³)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	953,563	805,143	657,184	560,485									2,976,375
Train 3													
Train 4	575,554	515,906	625,784	767,922									2,485,166
TOTAL	1,529,117	1,321,049	1,282,968	1,328,407	0	0	0	0	0	0	0	0	5,461,541

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2025 (MMBTU)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	21,292,104	17,990,114	14,680,839	12,528,515									66,491,572
Train 3													
Train 4	12,892,990	11,533,075	13,987,529	17,186,862									55,600,456
TOTAL	34,185,094	29,523,189	28,668,368	29,715,377	0	0	0	0	0	0	0	0	122,092,028

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

NOTE 2: For January - April 2025, the Production volume of LNG produced from Trains 2 and 3 is combined.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (MMBTU)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										-	0
Train 2	28,747,029	8,388,212	21,434,607	10,174,202									68,744,050
Train 3													
Train 4	6,846,390	17,988,251	11,265,591	19,717,427									55,817,659
TOTAL	35,593,419	26,376,463	32,700,198	29,891,629	0	0	0	0	0	0	0	0	124,561,709

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (M³)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	1,287,430	375,412	959,478	455,160									3,077,480
Train 3													
Train 4	305,629	804,663	504,008	880,990									2,495,290
TOTAL	1,593,059	1,180,076	1,463,486	1,336,150	0	0	0	0	0	0	0	0	5,572,771

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2025 (BBLS)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0											0
Train 2	131,422	103,997	73,403	59,983									368,805
Train 3													
Train 4	93,320	78,742	98,425	130,400									400,887
TOTAL	224,742	182,738	171,828	190,383	0	0	0	0	0	0	0	0	769,692

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLS; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.

NOTE 4: For January - April 2025, the volumes for LNG and NGL Sales & Deliveries from Trains 2 and 3 are combined.