



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

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Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page: Preysal Fuel Service Station, Rivulet Road, Couva [Source: The National Gas Company CNG Limited]

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LIST OF ABBREVIATIONS USED			
Company and Facility Names			
ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLI	- Rowan EXL II Rig
DENOV0	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTCBL	- Touchstone Trinidad Central Block Ltd
MEPR	- Massy Energy Production Resources	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MOCL	- Moonsie Oil Co. Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
NOBLE RA	- Noble Regina Allen	WSL	- Well Services Petroleum Company Limited
N2000	- Nitrogen 2000 Unlimited	WEGL	- Woodside Energy
NCTTL	- NABl Construction Trinidad and Tobago Limited	WWL	- Walkerwell Limited
		YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED			
Units		Products	
BBL5	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M^3	- Cubic Metres	NH3	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		

Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2025 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (EPSC)	HPCL (FO)	TEPGL	PRIM	TETL	EOG	CEBL	LTL	PROMAN ENERGY (was DENOVO)	TEPL	TEPRL	NHETT	LOL	SESL	WEGL	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block									Central Block												LAND	MARINE	
Jan-25	1,049	32	202	3,572	17,639	9,221	5,183	1,523	419	1,013	207	0	1,731	4	10	1	469	100	55	11	22	1,788	8,561	16,957	35,853	52,810
Feb-25	1,048	32	144	3,075	17,125	9,432	5,121	1,445	394	1,007	174	0	1,794	4	10	1	429	86	75	14	21	1,862	8,045	16,919	34,418	51,337
Mar-25	965	31	188	3,125	16,684	9,409	5,474	1,449	394	1,079	161	0	1,796	9	14	0	469	96	64	22	21	1,351	8,296	17,302	33,796	51,098
Apr-25	901	31	178	4,404	16,586	9,276	5,315	1,363	370	1,026	121	0	1,767	11	10	0	450	96	50	38	19	1,453	8,893	16,846	35,511	52,357
May-25	988	31	79	5,938	17,594	9,299	5,202	1,425	344	1,021	122	90	1,611	10	7	0	439	111	56	54	18	1,361	8,369	16,817	37,352	54,169
Jun-25	924	30	0	5,965	16,878	9,219	5,122	1,566	380	1,028	115	189	2,385	12	13	0	498	126	62	39	17	1,635	8,476	16,859	37,818	54,677
Jul-25	932	26	0	6,017	16,437	9,215	5,092	1,537	383	887	118	197	2,606	10	14	0	385	126	34	35	17	512	9,814	16,778	37,616	54,393
Aug-25	879	32	0	5,576	17,218	9,127	5,012	1,549	348	922	86	200	2,705	10	13	1	425	134	58	31	16	0	10,879	16,585	38,638	55,222
Sep-25	767	30	0	5,512	16,503	9,097	5,248	1,581	413	1,037	78	181	2,763	10	10	1	388	133	56	27	16	0	10,800	16,850	37,801	54,651
Oct-25	920	28	0	4,914	17,173	9,095	5,062	1,670	415	1,054	90	166	2,658	11	18	1	407	121	56	27	21	0	11,634	16,751	38,790	55,541
Nov-25	934	29	0	4,380	16,251	9,042	4,754	1,486	346	1,031	160	135	3,130	26	18	0	347	110	44	27	22	0	11,801	16,170	37,903	54,073
Dec-25	929	30	0	5,093	16,095	9,030	5,153	1,570	453	990	84	195	3,761	34	15	0	395	137	59	24	67	0	10,731	16,823	38,023	54,846
AVG 2025	936	30	66	4,809	16,850	9,204	5,145	1,514	388	1,008	126	114	2,396	13	13	0	425	115	56	29	23	822	9,702	16,805	36,977	53,782

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside is now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Poui, Cashima, Amhertia, Flamboyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2025 (BOPD)

Month	BPTT	SHELL			DENOVO	PRIMERA	TETL	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block			Central Block			
Jan-25	3,572	1,049	32	202	1	66	0	1,731	0	6,653
Feb-25	3,075	1,048	32	144	1	44	0	1,794	0	6,138
Mar-25	3,125	965	31	188	0	48	0	1,796	0	6,153
Apr-25	4,404	901	31	178	0	28	0	1,767	0	7,309
May-25	5,938	988	31	87	0	35	90	1,611	0	8,779
Jun-25	5,965	924	30	0	0	28	189	2,385	0	9,520
Jul-25	6,017	932	26	0	0	29	197	2,669	0	9,870
Aug-25	5,576	879	32	0	1	27	200	2,918	0	9,633
Sep-25	5,512	767	30	0	1	20	181	2,763	0	9,274
Oct-25	4,914	920	28	0	1	22	166	2,658	0	8,710
Nov-25	4,380	936	29	0	0	26	139	3,130	0	8,641
Dec-25	5,093	929	25	0	0	21	195	3,761	0	10,024
AVG 2025	4,809	936	30	66	0	33	114	2,419	0	8,407

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

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NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

TABLE 2A - DRILLING RIGS IN USE IN 2025

Month	MARINE				LAND							
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(EPSC)	AVOGL	TTCBL	CEBL	PRIM	HPCL (FO)	HPCL (LO)
Jan-25	-	Valaris 249	JOEDOUG	Valaris 249	WSL # 80	-	-			RIG 205	-	-
Feb-25	-	Valaris 249	JOEDOUG	-	WSL # 80	AVOGL #6	-			RIG 205	-	WSL # 4
Mar-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-			RIG 205	NCTTL #5	WSL # 4
Apr-25	-	-	JOEDOUG	-	WSL # 80	AVOGL #6	-			RIG 205	NCTTL #5	WSL # 4
May-25	-	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	-			RIG 205	NCTTL #5	WSL # 4, PCSL # 8
Jun-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	-	AVOGL #6			RIG 205	NCTTL #5	WSL # 4, PCSL # 8, SESL#10
Jul-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	AVOGL #6			RIG 205	NCTTL #5	WSL # 4, SESL#10
Aug-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 80	AVOGL #6	-			RIG 205	WSL # 9, NCTTL #5	WSL #9
Sep-25	Enterprise 264	-	JOEDOUG	Valaris 249	-	AVOGL #6	-			RIG 205	-	WSL #9
Oct-25	-	-	JOEDOUG	Valaris 249	-	AVOGL #6	-			RIG 205	-	WSL #4
Nov-25	-	-	JOEDOUG	Valaris 249	WSL # 60	AVOGL #6	-	RIG 205	RIG 5	-	-	WSL # 4, PCSL # 8
Dec-25	Enterprise 264	-	JOEDOUG	Valaris 249	WSL # 60	AVOGL #6	-	RIG 205	RIG 5	-	-	WSL # 4, PCSL # 8

TABLE 2B - RIG DAYS IN 2025

Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	AVOGL	TTCBL	CEBL	HPCL (EPSC)	TOTAL
Jan-25	4	4	15	18	0	0	0	13	0			0	54
Feb-25	0	22	11	28	0	0	14	14	0			9	98
Mar-25	0	25	0	20	8	0	25	21	0			25	124
Apr-25	0	17	0	15	6	0	21	3	0			25	87
May-25	31	20	0	27	23	0	42	5	0			25	173
Jun-25	30	14	0	29	27	17	33	29	9			0	188
Jul-25	31	24	0	21	15	31	21	7	6			16	172
Aug-25	31	11	0	31	30	18	4	16	0			24	165
Sep-25	30	0	0	25	0	14	18	30	0			24	141
Oct-25	31	0	0	31	0	0	11	6	0			26	105
Nov-25	30	17	0	30	0	0	45	0	0	8	15	20	165
Dec-25	31	28	0	8	0	23	27	0	0	31	12	16	176
TOTAL	249	182	26	283	109	103	261	144	15	39	15	210	1,648

TABLE 2C - DEPTH DRILLED IN 2025 (FT)

Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (EPSC)	AVOGL	TTCBL	CEBL	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-25	10,625	4,838	0	1,195	0	0	0			0	0	3,561	20,219
Feb-25	3,974	3,234	0	4,078	0	3,396	0			0	5,300	941	20,923
Mar-25	3,350	0	0	4,143	0	6,628	0			691	5,200	0	20,012
Apr-25	6,355	0	0	4,504	0	8,593	0			700	5,565	0	25,717
May-25	210	0	5,020	7,507	0	5,191	0			1,202	12,412	0	31,542
Jun-25	5,679	0	9,082	1,790	6,500	0	3,448			161	7,275	7,020	40,955
Jul-25	2,750	0	25,245	3,754	2,711	4,958	1,226			3,678	4,109	0	48,431
Aug-25	7,504	0	11,653	2,691	6,570	7,198	0			3,819	901	1,653	41,989
Sep-25	0	0	17,935	0	2,980	7,110	0			0	3,800	13	31,838
Oct-25	0	0	1,275	0	0	7,713	0			0	4,781	0	13,769
Nov-25	17	0	25,817	3,915	0	7,437	0	3,374	560	0	12,165	0	53,285
Dec-25	2,615	0	2,595	2,882	8,650	5,789	0	4,826	120	0	9,314	0	36,791
TOTAL	43,079	8,072	98,622	36,459	27,411	64,013	4,674	8,200	680	10,251	70,822	13,188	385,471

TABLE 2D - WELLS STARTED IN 2025								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
Heritage Petroleum Co Ltd (LAND)	BAR	BAR-LAND-606	WSL#80	DEV	28-Jan-25	31-Mar-25	3,600	3,500
PRIMERA	ORB	ORB-LAND-CASCADURA-4ST2	RIG 205	DEV	19-Jan-25	-	6,002	7,000
PERENCO	ONY	ONY-NOP-ONYX_JB01	VALARIS 249	EXPL A.1	17-Jan-25	31-Jan-25	4,838	4,842
BPTT	GIN	GIN-NOP-01ST4	JOEDOUUG	DEV	14-Jan-25	4-Dec-25	17,966	17,619
Heritage Petroleum Co Ltd (LO)	2PAS	2PAS-LAND-1526	WSL#4	DEV	15-Feb-25	-	5,300	5,300
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-218	AVOGL#6	DEV	20-Feb-25	-	3,396	3,400
PERENCO	ONY	ONY-NOP-ONYX-JB01X	VALARIS 249	EXPL A.1	1-Feb-25	11-Feb-25	4,780	4,726
Heritage Petroleum Co Ltd (LAND)	PFO	PFO-LAND-34ST1	WSL#80	DEV	22-Feb-25	18-May-25	5,816	6,001
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-219	AVOGL#6	DEV	4-Mar-25	-	3,303	3,400
Heritage Petroleum Co Ltd (LO)	2PAS	2PAS-LAND-1527	WSL#4	DEV	8-Mar-25	30-Sep-25	5,200	5,200
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-220	AVOGL#6	DEV	17-Mar-25	-	2,992	3,400
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-167	NCTTL #5	DEV	21-Mar-25	30-Apr-25	691	700
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-221	AVOGL#6	DEV	31-Mar-25	-	3,114	3,400
Heritage Petroleum Co Ltd (LAND)		PFO-LAND-33ST1X	WSL#80	DEV	9-Apr-25	19-May-25	5,175	5,172
Heritage Petroleum Co Ltd (LAND)		1PAS-LAND-1528	WSL#80	DEV	27-Apr-25	5-Jun-25	4,570	4,550
Heritage Petroleum Co Ltd (LO)	PAS1	PAS1-LAND-620	WSL#4	DEV	10-Apr-25	-	5,565	5,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-222	AVOGL#6	DEV	9-Apr-25	-	3,303	3,400
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-223	AVOGL#6	DEV	25-Apr-25	-	2,509	2,500
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-168	NCTTL #5	DEV	9-Apr-25	15-Apr-25	700	700
BPTT		CYP-NOP-05	JOEDOUUG	DEV	16-Apr-25	27-May-25	6,565	6,148
Heritage Petroleum Co Ltd (LAND)		FOR-LAND-1831	WSL RIG 80	DEV	22-May-25	14-Aug-25	5,982	5,931
Heritage Petroleum Co Ltd (LO)	7PAS	7PAS-LAND-1529	PCSL #8	DEV	14-May-25	9-Aug-25	7,111	7,200
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-224	AVOGL#6	DEV	7-May-25	-	2,551	2600
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-225	AVOGL#6	DEV	17-May-25	-	2,640	2600
Heritage Petroleum Co Ltd (FO)	QUI2	QUI2-LAND-PEEWAH_1	NCTTL #5	EXPL A.2a	9-May-25	27-Jun-25	1,363	1,820
Heritage Petroleum Co Ltd (LO)	PAS1	PAS1-LAND-621	WSL#4	DEV	3-May-25	-	5,301	5,500
EOG		MEN-MEA-03	VALARIS 249	DEV	25-May-25	20-Jul-25	14,102	15,100
Heritage Petroleum Co Ltd (LO)	PAR4	PAR4-LAND-382	WSL#4	DEV	2-Jun-25	-	4,709	4,887
Heritage Petroleum Co Ltd (LO)	PAR4	PAR4-LAND-383	WSL#4	DEV	27-Jun-25	27-Aug-25	3,685	3,800
Heritage Petroleum Co Ltd (LO)	3PAS	3PAS-LAND-1530	SESL#10	DEV	12-Jun-25	-	1,000	1,000
PRIMERA	ORB	ORB-LAND-CASCADURA-5	RIG 205	DEV	4-Jun-25	-	7,020	8,000
AVOGL	SMB1	SMB1-LAND-1	AVOGL#6	DEV	18-Jun-25	-	1,811	1,800
AVOGL	SMB1	SMB1-LAND-2	AVOGL#6	DEV	28-Jun-25	-	2,863	2,850
BPTT	CYP	CYP-NOP-01	JOEDOUUG	DEV	2-Jun-25	11-Jul-25	5,679	5,860
Heritage Petroleum Co Ltd (OFFSHORE)	SOE	SOE-CL38-942	Enterprise 264	EXPL A.2b	14-Jun-25	1-Sep-25	9,211	9,295
Heritage Petroleum Co Ltd (LAND)	QUA	QUA-LAND-529	WSPCL Rig 80	DEV	22-Jul-25	28-Sep-25	6,423	6,500
Heritage Petroleum Co Ltd (LO)	3PAS	3PAS-LAND-1531	SESL#10	DEV	4-Jul-25	-	1,990	2,000
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-448	WSPCL RIG 9	DEV	16-Jul-25	8-Sep-25	1,850	1,850
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-449	WSPCL RIG 9	DEV	26-Jul-25	12-Sep-25	2,000	1,883
BPTT	CYP	CYP-NOP-07	JOE DOUGLAS	DEV	22-Jul-25	14-Sep-25	10,254	10,127
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-226	AVOGL RIG #6	DEV	15-Jul-25	-	2,608	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-227	AVOGL RIG #6	DEV	24-Jul-25	-	2,350	2,500
EOG	MEN	MEN-MEA-08	VALARIS 249	EXPL A.1	7-Jul-25	-	12,411	12,623
EOG	MEN	MEN-MEA-07	VALARIS 249	EXPL A.1	11-Jul-25	-	13,447	13,335
EOG	MEN	MEN-MEA-06	VALARIS 249	EXPL A.2b	14-Jul-25	18-Nov-25	15,693	15,846

TABLE 2D - WELLS STARTED IN 2025								
COMPANY/OPERATOR	FIELD/BLOCK	WELL NUMBER	RIG NAME	CLASSIFICATION	DATE SPUDED	DATE COMPLETED	TD (ft)	ATD (ft)
EOG	MEN	MEN-MEA-05	VALARIS 249	EXPL A.1	18-Jul-25	-	13,774	13,865
EOG	MEN	MEN-MEA-04	VALARIS 249	DEV	21-Jul-25	-	14,560	15,100
EOG	MEN	MEN-MEA-02	VALARIS 249	DEV	26-Jul-25	-	14,635	14,694
Heritage Petroleum Co Ltd (LO)	FORS	FORS-LAND-1832	WSPCL RIG 9	DEV	28-Aug-25	-	1,696	1,600
Heritage Petroleum Co Ltd (FO)	BAR1	BAR1-LAND-450	WSPCL RIG 9	DEV	9-Aug-25	11-Sep-25	2,000	2,000
Heritage Petroleum Co Ltd (FO)	2ER1	2ER1-LAND-CUSH_CUSH_1	NABI RIG 5	EXPL A.2a	3-Aug-25	-	1,647	1,650
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-228	AVOGL RIG #6	DEV	2-Aug-25	-	3,026	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-229	AVOGL RIG #6	DEV	19-Aug-25	-	2,510	2,500
Heritage Petroleum Co Ltd (OFFSHORE)	SOE	SOE-CL38-943	Enterprise 264	DEV	15-Aug-25	-	9,550	9,295
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-230	AVOGL RIG #6	DEV	29-Aug-25	-	2,354	2,500
Heritage Petroleum Co Ltd (LO)	FOR4	FOR4-LAND-1834	WSPCL RIG 9	DEV	14-Sep-25	16-Nov-25	1,645	1,650
Heritage Petroleum Co Ltd (LO)	FORS	FORS-LAND-1833	WSPCL RIG 9	DEV	6-Sep-25	16-Nov-25	1,360	1,370
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-231	AVOGL RIG #6	DEV	9-Sep-25	-	2,229	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-232	AVOGL RIG #6	DEV	16-Sep-25	-	2,550	2,500
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-233	AVOGL RIG #6	DEV	28-Sep-25	-	3,163	3,000
PRIMERA	ORB	ORB-LAND-CASCADURA-4ST2X	RIG 205	DEV	18-Sep-25	-	5,896	6,100
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-234	AVOGL RIG #6	DEV	10-Oct-25	-	3,048	3,000
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-235	AVOGL RIG #6	DEV	22-Oct-25	1-Nov-25	3,141	3,300
Heritage Petroleum Co Ltd (LO)	4PAS	4PAS-LAND-1532	WSPCL #4	DEV	21-Oct-25	-	6,480	6,500
Heritage Petroleum Co Ltd (LO)	COO2	COO2-LAND-377	PCSL #8	DEV	8-Nov-25	-	3,920	3,828
Heritage Petroleum Co Ltd (LO)	COO2	COO2-LAND-378	PCSL #8	DEV	30-Nov-25	-	4,030	3,807
Heritage Petroleum Co Ltd (LO)	4PAS	4PAS-LAND-1533	WSPCL #4	DEV	11-Nov-25	-	6,350	6,350
Heritage Petroleum Co Ltd (LAND)	BAR	BAR-LAND-607	WSPCL RIG 60	DEV	14-Nov-25	-	6,797	9,616
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-236	AVOGL RIG #6	DEV	10-Nov-25	-	2,610	2,400
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-237	AVOGL RIG #6	DEV	18-Nov-25	-	2,415	2,400
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-238	AVOGL RIG #6	DEV	26-Nov-25	-	2,412	2,400
Touchstone Trinidad Central Block Ltd (TTCBL)	CAR2	CAR2-LAND-CARAPAL RIDGE-3	RIG 205	DEV	23-Nov-25	-	8,200	8,500
Columbus Energy Bonasse Ltd (CEBL)	BON	BON-LAND-16	NABI RIG 5	DEV	19-Nov-25	-	560	655
Heritage Petroleum Co Ltd (LO)	PAS5	PAS5-LAND-622	WSPCL #4	DEV	5-Dec-26	-	5,480	5,550
Heritage Petroleum Co Ltd (OFFSHORE)	SOE	SOE-CL39-944	Enterprise 264	DEV	9-Dec-25	-	8,650	10,335
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-239	AVOGL RIG #6	DEV	6-Dec-25	-	2,922	2,700
Heritage Petroleum Co Ltd (EPSC)	CAT-1	CAT-LAND-240	AVOGL RIG #6	DEV	16-Dec-25	-	2,867	2,850
BPTT	GIN	GIN-NOP-04	JOE DOUGLAS	DEV	28-Dec-25	-	2,615	7,036
CEBL	BON	BON-LAND-17	NABI RIG 5	EXPL A.1	16-Dec-25	-	120	200

TABLE 2E - WELL COMPLETIONS IN 2025

Month	WELL COMPLETIONS - OIL										WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS
	PRIMERA	HPCL (LO)	HPCL (FO)	HPCL (EPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (EPSC)	HPCL (FO)	EOG	PERENCO	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-25	0	1	1	0	0	0	2	0	0	0	0	0	1	1	0	0	2	4
Feb-25	0	3	0	0	0	0	3	0	0	0	0	0	0	1	0	0	1	4
Mar-25	0	1	0	0	0	1	2	0	0	0	0	0	0	0	0	0	0	2
Apr-25	0	1	1	0	0	1	3	0	0	0	0	1	0	0	0	0	1	4
May-25	0	0	0	0	0	2	2	1	0	1	0	0	0	0	0	0	0	3
Jun-25	0	0	0	0	0	1	1	0	1	1	0	1	0	0	0	0	1	3
Jul-25	0	0	0	0	0	0	0	1	1	2	0	0	0	0	0	0	0	2
Aug-25	0	1	1	0	0	1	3	0	0	0	0	0	0	0	0	0	0	3
Sep-25	0	1	3	0	1	1	6	1	0	1	0	0	0	0	0	0	0	7
Oct-25	1	1	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	2
Nov-25	0	2	0	0	0	0	2	0	1	1	1	0	0	0	0	0	1	4
Dec-25		1	0	0			1	1	0	1			0	0			0	2
TOTAL	1	12	6	0	1	7	27	4	3	7	1	2	1	2	0	0	6	40

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2025

Month	PERENCO	SHELL	HPCL (Land)	HPCL (EPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-25	3	0	1	0	0	3	0	0	0	7	1,143
Feb-25	0	0	0	0	2	6	0	0	0	8	1,024
Mar-25	1	0	1	0	1	2	0	0	2	7	1,269
Apr-25	0	0	0	0	1	2	0	0	0	3	1,835
May-25	1	0	2	0	3	10	0	0	3	19	1,591
Jun-25	1	0	1	2	0	2	0	0	2	8	1,595
Jul-25	0	0	0	1	2	4	0	0	0	7	1,057
Aug-25	0	0	1	0	2	2	0	0	0	5	1,383
Sep-25	0	0	0	0	0	1	0	0	0	1	1,626
Oct-25	0	0	2	0	0	8	0	0	0	10	1,226
Nov-25	0	0	0	0	0	0	0	0	0	0	1,309
Dec-25			2	1	0	5	0		0	8	1,020
TOTAL	6	0	10	4	11	45	0	0	7	83	16,076

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2025 (MMSCF/D)

COMPANY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
BPTT	1,039	930	846	958	1,191	1,102	1,139	1,049	1,004	987	1009	1,028	1,023
HPCL (Offshore)	17	23	23	23	19	20	20	21	19	18	19	17	20
HPCL (Land)	2	2	2	2	2	1	1	1	1	1	1	2	1
EOG	417	413	389	392	413	475	443	460	505	432	410	406	429
SHELL	562	553	528	513	543	493	473	521	433	469	471	479	503
WOODSIDE	318	311	306	313	293	296	-	-	-	-	-	-	306
PERENCO	213	218	215	179	219	221	545	536	479	465	481	477	354
DENOVO	29	29	29	26	29	27	28	30	29	28	23	28	28
TOUCHSTONE	27	23	20	18	26	33	34	35	33	31	31	35	29
TOTAL	2,622	2,500	2,358	2,423	2,734	2,668	2,684	2,654	2,504	2,432	2,444	2,471	2,541

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2025 (MMSCF/D)

SECTOR	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Power Generation	236	244	259	259	279	309	301	266	268	264	241	231	263
Ammonia Manufacture	494	474	437	440	476	475	470	463	479	444	351	279	440
Methanol Manufacture	492	445	455	423	478	419	414	405	412	404	497	440	440
Refinery	0	0	0	0	0	0	0	0	0	0	0	0	0
Iron & Steel Manufacture	45	48	45	47	45	43	44	50	53	33	21	48	44
Cement Manufacture	11	10	12	14	11	14	10	13	10	9	4	12	11
Ammonia Derivatives	18	20	22	22	15	18	22	20	22	19	12	12	18
Gas Processing	19	18	18	17	18	17	17	17	17	17	17	16	17
Small Consumers	8	11	9	10	10	10	10	10	9	11	9	7	9
NGC 4" Sales to bpTT	1	1	1	1	0	1	1	1	0	1	1	1	1
LNG	1129	1049	936	1039	1209	1177	1191	1203	1048	1067	1110	1239	1,116
TOTAL	2,454	2,320	2,194	2,272	2,541	2,483	2,479	2,447	2,319	2,269	2,263	2,285	2,361

NOTE: Figures in **RED/italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

As of July 10th, Woodside's Production is reported by Perenco

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2025 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2025 (BBLs)														
CRUDE TYPE		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
BPTT	Galeota Mix	387,164	380,208	380,838	380,154	380,508	380,372	761,027	362,352	351,059	726,062	724,193	363,564	5,577,501
WOODSIDE	Calypso Crude	-	-	-	-	-	378,988	-	-	-	-	-	-	378,988
HPCL	Molo Crude	1,003,310	1,021,570	1,650,082	1,009,427	1,049,701	1,064,286	1,030,578	986,394	1,565,877	1,021,004	1,030,197	1,021,901	13,454,327
TOTAL		1,390,474	1,401,778	2,030,920	1,389,581	1,430,209	1,823,646	1,791,605	1,348,746	1,916,936	1,747,066	1,754,390	1,385,465	19,410,816

TABLE 4C - CRUDE OIL REFINERY SALES IN 2025 (BBLS)

LOCAL SALES (BBLS)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLS)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2025 (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2025 (BBLs & BOPD)													
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	AVG 2025
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2025 (LITRES)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	78,738,312	61,778,056	43,645,906	51,666,164	50,009,361	70,399,126	50,335,761	46,349,957	90,003,972	41,378,911	40,527,058	121,950,501	746,783,084
Unleaded Gasoline 92	16,205,068	47,349,667	47,687,992	-	47,198,789	47,759,059	47,719,312	-	47,508,336	-	47,458,891	65,677,530	414,564,644
Jet Fuel/Kerosene	35,011,640	32,654,340	32,733,038	29,707,675	32,930,818	68,328,320	35,051,387	29,955,695	28,678,234	28,677,121	35,082,548	33,554,524	422,365,341
Gas Oil/Diesel	132,422,180	62,062,960	134,605,390	94,138,429	71,610,289	122,980,578	121,950,978	105,492,008	54,092,465	114,050,278	157,062,462	66,242,093	1,236,710,110
Fuel Oil	6,374,425	8,113,902	15,935,426	-	16,036,701	-	15,864,677	7,804,036	7,720,250	7,725,496	6,230,224	7,922,799	99,727,934
TOTAL	268,751,625	211,958,925	274,607,752	175,512,268	217,785,957	309,467,083	270,922,115	189,601,696	228,003,257	191,831,806	286,361,184	295,347,447	2,920,151,114

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2025 (LITRES)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	12,566,015	13,054,741	14,501,522	13,097,667	14,609,792	13,483,846	14,015,340	14,749,065	13,782,742	14,702,323	13,604,995	13,618,508	165,786,556
Unleaded Gasoline 92	34,554,712	32,436,210	40,369,820	33,939,909	36,352,219	32,505,210	34,146,592	35,940,760	31,000,080	37,737,154	40,735,967	37,168,299	426,886,931
Jet Fuel/Kerosene	10,383,282	9,757,986	10,483,921	9,127,762	10,210,463	18,934,239	21,117,925	10,682,019	9,158,605	10,049,409	10,761,671	11,482,677	142,149,959
Gas Oil/Diesel	34,838,821	37,094,847	43,228,088	40,429,122	39,727,195	37,287,221	41,024,052	40,362,825	36,016,211	42,024,023	40,144,305	37,641,619	469,818,328
Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	92,342,829	92,343,783	108,583,351	96,594,460	100,899,669	102,210,516	110,303,909	101,734,668	89,957,638	104,512,909	105,246,938	99,911,103	1,204,641,774

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2025 (LITRES)

PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Unleaded Gasoline 95	48,693,584	36,949,851	47,646,337	40,007,012	41,663,020	36,864,952	45,651,845	48,254,303	36,980,535	51,465,205	47,398,635	45,525,768	527,101,048
Unleaded Gasoline 92	-	-	-	-	-	-	-	-	-	-	-	-	-
Jet Fuel/Kerosene	21,863,574	18,106,393	17,562,340	34,949,635	23,506,228	24,342,023	22,004,437	26,367,358	17,227,513	28,456,129	18,966,195	32,326,668	285,678,494
Gas Oil/Diesel	19,347,446	44,177,082	55,441,152	52,376,836	51,499,228	48,817,594	64,231,384	61,628,926	43,956,090	70,532,357	33,078,358	59,326,794	604,413,247
Fuel Oil	-	-	-	-	-	-	2,086,227	-	-	-	-	-	2,086,227
TOTAL	89,904,605	99,233,326	120,649,829	127,333,483	116,668,476	110,024,569	133,973,893	136,250,587	98,164,138	150,453,691	99,443,189	137,179,230	1,419,279,016

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2025 (BBLs)													
PRODUCTION (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	186,362	147,566	162,049	155,429	184,439	180,675	171,344	184,705	169,132	164,153	174,487	184,846	2,065,187
Butane	153,609	122,505	134,486	128,904	162,028	152,270	167,660	163,894	142,952	145,927	143,365	154,557	1,772,157
Natural Gasoline	230,304	190,089	198,715	200,528	236,969	227,375	246,903	239,258	207,461	212,539	212,109	222,441	2,624,691
TOTAL	570,275	460,160	495,250	484,861	583,436	560,320	585,907	587,857	519,545	522,619	529,961	561,844	6,462,035

EXPORT (BBLs)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Propane	84,628	79,033	95,530	76,054	88,645	132,467	202,171	229,014	75,989	154,954	190,416	190,010	1,598,911
Butane	167,997	120,379	97,844	99,381	99,823	77,945	77,076	118,733	107,691	110,411	153,927	233,730	1,464,937
Natural Gasoline	326,405	325,853	0	323,743	310,932	325,095	0	324,903	320,990	0	515,490	0	2,773,411
TOTAL	579,030	525,265	193,374	499,178	499,400	535,507	279,247	672,650	504,670	265,365	859,833	423,740	5,837,259

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	40,179	27,744	42,968	37,409	41,569	38,037	25,693	31,956	32,781	39,987	40,827	40,393	439,543
TRINGEN II	42,442	29,521	5,945	0	25,124	38,431	39,424	38,102	42,193	46,174	46,748	47,623	401,727
NUTRIEN (1,2,3,4)	116,424	110,805	127,849	120,978	124,740	97,236	134,528	123,516	133,402	88,758	0	0	1,178,236
PLNL	47,567	40,221	48,172	46,279	38,333	45,617	45,601	47,069	45,157	49,601	47,126	18,784	519,527
CNC	49,541	43,140	29,796	48,913	38,846	47,476	44,636	45,434	43,190	45,986	44,993	3,833	485,784
N2000	42,509	43,237	50,558	51,906	50,190	51,579	44,807	48,308	46,433	53,986	56,920	58,135	598,568
AUM-NH3	54,983	49,579	53,295	53,150	57,442	54,815	50,443	45,653	51,658	52,200	55,985	56,871	636,074
TOTAL	393,645	344,247	358,583	358,635	376,244	373,191	385,132	380,038	394,814	376,692	292,599	225,639	4,259,459

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
TRINGEN I	57,146	14,702	43,402	57,109	47,145	31,253	26,757	32,301	19,801	32,156	47,662	39,049	448,483
TRINGEN II	18,636	48,411	27,986	0	4,800	42,146	56,022	14,669	54,609	42,783	34,291	34,451	378,804
NUTRIEN (1,2,3,4)	61,665	47,006	111,649	104,286	105,763	64,416	90,176	113,707	89,802	73,119	0	0	861,589
PLNL	39,301	69,668	31,655	48,518	48,115	39,797	29,638	71,987	67,183	27,703	45,593	26,503	545,661
CNC	79,095	44,501	26,491	68,501	11,501	48,612	63,495	49,005	41,252	49,011	43,013	10,000	534,477
N2000	23,701	20,004	81,003	38,009	64,026	41,177	67,999	37,780	47,633	48,510	55,011	27,532	552,385
AUM-NH3	10,000	0	10,000	0	27,000	0	11,500	12,000	0	12,500	0	0	83,000
TOTAL	289,544	244,292	332,186	316,423	308,350	267,401	345,587	331,449	320,280	285,782	225,570	137,535	3,404,399

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2025 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	51,544	49,936	64,207	58,807	54,564	42,685	61,476	62,045	58,241	34,836	0	0	538,340
UAN	116,758	97,662	116,977	114,151	56,930	123,395	103,606	99,204	100,057	123,867	128,667	134,272	1,315,547
Melamine	2,845	2,152	2,822	2,725	1,065	1,344	2,663	680	2,146	2,580	2,739	2,784	26,545
CGCL DME	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	171,147	149,750	184,006	175,683	112,559	167,424	167,745	161,929	160,444	161,283	131,406	137,056	1,880,432

EXPORT (MT)													
PRODUCT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Urea	23,433	49,964	43,204	68,387	53,235	49,384	47,571	38,327	96,705	18,528	0	0	488,739
UAN	165,786	85,189	111,760	96,994	102,883	97,002	111,922	74,159	85,351	136,913	94,398	203,807	1,366,164
Melamine	2,600	2,441	2,520	2,485	2,400	480	2,860	845	2,180	2,100	2,520	2,760	26,191
CGCL DME	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	191,819	137,594	157,484	167,866	158,518	146,866	162,353	113,331	184,236	157,541	96,918	206,567	1,881,094

NOTE: Figures in **RED/italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2025 (MT)

PRODUCTION (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	43,025	8,007	22,856	27,376	37,823	31,325	11,535	0	0	6,999	23,829	12,760	225,535
TTMC II	41,679	42,601	36,766	46,225	32,692	45,087	5,449	0	12,682	17,390	44,708	45,194	370,473
MIV	35,941	36,442	41,989	0	22,795	49,353	44,828	51,654	35,042	31,519	50,972	30,735	431,270
TITAN	54,601	39,018	42,575	70,685	73,417	71,807	62,442	71,629	69,408	43,471	74,571	56,855	730,479
ATLAS	0	0	0	0	0	0	0	0	0	0	0	0	0
M5000	154,166	138,458	156,241	121,078	151,639	61,284	151,551	152,025	145,850	141,141	149,081	155,233	1,677,747
CGCL	93,729	79,403	92,929	78,985	93,659	90,972	93,942	93,983	91,067	93,974	90,692	91,500	1,084,835
TOTAL	423,141	343,929	393,356	344,349	412,025	349,828	369,747	369,291	354,049	334,494	433,853	392,277	4,520,339

EXPORT (MT)													
PLANT	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
CMC	35,029	13,100	7,000	44,735	21,100	57,866	15,000	0	0	0	18,000	18,647	230,477
TTMC II	27,602	14,840	55,100	52,696	29,163	62,559	5,677	529	574	7,418	36,549	58,090	350,797
MIV	37,803	19,231	43,740	0	6,300	89,493	32,481	32,500	45,100	34,229	33,292	48,422	422,591
TITAN	56,803	55,645	16,726	39,430	107,712	86,242	61,514	63,401	60,927	55,984	57,604	50,231	712,219
ATLAS	0	0	0	0	0	0	0	0	0	0	0	0	0
M5000	154,380	94,626	176,858	147,185	74,143	129,707	148,469	145,105	141,533	155,862	114,710	178,131	1,660,708
CGCL	63,317	90,682	101,029	62,017	63,747	99,911	77,710	103,066	98,369	110,362	69,245	80,220	1,019,675
TOTAL	374,934	288,124	400,453	346,063	302,165	525,778	340,851	344,601	346,503	363,854	329,400	433,740	4,396,466

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2025 (M³)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1													0
Train 2	953,563	805,143	657,184	560,176	924,603	889,444	1,079,214	956,527	688,909	620,509	829,454	1,100,579	10,065,305
Train 3													
Train 4	575,554	515,906	625,784	768,230	707,217	645,468	574,375	719,546	685,464	832,761	611,227	586,888	7,848,419
TOTAL	1,529,117	1,321,049	1,282,968	1,328,406	1,631,820	1,534,912	1,653,589	1,676,073	1,374,373	1,453,270	1,440,681	1,687,466	17,913,724

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2025 (MMBTU)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1													0
Train 2	21,292,104	17,990,114	14,680,839	12,521,613	20,694,466	19,942,219	24,206,762	21,424,292	15,410,900	13,856,587	18,583,098	24,633,149	225,236,143
Train 3													
Train 4	12,892,990	11,533,075	13,987,529	17,193,764	15,835,997	14,475,269	12,883,224	16,118,539	15,339,317	18,667,168	13,691,474	13,133,370	175,751,716
TOTAL	34,185,094	29,523,189	28,668,368	29,715,377	36,530,463	34,417,488	37,089,986	37,542,831	30,750,217	32,523,755	32,274,572	37,766,519	400,987,859

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

NOTE 2: For January - November 2025, the Production volume of LNG produced from Trains 2 and 3 is combined.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (MMBTU)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						-	0
Train 2	28,747,029	12,113,854	17,708,971	10,196,354	21,717,714	17,977,959	16,026,839	22,548,132	21,444,947	12,489,620	16,783,270	23,829,747	221,584,436
Train 3													
Train 4	6,846,390	17,988,280	11,265,591	19,730,625	12,891,005	15,707,026	20,022,848	16,605,282	11,728,760	16,492,915	14,799,165	16,878,433	180,956,320
TOTAL	35,593,419	30,102,134	28,974,562	29,926,979	34,608,719	33,684,985	36,049,687	39,153,414	33,173,707	28,982,535	31,582,435	40,708,180	402,540,756

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2025 (M³)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0						0	0
Train 2	1,287,430	542,152	792,738	456,151	970,321	801,836	714,527	1,006,703	958,648	559,295	749,119	1,064,684	9,903,604
Train 3													
Train 4	305,629	804,665	504,008	881,579	575,697	700,394	892,682	741,274	524,120	735,765	660,677	754,242	8,080,733
TOTAL	1,593,059	1,346,817	1,296,746	1,337,730	1,546,018	1,502,230	1,607,209	1,747,977	1,482,768	1,295,060	1,409,796	1,818,926	17,984,337

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2025 (BBLs)

TRAIN	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
Train 1	0	0	0	0	0	0	0						0
Train 2	131,422	103,997	73,403	59,926	134,083	128,497	175,260	140,376	93,171	78,732	125,249	172,988	1,417,106
Train 3													
Train 4	93,320	78,742	98,425	130,457	122,926	110,585	103,586	135,084	128,393	152,255	110,642	110,593	1,375,009
TOTAL	224,742	182,738	171,828	190,384	257,009	239,082	278,847	275,461	221,565	230,987	235,892	283,581	2,792,115

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLs; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.

NOTE 4: For January - November 2025, the volumes for LNG and NGL Sales & Deliveries from Trains 2 and 3 are combined.