



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

March-26



DISCLAIMER FOR MEEI CONSOLIDATED MONTHLY BULLETINS

The Ministry of Energy & Energy Industries (MEEI) does not accept responsibility for the accuracy, correctness or completeness of the contents of the Consolidated Monthly Bulletins and shall not be liable for any loss or damage that may be a consequence of direct or indirect use of, or reliance on, the publication.

The MEEI takes reasonable measures to ensure the quality of the data contained in the publication at the time of distribution. However, data values in future Bulletins relating to previous periods are subject to amendment without notice. Organisations and individuals are asked to avail themselves of the most updated version of the Bulletins, when required.

The MEEI makes no assertions that this document is free of infection by computer viruses or other contamination and will not be held responsible for such losses and damages as a result of the infection.

Please note that totals may not be the exact sum of components due to rounding up/down.

Image on Cover Page:

TABLE OF CONTENTS

ABBREVIATIONS DISCLAIMER

CRUDE OIL & CONDENSATE PRODUCTION

- 1A CRUDE OIL & CONDENSATE PRODUCTION
- 1B CONDENSATE PRODUCTION ONLY

DRILLING, COMPLETIONS AND WORKOVERS

- 2A RIGS IN USE
- 2B RIG DAYS
- 2C DEPTH DRILLED
- 2D WELLS OF INTEREST
- 2E WELL COMPLETIONS
- 2F MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS

NATURAL GAS PRODUCTION AND UTILIZATION

- 3A NATURAL GAS PRODUCTION BY COMPANY
- 3B NATURAL GAS UTILIZATION BY SECTOR

CRUDE OIL - IMPORTS, EXPORTS AND REFINING

- 4A CRUDE OIL IMPORTS
- 4B CRUDE OIL EXPORTS
- 4C REFINERY SALES
- 4D REFINERY OUTPUT
- 4E REFINERY THROUGHPUT
- 4F PARIA FUEL TRADING REFINED PRODUCT IMPORTS
- 4G PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES
- 4H PARIA FUEL TRADING REFINED PRODUCT EXPORTS

NATURAL GAS PROCESSING AND PETROCHEMICALS

- 5A PRODUCTION AND EXPORT OF NGLS FROM PPGPL
- 5B PRODUCTION AND EXPORT OF AMMONIA
- 5C PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL
- 5D PRODUCTION AND EXPORT OF METHANOL
- 5E (I & II) LNG PRODUCTION FROM ALNG
- 5F(I & II) LNG EXPORTS FROM ALNG
- 5G NGL SALES & DELIVERIES FROM ALNG

LIST OF ABBREVIATIONS USED			
Company and Facility Names			
ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLI	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
		TEPRL	- Trinidad Energy Production Resources Limited
LTL	- Leni Trinidad Ltd	TETL	- Touchstone Exploration (Trinidad) Ltd
MIV (M4)	- Methanol IV Company Ltd Plant	TITAN	- Titan Methanol Plant
M5000 (M5)	- M5000 Methanol Plant	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DEV	- Maersk Developer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAERSK DIS	- Maersk Discoverer	TTCBL	- Touchstone Trinidad Central Block Ltd
MAT1	- Matapal	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MEPR	- Massy Energy Production Resources	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
MOCL	- Moonsie Oil Co. Ltd	WSL	- Well Services Petroleum Company Limited
NOBLE RA	- Noble Regina Allen	WEGL	- Woodside Energy
N2000	- Nitrogen 2000 Unlimited	WWL	- Walkerwell Limited
NCTTL	- NABI Construction Trinidad and Tobago Limited	YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED			
Units		Products	
BBLS	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M ³	- Cubic Metres	NH3	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDAA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2026 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (EPSC)	HPCL (FO)	TEPGL	PRIM	TETL Central Block	EOG	CEBL	LTL	PROMAN ENERGY (was DENOVO)	TEPL	TEPRL	NHETT	LOL	SESL	WEGE	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block																					LAND	MARINE	
Jan-26	810	29	0	4,849	16,196	9,069	4,785	1,817	334	998	74	196	4,359	37	12	0	399	102	50	47	113	0	9,775	16,636	37,416	54,052
Feb-26	900	28	0	4,812	15,803	9,648	5,166	1,773	409	1,004	69	195	4,085	38	8	1	418	94	73	56	120	0	10,542	17,651	37,593	55,244
Mar-26	890	24	0	5,047	15,586	9,543	5,018	1,645	408	974	63	154	3,045	45	18	1	418	68	79	69	146	0	10,189	17,256	36,175	53,431
Apr-26																								0	0	0
May-26																								0	0	0
Jun-26																								0	0	0
Jul-26																								0	0	0
Aug-26																								0	0	0
Sep-26																								0	0	0
Oct-26																								0	0	0
Nov-26																								0	0	0
Dec-26																								0	0	0
AVG 2026	866	27	0	4,906	15,864	9,412	4,984	1,744	383	992	68	181	3,821	40	13	1	411	88	67	58	127	0	10,156	17,165	37,043	54,209

NOTE: Figure in **RED/italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside is now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Pou, Cashima, Amheria, Flamboyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2026 (BOPD)

Month	BPTT	SHELL			DENOVO	PRIMERA	TETL	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block			Central Block			
Jan-26	4,849	810	29	0	0	22	196	4,359	0	10,266
Feb-26	4,812	900	28	0	1	19	195	4,085	218	10,258
Mar-26	5,047	890	27	0	1	20	154	3,045	0	9,183
Apr-26										0
May-26										0
Jun-26										0
Jul-26										0
Aug-26										0
Sep-26										0
Oct-26										0
Nov-26										0
Dec-26										0
AVG 2026	4,906	866	28	0	1	20	181	3,821	68	9,890

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside is now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Poui, Cashima, Amhertia, Flambouyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

TABLE 2A - DRILLING RIGS IN USE IN 2026

Month	MARINE				LAND							
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(EPSC)	AVOGL	TTCBL	CEBL	PRIM	HPCL (FO)	HPCL (LO)
Jan-26	Enterprise 264		JOEDOUG	Valaris 249	WSL # 60	AVOGL #6		RIG 205	RIG 5			
Feb-26	Enterprise 264		JOEDOUG	Valaris 249	WSL # 60				RIG 5			
Mar-26			JOEDOUG	Valaris 249	WSL # 60				RIG 5			PCSL Rig #8
Apr-26												
May-26												
Jun-26												
Jul-26												
Aug-26												
Sep-26												
Oct-26												
Nov-26												
Dec-26												

TABLE 2B - RIG DAYS IN 2026

Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	AVOGL	TTCBL	CEBL	HPCL (EPSC)	TOTAL
Jan-26	31	6		29		16	0			6	8	13	109
Feb-26	28	28		28		23	0				9		116
Mar-26	22	13		25			22				22		104
Apr-26													0
May-26													0
Jun-26													0
Jul-26													0
Aug-26													0
Sep-26													0
Oct-26													0
Nov-26													0
Dec-26													0
TOTAL	81	47	0	82	0	39	22	0	0	6	39	13	329

TABLE 2C - DEPTH DRILLED IN 2026 (FT)

Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (EPSC)	AVOGL	TTCBL	CEBL	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-26	6,988			1,805	5,095	3,606			650				18,144
Feb-26	5,100			5,636	5,137				361				16,234
Mar-26	715			481					1,232		7,555		9,983
Apr-26													0
May-26													0
Jun-26													0
Jul-26													0
Aug-26													0
Sep-26													0
Oct-26													0
Nov-26													0
Dec-26													0
TOTAL	12,803	0	0	7,922	10,232	3,606	0	0	2,243	0	7,555	0	44,361

[illegible]

TABLE 2E - WELL COMPLETIONS IN 2026

Month	WELL COMPLETIONS - OIL							WELL COMPLETIONS GAS			WELL COMPLETIONS - OTHER							TOTAL COMPLETIONS
	PRIMERA	HPCL (LO)	HPCL (FO)	HPCL (EPSC)	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (EPSC)	HPCL (FO)	EOG	PERENCO	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-26		4					4		1	1							0	5
Feb-26		1					1	1	2	3							0	4
Mar-26						1	1	1		1							0	2
Apr-26							0			0							0	0
May-26							0			0							0	0
Jun-26							0			0							0	0
Jul-26							0			0							0	0
Aug-26							0			0							0	0
Sep-26							0			0							0	0
Oct-26							0			0							0	0
Nov-26							0			0							0	0
Dec-26							0			0							0	0
TOTAL	0	5	0	0	0	1	6	2	3	5	0	0	0	0	0	0	0	11

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2026

Month	PERENCO	SHELL	HPCL (Land)	HPCL (EPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-26						7			4	11	981
Feb-26						5			2	7	586
Mar-26				2						2	626
Apr-26										0	
May-26										0	
Jun-26										0	
Jul-26										0	
Aug-26										0	
Sep-26										0	
Oct-26										0	
Nov-26										0	
Dec-26										0	
TOTAL	0	0	0	2	0	12	0	0	6	20	2,193

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2026 (MMSCF/D)													
COMPANY	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
BPTT	1,026	979	951										1,026
HPCL (Offshore)	14	14	14										14
HPCL (Land)	1	2	2										1
EOG	443	463	433										443
SHELL	451	493	469										451
PERENCO	457	463	454										457
DENOVO	16	22	16										16
TOUCHSTONE	33	32	29										33
TOTAL	2,443	2,469	2,368	0	0	0	0	0	0	0	0	0	2,443

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2026 (MMSCF/D)													
SECTOR	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
Power Generation	229	238	262										229
Ammonia Manufacture	339	352	340										339
Methanol Manufacture	363	489	495										363
Refinery	0	0	0										0
Iron & Steel Manufacture	48	48	49										48
Cement Manufacture	12	10	11										12
Ammonia Derivatives	8	6	6										8
Gas Processing	16	18	18										16
Small Consumers	12	10	12										12
NGC 4" Sales to bpTT	1	1	1										1
LNG	1242	1144	1033										1,242
TOTAL	2,270	2,317	2,227	0	0	0	0	0	0	0	0	0	568

NOTE: Figures in RED/*Italics* are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2026 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2026 (BBLs)														
CRUDE TYPE		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
BPTT	Galeota Mix	723,760	362,893	725,456										1,812,109
WOODSIDE	Calypso Crude	-	-	-										-
HPCL	Molo Crude	1,046,176	1,005,464	1,045,875										3,097,515
TOTAL		1,769,936	1,368,357	1,771,331	-	-	-	-	-	-	-	-	-	4,909,624

TABLE 4C - CRUDE OIL REFINERY SALES IN 2026 (BBLs)

LOCAL SALES (BBLs)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLs)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2026 (BBLs)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2026(BBLS & BOPD)													
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2026 (LITRES)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	34,112,092	82,602,332	51,655,035										168,369,459
Unleaded Gasoline 92	36,554,927	-	47,601,026										84,155,953
Jet Fuel/Kerosene	25,917,743	40,129,114	31,997,883										98,044,739
Gas Oil/Diesel	154,158,883	89,809,848	89,891,886										333,860,617
Fuel Oil	7,922,481	6,346,761	6,553,603										20,822,845
TOTAL	258,666,125	218,888,055	227,699,433	-	-	-	-	-	-	-	-	-	705,253,613

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2026 (LITRES)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	12,952,194	11,164,703	12,574,759										36,691,656
Unleaded Gasoline 92	37,854,010	30,203,396	35,515,788										103,573,194
Jet Fuel/Kerosene	11,460,578	10,187,728	10,486,624										32,134,929
Gas Oil/Diesel	37,011,872	31,416,006	40,829,380										109,257,258
Fuel Oil	-	-	-										-
TOTAL	99,278,653	82,971,833	99,406,550	-	-	-	-	-	-	-	-	-	281,657,037

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2026 (LITRES)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	53,750,643	42,662,890	41,641,557										138,055,090
Unleaded Gasoline 92	-	-	-										-
Jet Fuel/Kerosene	19,303,566	23,553,765	23,784,296										66,641,627
Gas Oil/Diesel	49,496,787	51,440,721	54,457,499										155,395,007
Fuel Oil	-	-	-										-
TOTAL	122,550,995	117,657,375	119,883,352	-	-	-	-	-	-	-	-	-	360,091,723

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2026 (BBLS)													
PRODUCTION (BBLS)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Propane	183,314	172,497	171,528										527,339
Butane	150,351	145,244	152,385										447,980
Natural Gasoline	209,624	202,396	210,884										622,904
TOTAL	543,289	520,137	534,797	0	0	0	0	0	0	0	0	0	1,598,223

EXPORT (BBLS)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Propane	138,380	106,116	127,650										372,146
Butane	88,023	41,136	159,883										289,042
Natural Gasoline	324,332	0	327,555										651,887
TOTAL	550,735	147,252	615,088	0	0	0	0	0	0	0	0	0	1,313,075

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2026 (MT)

PRODUCTION (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
TRINGEN I	42,966	40,055	39,638										122,659
TRINGEN II	48,140	41,187	44,894										134,221
NUTRIEN (1,2,3,4)	0	0	0										0
PLNL	53,656	50,752	56,151										160,559
CNC	14,744	35,062	43,702										93,508
N2000	48,887	47,491	53,241										149,619
AUM-NH3	57,009	51,420	44,657										153,086
TOTAL	265,402	265,967	282,283	0	0	0	0	0	0	0	0	0	813,652

EXPORT (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
TRINGEN I	50,212	29,466	58,374										138,052
TRINGEN II	77,568	26,470	56,770										160,808
NUTRIEN (1,2,3,4)	0	0	0										0
PLNL	36,667	33,499	52,044										122,210
CNC	0	24,060	54,501										78,561
N2000	68,966	35,601	67,478										172,045
AUM-NH3	0	0	0										0
TOTAL	233,413	149,096	289,167	0	0	0	0	0	0	0	0	0	671,676

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2026 (MT)													
PRODUCTION (MT)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Urea	0	0	0										0
UAN	131,213	117,479	120,266										368,958
Melamine	612	0	0										612
CGCL DME	0	0	0										0
TOTAL	131,825	117,479	120,266	0	0	0	0	0	0	0	0	0	369,570

EXPORT (MT)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Urea	0	0	0										0
UAN	100,387	106,500	124,667										331,554
Melamine	2,000	4	0										2,004
CGCL DME	0	0	0										0
TOTAL	102,387	106,504	124,667	0	0	0	0	0	0	0	0	0	333,558

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2026 (MT)

PRODUCTION (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
CMC	13,986	36,681	35,172										85,839
TTMC II	1,161	40,370	33,454										74,985
MIV	50,231	44,077	51,553										145,861
TITAN	68,262	69,588	76,691										214,541
ATLAS	0	0	0										0
M5000	88,887	109,404	143,189										341,480
CGCL	93,589	84,246	92,516										270,351
TOTAL	316,116	384,366	432,575	0	0	0	0	0	0	0	0	0	1,133,057

EXPORT (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
CMC	3,500	38,196	39,500										81,196
TTMC II	13,537	21,435	47,284										82,256
MIV	72,500	19,000	54,246										145,746
TITAN	73,323	71,535	67,351										212,209
ATLAS	0	0	0										0
M5000	117,944	101,993	114,800										334,737
CGCL	107,259	83,362	101,736										292,357
TOTAL	388,063	335,521	424,917	0	0	0	0	0	0	0	0	0	1,148,501

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2026 (M³)

TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	1,000,920	682,174	715,055										2,398,149
Train 3													
Train 4	683,745	717,301	661,334										2,062,380
TOTAL	1,684,666	1,399,476	1,376,389	0	0	0	0	0	0	0	0	0	4,460,530

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2026 (MMBTU)

TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	22,417,608	15,284,797	15,357,951										53,060,356
Train 3													
Train 4	15,317,264	16,066,833	15,468,594										46,852,691
TOTAL	37,734,872	31,351,630	30,826,545	0	0	0	0	0	0	0	0	0	99,913,047

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2026 (MMBTU)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	25,936,839	17,973,128	17,722,539										61,632,506
Train 3													
Train 4	10,797,293	12,783,303	13,214,069										36,794,665
TOTAL	36,734,132	30,756,431	30,936,608	0	0	0	0	0	0	0	0	0	98,427,171

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2026 (M ³)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	1,158,050	802,157	825,148										2,785,355
Train 3													
Train 4	481,979	570,709	564,945										1,617,633
TOTAL	1,640,029	1,372,866	1,390,094	0	0	0	0	0	0	0	0	0	4,402,988

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2026 (BBLS)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	147,335	95,643	99,548										342,525
Train 3													
Train 4	129,642	137,964	136,347										403,953
TOTAL	276,976	233,607	235,895	0	0	0	0	0	0	0	0	0	746,478

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLS; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.