



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

August-25



DISCLAIMER FOR MEEI CONSOLIDATED MONTHLY BULLETINS

The Ministry of Energy & Energy Industries (MEEI) does not accept responsibility for the accuracy, correctness or completeness of the contents of the Consolidated Monthly Bulletins and shall not be liable for any loss or damage that may be a consequence of direct or indirect use of, or reliance on, the publication.

The MEEI takes reasonable measures to ensure the quality of the data contained in the publication at the time of distribution. However, data values in future Bulletins relating to previous periods are subject to amendment without notice. Organisations and individuals are asked to avail themselves of the most updated version of the Bulletins, when required.

The MEEI makes no assertions that this document is free of infection by computer viruses or other contamination and will not be held responsible for such losses and damages as a result of the infection.

Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

TABLE OF CONTENTS

		ABBREVIATIONS DISCLAIMER
CRUDE OIL & CONDENSATE PRODUCTION	1A	CRUDE OIL & CONDENSATE PRODUCTION
	1B	CONDENSATE PRODUCTION ONLY
DRILLING, COMPLETIONS AND WORKOVERS	2A	RIGS IN USE
	2B	RIG DAYS
	2C	DEPTH DRILLED
	2D	WELLS OF INTEREST
	2E	WELL COMPLETIONS
	2F	MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS
NATURAL GAS PRODUCTION AND UTILIZATION	3A	NATURAL GAS PRODUCTION BY COMPANY
	3B	NATURAL GAS UTILIZATION BY SECTOR
CRUDE OIL - IMPORTS, EXPORTS AND REFINING	4A	CRUDE OIL IMPORTS
	4B	CRUDE OIL EXPORTS
	4C	REFINERY SALES
	4D	REFINERY OUTPUT
	4E	REFINERY THROUGHPUT
	4F	PARIA FUEL TRADING REFINED PRODUCT IMPORTS
	4G	PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES
	4H	PARIA FUEL TRADING REFINED PRODUCT EXPORTS
NATURAL GAS PROCESSING AND PETROCHEMICALS	5A	PRODUCTION AND EXPORT OF NGLS FROM PPGPL
	5B	PRODUCTION AND EXPORT OF AMMONIA
	5C	PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL
	5D	PRODUCTION AND EXPORT OF METHANOL
	5E (I & II)	LNG PRODUCTION FROM ALNG
	5F(I & II)	LNG EXPORTS FROM ALNG
	5G	NGL SALES & DELIVERIES FROM ALNG

LIST OF ABBREVIATIONS USED

Company and Facility Names			
ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	Development Driller 111	REXLI	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MOCL	Moonsie Oil Co. Ltd	WSL	- Well Services Petroleum Company Limited
NOBLE RA	Noble Regina Allen	WEGL	- Woodside Energy
N2000	- Nitrogen 2000 Unlimited	WWL	- Walkerwell Limited
NCTTL	NABI Construction Trinidad and Tobago Limited	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED

Units		Products	
BBLS	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M ³	- Cubic Metres	NH ₃	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDAA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2025 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (EPSC)	HPCL (FO)	TEPGL	PRIM	TETL	EOG	CEBL	LTL	DENOVO	TEPL	TEPRL	NHETT	LOL	SESL	WEGL	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block									Central Block												LAND	MARINE	
Jan-25	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	-	1,731	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,853	52,810
Feb-25	1,048	32	144	3,075	17,125	9,432	5,121	1,445	394	1,007	174	-	1,794	4	10	1	429	86	75	14	21	1,862	8,045	16,919	34,418	51,337
Mar-25	965	31	188	3,125	16,684	9,409	5,474	1,449	394	1,079	161	-	1,796	9	14	0	469	96	64	22	21	1,351	8,296	17,302	33,796	51,098
Apr-25	901	31	178	4,404	16,586	9,276	5,315	1,363	370	1,026	121	-	1,767	11	10	0	450	96	50	38	19	1,453	8,893	16,846	35,511	52,357
May-25	988	31	79	5,938	17,594	9,299	5,202	1,425	344	1,021	122	90	1,611	10	7	0	439	111	56	54	18	1,361	8,369	16,817	37,352	54,169
Jun-25	924	30	-	5,965	16,878	9,219	5,122	1,566	380	1,028	115	189	2,385	12	13	0	498	126	62	39	17	1,635	8,476	16,859	37,818	54,677
Jul-25	932	26	-	6,017	16,437	9,215	5,092	1,537	383	887	118	197	2,669	10	14	0	385	126	34	35	17	512	9,153	16,778	37,018	53,795
Aug-25	879	32	-	5,576	16,868	9,478	5,012	1,549	348	941	86	200	2,918	10	13	1	392	134	58	31	16	-	10,695	16,935	38,301	55,237
AVG 2025	960	31	98	4,725	16,976	9,318	5,191	1,483	379	1,000	138	85	2,087	9	11	0	441	110	56	31	19	1,235	8,822	16,927	36,278	53,205

NOTE: Figures in **RED/italics** are still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside are now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Poui, Cashima, Amhertia, Flamboyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2025 (BOPD)										
Month	BPTT	SHELL			DENOVO	PRIMERA	TETL	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block			Central Block			
Jan-25	3,572	1,049	32	202	1	66	-	1,731	0	6,653
Feb-25	3,075	1,048	32	144	1	44	-	1,794	0	6,138
Mar-25	3,125	965	31	188	0	48	-	1,796	0	6,153
Apr-25	4,404	901	31	178	0	28	-	1,767	0	7,309
May-25	5,938	988	31	79	0	35	90	1,611	0	8,771
Jun-25	5,965	924	30	-	0	28	189	2,385	0	9,520
Jul-25	6,017	932	26	-	0	29	197	2,669	0	9,870
Aug-25	5,576	879	32	-	1	27	200	2,918	0	9,633
										0
										0
										0
										0
AVG 2025	4,725	960	31	98	0	38	85	2,087	0	8,026

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figures in **RED/Italics** are still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside is now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Poui, Cashima, Amhertia, Flambouyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

TABLE 2A - DRILLING RIGS IN USE IN 2025

Month	MARINE				LAND					
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(EPSC)	AVOGL	PRIM	HPCL (FO)	HPCL (LO)
Jan-25	-	Valaris 249	JOEDOUG	Valaris 249	WSL # 80	-	-	RIG 205	-	-
Feb-25	-	Valaris 249	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	-	WSL # 4
Mar-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4
Apr-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4
May-25	-	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	-	RIG 205	NCTTL #5	WSL # 4, PCSL # 8
Jun-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	-	AVOGL #6	RIG 205	NCTTL #5	WSL # 4, PCSL # 8, SESL#10
Jul-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	AVOGL #6	RIG 205	NCTTL #5	WSL # 4, SESL#10
Aug-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	-	RIG 205	WSL # 9, NCTTL #5	WSL #9

TABLE 2B - RIG DAYS IN 2025											
Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	AVOGL	HPCL (EPSC)	TOTAL
Jan-25	4	4	15	18	0	0	0	13	0	0	54
Feb-25	0	22	11	28	0	0	14	14	0	9	98
Mar-25	0	25	0	20	8	0	25	21	0	25	124
Apr-25	0	17	0	15	6	0	21	3	0	25	87
May-25	31	20	0	27	23	0	42	5	0	25	173
Jun-25	30	14	0	29	27	17	33	29	9	0	188
Jul-25	31	24	0	21	15	31	21	7	6	16	172
Aug-25	31	11	0	31	30	18	4	16	0	24	165
TOTAL	127	137	26	189	109	66	160	108	15	124	1,061

TABLE 2C - DEPTH DRILLED IN 2025 (FT)											
Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (EPSC)	AVOGL	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-25	10,625	4,838	0	1,195	0	0	0	0	0	3,561	20,219
Feb-25	3,974	3,234	0	4,078	0	3,396	0	0	5,300	941	20,923
Mar-25	3,350	0	0	4,143	0	6,628	0	691	5,200	0	20,012
Apr-25	6,355	0	0	4,504	0	8,593	0	700	5,565	0	25,717
May-25	210	0	5,020	7,507	0	5,191	0	1,202	12,412	0	31,542
Jun-25	5,679	0	9,082	1,790	6,500	0	3,448	161	7,275	7,020	40,955
Jul-25	2,750	0	25,245	3,754	2,711	4,958	1,226	3,678	4,109	0	48,431
Aug-25	7,504	0	11,653	2,691	6,570	7,198	0	3,819	901	1,653	41,989
TOTAL	40,447	8,072	51,000	29,662	15,781	35,964	4,674	10,251	40,762	13,175	249,788

TABLE 2D - WELLS STARTED IN 2025

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
Heritage Petroleum Co Ltd (LAND)	BAR	BAR-LAND-606	WSL#80	DEV	28-Jan-25	31-Mar-25	3,600	3,500
PRIMERA	ORB	ORB-LAND-CASCADURA-4ST2	RIG 205	DEV	19-Jan-25	-	5,989	7,000
PERENCO	ONY	ONY-NOP-ONYX_JB01	VALARIS 249	EXPL A.1	17-Jan-25	31-Jan-25	4,838	4,842
BPTT	GIN	GIN-NOP-01ST2	JOEDOUG	DEV	14-Jan-25	-	17,949	17,619
Heritage Petroleum Co Ltd (LO)	2PAS	2PAS-LAND-1526	WSL#4	DEV	15-Feb-25	-	5,300	5,300
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-218	AVOGL#6	DEV	20-Feb-25	-	3,396	3,400
PERENCO	ONY	ONY-NOP-ONYX-JB01X	VALARIS 249	EXPL A.1	1-Feb-25	11-Feb-25	4,780	4,726
Heritage Petroleum Co Ltd (LAND)	PFO	PFO-LAND-34ST1	WSL#80	DEV	22-Feb-25	18-May-25	5,816	6,001
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-219	AVOGL#6	DEV	4-Mar-25	-	3,303	3,400
Heritage Petroleum Co Ltd (LO)	2PAS	2PAS-LAND-1527	WSL#4	DEV	8-Mar-25	-	5,200	5,200
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-220	AVOGL#6	DEV	17-Mar-25	-	2,992	3,400
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-167	NCTTL #5	DEV	21-Mar-25	30-Apr-25	691	700
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-221	AVOGL#6	DEV	31-Mar-25	-	3,114	3,400
Heritage Petroleum Co Ltd (LAND)		PFO-LAND-33ST1X	WSL#80	DEV	9-Apr-25	19-May-25	5,175	5,172
Heritage Petroleum Co Ltd (LAND)		1PAS-LAND-1528	WSL#80	DEV	27-Apr-25	5-Jun-25	4,570	4,550
Heritage Petroleum Co Ltd (LO)	PAS1	PAS1-LAND-620	WSL#4	DEV	10-Apr-25	-	5,565	5,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-222	AVOGL#6	DEV	9-Apr-25	-	3,303	3,400
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-223	AVOGL#6	DEV	25-Apr-25	-	2,509	2,500
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-168	NCTTL #5	DEV	9-Apr-25	15-Apr-25	700	700
BPTT		CYP-NOP-05	JOEDOUG	DEV	16-Apr-25	27-May-25	6,565	6,148
Heritage Petroleum Co Ltd (LAND)		FOR-LAND-1831	WSL RIG 80	DEV	22-May-25	14-Aug-25	5,982	5,931
Heritage Petroleum Co Ltd (LO)	7PAS	7PAS-LAND-1529	PCSL #8	DEV	14-May-25	9-Aug-25	7,111	7,200
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-224	AVOGL#6	DEV	7-May-25	-	2,551	2600
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-225	AVOGL#6	DEV	17-May-25	-	2,640	2600
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-PEEWAH_1	NCTTL #5	EXPL A.2a	9-May-25	27-Jun-25	1,363	1,820
Heritage Petroleum Co Ltd (LO)	PAS1	PAS1-LAND-621	WSL#4	DEV	3-May-25	-	5,301	5,500
EOG		MEN-MEA-03	VALARIS 249	DEV	25-May-25	20-Jul-25	14,102	15,100
Heritage Petroleum Co Ltd (LO)	PAR4	PAR4-LAND-382	WSL#4	DEV	2-Jun-25	-	4,709	4,887
Heritage Petroleum Co Ltd (LO)	PAR4	PAR4-LAND-383	WSL#4	DEV	27-Jun-25	27-Aug-25	3,685	3,800

TABLE 2D - WELLS STARTED IN 2025

COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDDED	DATE COMPLETED	TD (ft)	ATD (ft)
Heritage Petroleum Co Ltd (LO)	3PAS	3PAS-LAND-1530	SESL#10	DEV	12-Jun-25	-	1,000	1,000
PRIMERA	ORB	ORB-LAND-CASCADURA-5	RIG 205	DEV	4-Jun-25	-	7,020	8,000
AVOGL	SMB1	SMB1-LAND-1	AVOGL#6	DEV	18-Jun-25	-	1,811	1,800
AVOGL	SMB1	SMB1-LAND-2	AVOGL#6	DEV	28-Jun-25	-	2,863	2,850
BPTT	CYP	CYP-NOP-01	JOEDOUG	DEV	2-Jun-25	11-Jul-25	5,679	5,860
Heritage Petroleum Co Ltd (OFFSHORE)	SOE	SOE-CL38-942	Enterprise 264	EXPL A.2b	14-Jun-25	-	9,211	9,295
Heritage Petroleum Co Ltd (LAND)	QUA	QUA-LAND-529	WSPCL Rig 80	DEV	22-Jul-25	-	6,423	6,500
Heritage Petroleum Co Ltd (LO)	3PAS	3PAS-LAND-1531	SESL#10	DEV	4-Jul-25	-	1,990	2,000
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-448	WSPCL RIG 9	DEV	16-Jul-25	-	1,850	1,850
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-449	WSPCL RIG 9	DEV	26-Jul-25	-	2,000	1,883
BPTT	CYP	CYP-NOP-07	JOE DOUGLAS	DEV	22-Jul-25	-	10,254	10,127
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-226	AVOGL RIG #6	DEV	15-Jul-25	-	2,608	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-227	AVOGL RIG #6	DEV	24-Jul-25	-	2,350	2,500
EOG	MEN	MEN-MEA-08	VALARIS 249	EXPL A.1	7-Jul-25	-	3,963	12,623
EOG	MEN	MEN-MEA-07	VALARIS 249	EXPL A.1	11-Jul-25	-	3,830	13,335
EOG	MEN	MEN-MEA-06	VALARIS 249	EXPL A.2b	14-Jul-25	-	15,693	15,846
EOG	MEN	MEN-MEA-05	VALARIS 249	EXPL A.1	18-Jul-25	-	4,172	13,865
EOG	MEN	MEN-MEA-04	VALARIS 249	DEV	21-Jul-25	-	4,213	15,100
EOG	MEN	MEN-MEA-02	VALARIS 249	DEV	26-Jul-25	-	5,027	14,694
Heritage Petroleum Co Ltd (LO)	FOR5	FOR5-LAND-1832	WSPCL RIG 9	DEV	28-Aug-25	-	901	1,600
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-450	WSPCL RIG 9	DEV	9-Aug-25	-	2,000	2,000
Heritage Petroleum Co Ltd (FO)	2ERI	2ER1-LAND-CUSH_CUSH_1	NABI RIG 5	EXPL A.2a	3-Aug-25	-	1,647	1,650
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-228	AVOGL RIG #6	DEV	2-Aug-25	-	3,026	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-229	AVOGL RIG #6	DEV	19-Aug-25	-	2,510	2,500
Heritage Petroleum Co Ltd (OFFSHORE)	SOE	SOE-CL38-943	Enterprise 264	DEV	15-Aug-25	-	6,570	9,295
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-230	AVOGL RIG #6	DEV	29-Aug-25	-	1,662	2,500

TABLE 2E - WELL COMPLETIONS IN 2025

Month	WELL COMPLETIONS - OIL									WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS
	HPCL (LO)	HPCL (FO)	HPCL (EPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (EPSC)	HPCL (FO)	EOG	PERENCO	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-25	1	1	0	0	0	2	0	0	0	0	0	1	1	0	0	2	4
Feb-25	3	0	0	0	0	3	0	0	0	0	0	0	1	0	0	1	4
Mar-25	1	0	0	0	1	2	0	0	0	0	0	0	0	0	0	0	2
Apr-25	1	1	0	0	1	3	0	0	0	0	1	0	0	0	0	1	4
May-25	0	0	0	0	2	2	1	0	1	0	0	0	0	0	0	0	3
Jun-25	0	0	0	0	1	1	0	1	1	0	1	0	0	0	0	1	3
Jul-25	0	0	0	0	0	0	1	1	2	0	0	0	0	0	0	0	2
Aug-25	2	1	0	0	1	4	0	0	0	0	0	0	0	0	0	0	4
TOTAL	8	3	0	0	6	17	2	2	4	0	2	1	2	0	0	5	26

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2025											
Month	PERENCO	SHELL	HPCL (Land)	HPCL (EPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-25	3	0	1	0	0	3	0	0	0	7	1,143
Feb-25	0	0	0	0	2	6	0	0	0	8	1,024
Mar-25	1	0	1	0	1	2	0	0	2	7	1,269
Apr-25	0	0	0	0	1	2	0	0	0	3	1,835
May-25	1	0	2	0	3	10	0	0	3	19	1,591
Jun-25	1	0	1	2	0	2	0	0	2	8	1,595
Jul-25	0	0	0	1	2	4	0	0	0	7	1,057
Aug-25	0	0	1	0	1	3	0	0	0	5	363
TOTAL	6	0	6	3	10	32	0	0	7	64	9,876

NOTE: Figures in **RED/Italics** are preliminary.

PRODUCTION BY COMPANY IN 2025 (MMSCF/D)													
COMPANY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
BPTT	1,039	930	846	958	1,191	1,102	1,139	1,049					1,032
HPCL (Offshore)	17	23	23	23	19	20	14	14					19
HPCL (Land)	2	2	2	2	2	1	1	2					2
EOG	417	413	389	392	413	475	445	460					425
SHELL	562	553	528	513	543	493	473	521					523
WOODSIDE	318	311	306	313	293	296	96	-					276
PERENCO	213	218	215	179	219	221	420	525					276
DENOVO	29	29	29	26	29	27	28	30					28
TOUCHSTONE	27	23	20	18	26	33	34	35					27
TOTAL	2,622	2,500	2,358	2,423	2,734	2,668	2,651	2,636	0	0	0	0	2,574

AS UTILIZATION BY SECTOR IN 2025 (MMSCF/D)													
SECTOR	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Power Generation	236	244	259	259	279	309	301	266					269
Ammonia Manufacture	494	474	437	440	476	475	470	463					466
Methanol Manufacture	492	445	455	423	478	419	414	405					441
Refinery	0	0	0	0	0	0	0	0					0
Iron & Steel Manufacture	45	48	45	47	45	43	44	50					46
Cement Manufacture	11	10	12	14	11	14	10	13					12
Ammonia Derivatives	18	20	22	22	15	18	22	20					19
Gas Processing	19	18	18	17	18	17	13	17					17
Small Consumers	8	11	9	10	10	10	8	10					9
NGC 4" Sales to bpTT	1	1	1	1	0	1	0	1					1
LNG	1219	1162	1025	1102	1275	1276	1320	1238					1,202
TOTAL	2,545	2,433	2,283	2,335	2,606	2,582	2,602	2,483	0	0	0	0	2,484

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

As of July 10th, Woodside's Production is reported by Perenco

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2025 (BBLS)

CRUDE TYPE	COUNTRY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2025 (BBLS)

CRUDE TYPE		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
BPTT	Galeota Mix	387,164	380,208	380,838	380,154	380,508	380,372	761,027	362,352					3,412,623
WOODSIDE	Calypso Crude	-	-	-	-	-	378,988	-	-					378,988
HPCL	Molo Crude	1,003,310	1,021,570	1,650,082	1,009,427	1,049,701	1,064,286	1,030,578	986,394					8,815,348
TOTAL		1,390,474	1,401,778	2,030,920	1,389,581	1,430,209	1,823,646	1,791,605	1,348,746	-	-	-	-	12,606,959

TABLE 4C - CRUDE OIL REFINERY SALES IN 2025 (BBLS)

LOCAL SALES (BBLS)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLS)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2025 (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2025 (BBLs & BOPD)													
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	78,738,312	61,778,056	43,645,906	51,666,164	50,009,361	70,399,126	50,335,761	46,349,957					452,922,643
Unleaded Gasoline 92	16,205,068	47,349,667	47,687,992	-	47,198,789	47,759,059	47,719,312	-					253,919,887
Jet Fuel/Kerosene	35,011,640	32,654,340	32,733,038	29,707,675	32,930,818	68,328,320	35,051,387	29,955,695					296,372,913
Gas Oil/Diesel	132,422,180	62,062,960	134,605,390	94,138,429	71,610,289	122,980,578	121,950,978	105,492,008					845,262,812
Fuel Oil	6,374,425	8,113,902	15,935,426	-	16,036,701	-	15,864,677	7,804,036					70,129,166
TOTAL	268,751,625	211,958,925	274,607,752	175,512,268	217,785,957	309,467,083	270,922,115	189,601,696	-	-	-	-	1,918,607,420

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	12,566,015	13,054,741	14,501,522	13,097,667	14,609,792	13,483,846	14,015,340	14,749,065					110,077,988
Unleaded Gasoline 92	34,554,712	32,436,210	40,369,820	33,939,909	36,352,219	32,505,210	34,146,592	35,940,760					280,245,431
Jet Fuel/Kerosene	10,383,282	9,757,986	10,483,921	9,127,762	10,210,463	18,934,239	21,117,925	10,682,019					100,697,596
Gas Oil/Diesel	34,838,821	37,094,847	43,228,088	40,429,122	39,727,195	37,287,221	41,024,052	40,362,825					313,992,171
Fuel Oil	-	-	-	-	-	-	-	-					-
TOTAL	92,342,829	92,343,783	108,583,351	96,594,460	100,899,669	102,210,516	110,303,909	101,734,668	-	-	-	-	805,013,186

0 0

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2025 (LITRES)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	48,693,584	36,949,851	47,646,337	40,007,012	41,663,020	36,864,952	45,651,845	48,254,303					345,730,904
Unleaded Gasoline 92	-	-	-	-	-	-	-	-					-
Jet Fuel/Kerosene	21,863,574	18,106,393	17,562,340	34,949,635	23,506,228	24,342,023	22,004,437	26,367,358					188,701,988
Gas Oil/Diesel	19,347,446	44,177,082	55,441,152	52,376,836	51,499,228	48,817,594	64,231,384	61,628,926					397,519,648
Fuel Oil	-	-	-	-	-	-	2,086,227	-					2,086,227
TOTAL	89,904,605	99,233,326	120,649,829	127,333,483	116,668,476	110,024,569	133,973,893	136,250,587	-	-	-	-	934,038,768

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2025 (BBLs)

PRODUCTION (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	186,362	147,566	162,049	155,429	184,439	180,675	171,344	184,705					1,372,569
Butane	153,609	122,505	134,486	128,904	162,028	152,270	167,660	163,894					1,185,356
Natural Gasoline	230,304	190,089	198,715	200,528	236,969	227,375	246,903	239,258					1,770,141
TOTAL	570,275	460,160	495,250	484,861	583,436	560,320	585,907	587,857	0	0	0	0	4,328,066

EXPORT (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	84,628	79,033	95,530	76,054	88,645	132,467	202,171	229,014					987,542
Butane	167,997	120,379	97,844	99,381	99,823	77,945	77,076	118,733					859,178
Natural Gasoline	326,405	325,853	0	323,743	310,932	325,095	0	324,903					1,936,931
TOTAL	579,030	525,265	193,374	499,178	499,400	535,507	279,247	672,650	0	0	0	0	3,783,651

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	40,179	27,744	42,968	37,409	41,569	38,037	25,693	31,956					285,555
TRINGEN II	42,442	29,521	5,945	0	25,124	38,431	39,424	38,102					218,989
NUTRIEN (1,2,3,4)	116,424	110,805	127,849	120,978	124,740	97,236	134,528	123,516					956,076
PLNL	47,567	40,221	48,172	46,279	38,333	45,617	45,601	47,069					358,859
CNC	49,541	43,140	29,796	48,913	38,846	47,476	44,636	45,434					347,782
N2000	42,509	43,237	50,558	51,906	50,190	51,579	44,807	48,308					383,094
AUM-NH3	54,983	49,579	53,295	53,150	57,442	54,815	50,443	45,653					419,360
TOTAL	393,645	344,247	358,583	358,635	376,244	373,191	385,132	380,038	0	0	0	0	2,969,715

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	57,146	14,702	43,402	57,109	47,145	31,253	26,757	32,301					309,815
TRINGEN II	18,636	48,411	27,986	0	4,800	42,146	56,022	14,669					212,670
NUTRIEN (1,2,3,4)	61,665	47,006	111,649	104,286	105,763	64,416	90,176	113,707					698,668
PLNL	39,301	69,668	31,655	48,518	48,115	39,797	29,638	71,987					378,679
CNC	79,095	44,501	26,491	68,501	11,501	48,612	63,495	49,005					391,201
N2000	23,701	20,004	81,003	38,009	64,026	41,177	67,999	37,780					373,699
AUM-NH3	10,000	0	10,000	0	27,000	0	11,500	12,000					70,500
TOTAL	289,544	244,292	332,186	316,423	308,350	267,401	345,587	331,449	0	0	0	0	2,435,232

NOTE 1: Figures in **RED/italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2025 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	51,544	49,936	64,207	58,807	54,564	42,685	61,476	62,045					445,264
UAN	116,758	97,662	116,977	114,151	56,930	123,395	103,606	99,204					828,683
Melamine	2,845	2,152	2,822	2,725	1,065	1,344	2,663	680					16,296
CGCL DME	0	0	0	0	0	0	0	0					0
TOTAL	171,147	149,750	184,006	175,683	112,559	167,424	167,745	161,929	0	0	0	0	1,290,243

EXPORT (MT)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	23,433	49,964	43,204	68,387	53,235	49,384	47,571	38,327					373,505
UAN	165,786	85,189	111,760	96,994	102,883	97,002	111,922	74,159					845,695
Melamine	2,600	2,441	2,520	2,485	2,400	480	2,860	845					16,631
CGCL DME	0	0	0	0	0	0	0	0					0
TOTAL	191,819	137,594	157,484	167,866	158,518	146,866	162,353	113,331	0	0	0	0	1,235,831

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	43,025	8,007	22,856	27,376	37,823	31,325	11,535	0					181,947
TTMC II	41,679	42,601	36,766	46,225	32,692	45,087	5,449	0					250,499
MIV	35,941	36,442	41,989	0	22,795	49,353	44,828	51,654					283,002
TITAN	54,601	39,018	42,575	70,685	73,417	71,807	62,442	71,629					486,174
ATLAS	0	0	0	0	0	0	0	0					0
M5000	154,166	138,458	156,241	121,078	151,639	61,284	151,551	152,025					1,086,442
CGCL	93,729	79,403	92,929	78,985	93,659	90,972	93,942	93,983					717,602
TOTAL	423,141	343,929	393,356	344,349	412,025	349,828	369,747	369,291	0	0	0	0	3,005,666

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	35,029	13,100	7,000	44,735	21,100	57,866	15,000	0					193,830
TTMC II	27,602	14,840	55,100	52,696	29,163	62,559	5,677	529					248,166
MIV	37,803	19,231	43,740	0	6,300	89,493	32,481	32,500					261,548
TITAN	56,803	55,645	16,726	39,430	107,712	86,242	61,514	63,401					487,473
ATLAS	0	0	0	0	0	0	0	0					0
M5000	154,380	94,626	176,858	147,185	74,143	129,707	148,469	145,105					1,070,473
CGCL	63,317	90,682	101,029	62,017	63,747	99,911	77,710	103,066					661,479
TOTAL	374,934	288,124	400,453	346,063	302,165	525,778	340,851	344,601	0	0	0	0	2,922,969

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Combined Exports for TTMC I & TTMC II are reported under TTMC II.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2025 (M ³)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	953,563	805,143	657,184	560,485	924,603	889,444	1,079,214	956,527					6,826,163
Train 3													
Train 4	575,554	515,906	625,784	767,922	707,217	645,468	574,375	719,546					5,131,772
TOTAL	1,529,117	1,321,049	1,282,968	1,328,407	1,631,820	1,534,912	1,653,589	1,676,073	0	0	0	0	11,957,934

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2025 (MMBTU)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0										0	0
Train 2	21,292,104	17,990,114	14,680,839	12,528,515	20,694,466	19,942,219	24,206,762	21,424,292					152,759,311
Train 3													
Train 4	12,892,990	11,533,075	13,987,529	17,186,862	15,835,997	14,475,269	12,833,224	16,118,539					114,863,485
TOTAL	34,185,094	29,523,189	28,668,368	29,715,377	36,530,463	34,417,488	37,039,986	37,542,831	0	0	0	0	267,622,796

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

NOTE 2: For January - August 2025, the Production volume of LNG produced from Trains 2 and 3 is combined.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (MMBTU)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						-	0
Train 2	28,747,029	8,388,218	21,434,607	10,196,354	21,717,714	17,977,959	16,026,839	22,548,132					147,036,852
Train 3													
Train 4	6,846,390	17,988,280	11,265,591	19,730,625	12,891,005	15,707,026	20,022,848	16,605,282					121,057,047
TOTAL	35,593,419	26,376,498	32,700,198	29,926,979	34,608,719	33,684,985	36,049,687	39,153,414	0	0	0	0	268,093,899

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (M ³)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						0	0
Train 2	1,287,430	375,413	959,478	456,151	970,321	801,836	714,527	1,006,703					6,571,859
Train 3													
Train 4	305,629	804,665	504,008	881,579	575,697	700,394	892,682	741,274					5,405,927
TOTAL	1,593,059	1,180,078	1,463,486	1,337,730	1,546,018	1,502,229	1,607,209	1,747,977	0	0	0	0	11,977,786

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2025 (BBLs)													
TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0	0						0
Train 2	131,422	103,997	73,403	59,983	134,083	128,497	175,260	140,376					947,022
Train 3													
Train 4	93,320	78,742	98,425	130,400	122,926	110,585	103,586	135,084					873,069
TOTAL	224,742	182,738	171,828	190,383	257,009	239,082	278,847	275,461	0	0	0	0	1,820,090

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLs; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.

NOTE 4: For January - August 2025, the volumes for LNG and NGL Sales & Deliveries from Trains 2 and 3 are combined.