



GOVERNMENT OF THE REPUBLIC OF TRINIDAD AND TOBAGO
MINISTRY OF ENERGY AND ENERGY INDUSTRIES

CONSOLIDATED MONTHLY BULLETINS

May-26



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Please note that totals may not be the exact sum of components due to rounding up/down.

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LIST OF ABBREVIATIONS USED			
Company and Facility Names			
ALNG	- Atlantic LNG	NGC	- The National Gas Company of Trinidad & Tobago Ltd
ATLAS	- Atlas Methanol Plant	NHETT	- New Horizon Energy Trinidad and Tobago Ltd
AUM-NH3	- Ammonia Plant from AUM Complex	NUTRIEN 1,2,3,4	- Nutrien Ammonia Plants 1, 2, 3, 4 (Formerly PCS)
AVDWL	- A&V Drilling and Workover Limited	NUTRIEN (Urea)	- Nutrien Urea Plant
AVOGL	- A&V Oil & Gas Ltd	ORB	- Ortoire Block
BHP	- BHP Billiton Petroleum (Trinidad Block 3) Limited	PCSL	- Petroleum Contracting Services Limited
BOLT	- Beach Oilfield Trinidad Limited	PEREN	- Perenco Trinidad & Tobago
BPTT	- BP Trinidad and Tobago LLC	PLNL	- Point Lisas Nitrogen Ltd (formerly Farmland MissChem Ltd)
CEBL	- Columbus Energy Bonasse Ltd	POGTL	- Primera Oil & Gas T'dad Ltd
CESL	- Columbus Energy Services Ltd	PPGPL	- Phoenix Park Gas Processors Ltd
CGCL	- Caribbean Gas Chemical Ltd	PRIM	- Primera Oil and Gas Ltd (formerly PCOL)
CMC (M2)	- Caribbean Methanol Company Ltd (& Plant)	PTRIN	- Petroleum Company of Trinidad and Tobago Ltd
CNC	- Caribbean Nitrogen Company Ltd (& Plant)	RALCOFF	- Ralph Coffman Rig
DEEP INV	- Deepwater Invictus	REG ALL	- Regina Allen
DD 111	- Development Driller 111	REXLI	- Rowan EXL II Rig
DENOVO	- DeNovo Energy	RG VI	- Rowan Gorilla VI
DOV	- Diamond Ocean Victory Rig	RPTTL	- Rocky Point T&T Ltd
EICL	- Eagle Ibis Consulting Ltd	RRDSL	- Range Resources Drilling Services Ltd
EOG	- EOG Resources Trinidad Ltd	SESL	- Summit Energy Services Limited (HPCL LO)
FETL	- Fram Exploration Trinidad Limited	SES	- Summit Energy Services Limited
HPCL	- Heritage Petroleum Co Ltd	SHELL	- Shell Trinidad
HPCL (Offshore)	- Formerly Petrotrin Trinmar	SVDL	- Star Valley Drilling (Trinidad) Ltd
JOEDOUG	- Joe Douglas Rig	TDD 3	- Transocean Development Driller 3
LOL	- Lease Operators Ltd	TEPGL	- Trinity Exploration & Production (Galeota)Ltd
		TEPL	- Trinity Exploration & Production Ltd (Oilbelt)
LTL	- Leni Trinidad Ltd	TEPRL	- Trinidad Energy Production Resources Limited
MIV (M4)	- Methanol IV Company Ltd Plant	TETL	- Touchstone Exploration (Trinidad) Ltd
M5000 (M5)	- M5000 Methanol Plant	TITAN	- Titan Methanol Plant
MAERSK DEV	- Maersk Developer	TMAR	- Trinmar Strategic Business Unit, Petrotrin
MAERSK DIS	- Maersk Discoverer	TRINGEN I & II	- Trinidad Nitrogen Company Ltd Plants I & II
MAT1	- Matapal	TTCBL	- Touchstone Trinidad Central Block Ltd
MEPR	- Massy Energy Production Resources	TTMC I (M1)	- Trinidad and Tobago Methanol Company Ltd Plant I
MOCL	- Moonsie Oil Co. Ltd	TTMC II (M3)	- Trinidad and Tobago Methanol Company Ltd Plant II
NOBLE RA	- Noble Regina Allen	WSL	- Well Services Petroleum Company Limited
N2000	- Nitrogen 2000 Unlimited	WGL	- Woodside Energy
NCTTL	- NABI Construction Trinidad and Tobago Limited	WWL	- Walkerwell Limited
		YARA	- Yara Trinidad Ltd

LIST OF ABBREVIATIONS USED			
Units		Products	
BBLs	- Barrels	CNG	- Compressed Natural Gas
BCPD	- Barrels of condensate per day	DME	- Di-Methyl Ether
BOPD	- Barrels of oil per day	LNG	- Liquefied Natural Gas
BPCD	- Barrels per calendar day	LPG	- Liquefied Petroleum Gas
FT (or ft)	- Feet	NGLs	- Natural Gas Liquids
M^3	- Cubic Metres	NH3	- Ammonia
MMBTU	- Millions of British Thermal Units	UAN	- Urea Ammonium Nitrate
MMSCF	- Millions of Standard Cubic feet		
MMSCF/D	- Millions of Standard Cubic Feet per day		
MSCF	- Thousands of Standard Cubic Feet		
MT	- Metric Tonnes		
Other			
ATD	- Authorised Total Depth	MAT1	- Matapal
BOU2	- Bounty Field	NCMA	- North Coast Marine Area
BTD3	- BLOCK TTDAA3	ORB	- Ortoire Block
CB	- Central Block	PAP	- Pointe-a-Pierre
DEV	- Development	PAR2	- Parula Field
ECMA	- East Coast Marine Area	RUB	- Ruby Field
EXPL	- Exploration	SMRB	- Ska Mento Reggae JV Block
FO	- Farmouts	ST	- Sidetrack
IPSC	- Incremental Production Service Contract	TD	- Total Depth
KIS	- Kiskadee	wef	- with effect from
KOP	- Kick-off Point	WO	- workover
LO	- Lease Operators		

TABLE 1A - CRUDE OIL & CONDENSATE PRODUCTION IN 2026 (BOPD)

Month	SHELL			BPTT	HPCL (Offshore)	HPCL (Land)	HPCL (LO)	HPCL (EPSC)	HPCL (FO)	TEPGL	PRIM	TETL Central Block	EOG	STEELDRUM CEDROS T'DAD LTD	STEELDRUM ICACOS T'DAD LTD	PROMAN ENERGY (was DENOVO)	TEPL	TEPRL	NHETT	LOL	SESL	WEGE	PEREN	SUBTOTAL		TOTAL
	East Coast	North Coast	Central Block																					LAND	MARINE	
Jan-26	810	29	0	4,849	16,196	9,069	4,785	1,817	334	998	74	196	4,309	37	12	0	399	102	50	47	113	0	9,775	16,636	37,367	54,003
Feb-26	900	28	0	4,812	16,489	9,187	5,166	1,773	409	1,004	69	195	4,027	38	8	1	418	94	73	56	120	0	10,542	17,190	38,220	55,410
Mar-26	890	27	0	5,047	15,862	9,211	5,305	1,687	358	974	63	154	2,979	45	18	1	418	99	60	52	146	0	10,415	17,198	36,613	53,811
Apr-26	839	28	0	4,649	16,186	9,059	5,236	1,936	452	880	71	213	4,392	46	19	2	423	88	57	55	158	0	11,017	17,392	38,416	55,808
May-26	850	24	0	4,398	14,930	8,923	5,302	1,591	350	932	57	204	4,261	43	24	1	453	97	72	42	178	0	10,140	16,883	35,987	52,870
Jun-26																								0	0	0
Jul-26																								0	0	0
Aug-26																								0	0	0
Sep-26																								0	0	0
Oct-26																								0	0	0
Nov-26																								0	0	0
Dec-26																								0	0	0
AVG 2026	857	27	0	4,751	15,920	9,088	5,158	1,760	380	957	67	192	3,990	42	16	1	422	96	62	51	143	0	10,370	17,055	37,296	54,350

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Totals may not be the exact sum of component figures due to rounding up/down.

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE : Lease Operators Ltd (LOL) has taken over SFE & SFW field production from June 1st 2024

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

NOTE: From July 10th 2025 - Angostura reports previously submitted by Woodside is now being submitted by Perenco

NOTE: From July 10th 2025 - Perenco includes production from fields- Teak, Samaan, Poui, Cashima, Amhertia, Flamboyant, Immortelle, Block 3A (Ruby & Delaware) and Block 2C (Canteen, Kairi, Angostura, Aripo)

NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

WEF Feb 1st 2026, Leni-Icacos daily reports are being reported by Steeldrum Icacos Trinidad Ltd. Transfer was made on Dec 31st 2025 from CEG to Steeldrum Petroleum Group Limited.

WEF Feb 1st 2026, CEBL- Bonasse daily reports are being reported by Steeldrum Cedros Trinidad Ltd. Transfer was made on Dec 31st 2025 from CEG to Steeldrum Petroleum Group Limited.

TABLE 1B - CONDENSATE PRODUCTION (ONLY) IN 2026 (BOPD)

Month	BPTT	SHELL			DENOVO	PRIMERA	TETL	EOG	NGC	TOTAL
		East Coast	North Coast	Central Block			Central Block			
Jan-26	4,849	810	29	0	0	22	196	4,309	0	10,216
Feb-26	4,812	900	28	0	1	19	195	4,027	218	10,200
Mar-26	5,047	890	27	0	1	20	154	2,979	81	9,198
Apr-26	4,649	839	28	0	2	18	213	4,392	8	10,149
May-26	4,398	850	24	0	1	15	204	4,261	0	9,752
Jun-26										0
Jul-26										0
Aug-26										0
Sep-26										0
Oct-26										0
Nov-26										0
Dec-26										0
AVG 2026	4,751	857	27	0	1	19	192	3,990	59	9,896

NOTE: NGC production is condensate received at Beachfield from NGC offshore pipelines.

NOTE: Figure in **RED/Italics** is still preliminary at this time

NOTE: Shell Trinidad and Tobago Limited North Coast production data includes Block 9, 22, NCMA 1 ,NCMA 4 and East Coast production data includes Block E , 5(a) , 5 (c), 6(b).

NOTE: From May 15th 2025, Touchstone Exploration (Trinidad) Ltd ("TETL") acquired all the share capital of Shell Trinidad Central Block Limited ("STCBL")

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NOTE: From October 1st 2025 DeNovo Energy Limited has been renamed as Proman Energy Limited.

TABLE 2A - DRILLING RIGS IN USE IN 2026

Month	MARINE				LAND							
	HPCL (Offshore)	PERENCO	BPTT	EOG	HPCL (Land)	HPCL(EPSC)	AVOGL	TTCBL	CEBL	PRIM	HPCL (FO)	HPCL (LO)
Jan-26	Enterprise 264	-	JOE DOUGLAS	Valaris 249	WSPCL Rig 60	AVOGL RIG 6	-	Rig 205	NABI RIG 5	-	-	-
Feb-26	Enterprise 264	-	JOE DOUGLAS	Valaris 249	WSPCL Rig 60	-	-	-	NABI RIG 5	-	-	-
Mar-26	-	-	JOE DOUGLAS	Valaris 249	WSPCL Rig 60	-	-	-	NABI RIG 5	-	-	PCSL Rig #8
Apr-26	Enterprise 264	-	JOE DOUGLAS	-	-	-	-	-	-	-	-	-
May-26	Enterprise 264	-	JOE DOUGLAS, VALARIS 249	-	-	-	-	-	-	-	-	-
Jun-26												
Jul-26												
Aug-26												
Sep-26												
Oct-26												
Nov-26												
Dec-26												

TABLE 2B - RIG DAYS IN 2026

Month	EOG	HPCL (Land)	PERENCO	BPTT	HPCL (FO)	HPCL (Offshore)	HPCL (LO)	PRIM	AVOGL	TTCBL	CEBL	HPCL (EPSC)	TOTAL
Jan-26	31	6	0	29	0	16	0	0	0	6	8	13	109
Feb-26	28	28	0	28	0	23	0	0	0	0	9	0	116
Mar-26	22	13	0	25	0	0	22	0	0	0	22	0	104
Apr-26	0	0	0	30	0	7	0	0	0	0	0	0	37
May-26	0	0	0	46	0	31	0	0	0	0	0	0	77
Jun-26													0
Jul-26													0
Aug-26													0
Sep-26													0
Oct-26													0
Nov-26													0
Dec-26													0
TOTAL	81	47	0	158	0	77	22	0	0	6	39	13	443

TABLE 2C - DEPTH DRILLED IN 2026 (FT)

Month	BPTT	PERENCO	EOG	HPCL (Land)	HPCL (Offshore)	HPCL (EPSC)	AVOGL	TTCBL	CEBL	HPCL (FO)	HPCL (LO)	PRIM	TOTAL
Jan-26	6,988	0	0	1,805	5,095	3,606	0	0	650	0	0	0	18,144
Feb-26	5,100	0	0	5,636	5,137	0	0	0	361	0	0	0	16,234
Mar-26	715	0	0	481	0	0	0	0	1,232	0	7,555	0	9,983
Apr-26	11,631	0	0	0	3,612	0	0	0	0	0	0	0	15,243
May-26	232	0	0	0	5,992	0	0	0	0	0	0	0	6,224
Jun-26													0
Jul-26													0
Aug-26													0
Sep-26													0
Oct-26													0
Nov-26													0
Dec-26													0
TOTAL	24,666	0	0	7,922	19,836	3,606	0	0	2,243	0	7,555	0	65,828

TABLE 2D - WELLS STARTED IN 2026

[illegible]

TABLE 2E - WELL COMPLETIONS IN 2026

Month	WELL COMPLETIONS - OIL								WELL COMPLETIONS GAS			WELL COMPLETIONS - OTHER								TOTAL COMPLETIONS
	PRIMERA	HPCL (LO)	HPCL (FO)	HPCL (EPSC)	CEBL	HPCL (Offshore)	HPCL (Land)	TOTAL OIL	BPTT	EOG	TOTAL GAS	HPCL (EPSC)	HPCL (FO)	EOG	PERENCO	AVOGL	BPTT	HPCL (Offshore)	TOTAL OTHER	
Jan-26	0	4	0	0	0	0	0	4	0	1	1	0	0	0	0	0	0	0	0	5
Feb-26	0	1	0	0	2	0	0	3	1	2	3	0	0	0	0	2	0	1	3	9
Mar-26	0	0	0	0	1	0	1	2	1	0	1	0	0	0	0	0	0	0	0	3
Apr-26	0	1	0	3	0	0	0	4	0	1	1	0	0	0	0	0	0	0	0	5
May-26	0	1	0	0	0	0	1	2	1	0	1	0	0	0	0	0	0	0	0	3
Jun-26								0			0								0	0
Jul-26								0			0								0	0
Aug-26								0			0								0	0
Sep-26								0			0								0	0
Oct-26								0			0								0	0
Nov-26								0			0								0	0
Dec-26								0			0								0	0
TOTAL	0	7	0	3	3	0	2	15	3	4	7	0	0	0	0	2	0	1	3	25

*NOTE: Includes Abandonments.

TABLE 2F - MEEI APPROVED WORKOVERS COMPLETED AND WINCH HOURS IN 2026

Month	HPCL (Offshore)	PERENCO	SHELL	HPCL (Land)	HPCL (EPSC)	HPCL (FO)	HPCL (LO)	SES	EOG	BPTT	TOTAL WOs COMPLETED	TOTAL WINCH HOURS
Jan-26	0	0	0	0	0	0	7	0	0	4	11	981
Feb-26	0	0	0	0	0	0	5	0	0	2	7	654
Mar-26	0	0	0	1	2	0	3	0	0	0	6	650
Apr-26	1	0	0	0	0	0	3	0	0	0	4	818
May-26	0	0	0	1	0	0	8	0	0	0	9	684
Jun-26											0	
Jul-26											0	
Aug-26											0	
Sep-26											0	
Oct-26											0	
Nov-26											0	
Dec-26											0	
TOTAL	1	0	0	2	2	0	26	0	0	6	37	3,787

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 3A - NATURAL GAS PRODUCTION BY COMPANY IN 2026 (MMSCF/D)													
COMPANY	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
BPTT	1,026	979	951	951	948	0	0	0	0	0	0	0	971
HPCL (Offshore)	16	16	14	14	14	0	0	0	0	0	0	0	15
HPCL (Land)	1	2	2	2	2	0	0	0	0	0	0	0	2
EOG	444	462	433	558	554	0	0	0	0	0	0	0	490
SHELL	451	493	469	436	408	0	0	0	0	0	0	0	451
PERENCO	457	463	454	450	463	0	0	0	0	0	0	0	457
PROMAN	16	22	16	25	22	0	0	0	0	0	0	0	20
TOUCHSTONE	33	32	29	31	29	0	0	0	0	0	0	0	31
TOTAL	2,446	2,470	2,368	2,467	2,439	0	0	0	0	0	0	0	2,438

TABLE 3B - NATURAL GAS UTILIZATION BY SECTOR IN 2026 (MMSCF/D)													
SECTOR	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
Power Generation	229	238	262	261	281	0	0	0	0	0	0	0	254
Ammonia Manufacture	339	352	338	334	324	0	0	0	0	0	0	0	337
Methanol Manufacture	363	489	495	361	389	0	0	0	0	0	0	0	419
Refinery	0	0	0	0	0	0	0	0	0	0	0	0	0
Iron & Steel Manufacture	48	48	49	49	51	0	0	0	0	0	0	0	49
Cement Manufacture	12	10	11	12	10	0	0	0	0	0	0	0	11
Ammonia Derivatives	8	6	6	6	7	0	0	0	0	0	0	0	7
Gas Processing	16	18	17	17	15	0	0	0	0	0	0	0	17
Small Consumers	8	10	8	10	12	0	0	0	0	0	0	0	10
NGC 4" Sales to bpTT	1	1	1	1	1	0	0	0	0	0	0	0	1
LNG	1242	1144	1033	1255	1171	0	0	0	0	0	0	0	1,169
TOTAL	2,266	2,317	2,220	2,307	2,260	0	0	0	0	0	0	0	948

NOTE: Figures in **RED/Italics** are preliminary.

NOTE (For Table 3A): 100 % of Joint Venture field production is reported by the Operator

NOTE (for Table 3B) : Ammonia Derivatives are Urea, UAN and Melamine

TABLE 4A - CRUDE OIL IMPORTS IN 2026 (BBLs)														
CRUDE TYPE	COUNTRY	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL		-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4B - CRUDE OIL EXPORTS IN 2026 (BBLs)														
CRUDE TYPE		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
BPTT	Galeota Mix	723,760	362,893	725,456	360,709	360,134								2,532,952
PERENCO	Calypso Crude	-	-	-	-	498,156								498,156
HPCL	Molo Crude	1,046,176	1,005,464	1,045,875	1,070,695	1,033,078								5,201,288
TOTAL		1,769,936	1,368,357	1,771,331	1,431,404	1,891,368	-	-	-	-	-	-	-	8,232,396

TABLE 4C - CRUDE OIL REFINERY SALES IN 2026 (BBLS)

LOCAL SALES (BBLS)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

EXPORT SALES (BBLS)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Naphtha	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils /Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4D - CRUDE OIL REFINERY OUTPUT IN 2026 (BBLs)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Liquefied Petroleum Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Motor Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Aviation Gasoline	-	-	-	-	-	-	-	-	-	-	-	-	-
Kerosine/Jet	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Oils / Diesel	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Oils	-	-	-	-	-	-	-	-	-	-	-	-	-
Bitumen	-	-	-	-	-	-	-	-	-	-	-	-	-
Sulphur	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Refined/Unfinished Prod.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Loss/(Gain)	-	-	-	-	-	-	-	-	-	-	-	-	-
Refinery Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4E - CRUDE OIL REFINERY THROUGHPUT IN 2026(BBLS & BOPD)													
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	AVG 2026
Throughput (BBLs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Throughput (BOPD)	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 4F - PARIA FUEL TRADING REFINED PRODUCT IMPORTS IN 2026 (LITRES)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	34,112,092	82,602,332	51,655,035	47,629,643	58,040,430								274,039,532
Unleaded Gasoline 92	36,554,927	-	47,601,026	47,593,235	39,739,278								171,488,466
Jet Fuel/Kerosene	25,917,743	40,129,114	31,997,883	25,409,779	25,475,600								148,930,118
Gas Oil/Diesel	154,158,883	89,809,848	89,891,886	89,689,495	97,529,621								521,079,734
Fuel Oil	7,922,481	6,346,761	6,553,603	15,873,898	9,366,242								46,062,986
TOTAL	258,666,125	218,888,055	227,699,433	226,196,051	230,151,171	-	-	-	-	-	-	-	1,161,600,836

TABLE 4G - PARIA FUEL TRADING REFINED PRODUCT LOCAL SALES IN 2026 (LITRES)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	12,952,194	11,164,703	12,574,759	12,868,090	13,113,566								62,673,311
Unleaded Gasoline 92	37,854,010	30,203,396	35,515,788	36,173,358	36,108,968								175,855,521
Jet Fuel/Kerosene	11,460,578	10,187,728	10,486,624	9,877,226	9,731,594								51,743,750
Gas Oil/Diesel	37,011,872	31,416,006	40,829,380	37,481,289	39,382,845								186,121,391
Fuel Oil	-	-	-	-	-								-
TOTAL	99,278,653	82,971,833	99,406,550	96,399,963	98,336,973	-	-	-	-	-	-	-	476,393,973

TABLE 4H - PARIA FUEL TRADING REFINED PRODUCT EXPORTS IN 2026 (LITRES)													
PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Unleaded Gasoline 95	53,750,643	42,662,890	41,641,557	51,184,752	61,136,384								250,376,225
Unleaded Gasoline 92	-	-	-	-	-								-
Jet Fuel/Kerosene	19,303,566	23,553,765	23,784,296	18,265,857	12,218,787								97,126,271
Gas Oil/Diesel	49,496,787	51,440,721	54,457,499	54,148,428	76,790,085								286,333,520
Fuel Oil	-	-	-	-	-								-
TOTAL	122,550,995	117,657,375	119,883,352	123,599,038	150,145,256	-	-	-	-	-	-	-	633,836,017

TABLE 5A - PRODUCTION, IMPORT AND EXPORT OF NGLS FROM PPGPL IN 2026 (BBLS)

PRODUCTION (BBLS)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Propane	183,314	172,497	171,528	168,770	182,299								878,408
Butane	150,351	145,244	152,385	151,496	160,828								760,304
Natural Gasoline	209,624	202,396	210,884	209,853	224,361								1,057,118
TOTAL	543,289	520,137	534,797	530,119	567,488	0	0	0	0	0	0	0	2,695,830

EXPORT (BBLS)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Propane	138,380	106,116	127,650	209,890	117,771								699,807
Butane	88,023	41,136	159,883	222,567	40,506								552,115
Natural Gasoline	324,332	0	327,555	294,120	0								946,007
TOTAL	550,735	147,252	615,088	726,577	158,277	0	0	0	0	0	0	0	2,197,929

NOTE: Local NGL sales from ALNG are mainly to PPGPL. These sold NGL volumes have been included in PPGPL's production data.

TABLE 5B - PRODUCTION AND EXPORT OF AMMONIA IN 2026 (MT)

PRODUCTION (MT)

PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
TRINGEN I	42,966	40,055	39,638	42,577	40,752								205,988
TRINGEN II	48,140	41,187	44,894	38,492	46,955								219,668
NUTRIEN (1,2,3,4)	0	0	0	0	0								0
PLNL	53,656	50,752	56,151	37,988	30,255								228,802
CNC	14,744	35,062	43,702	44,337	45,541								183,386
N2000	48,887	47,491	53,241	48,592	55,796								254,007
AUM-NH3	57,009	51,420	44,657	55,152	56,712								264,950
TOTAL	265,402	265,967	282,283	267,138	276,011	0	0	0	0	0	0	0	1,356,801

EXPORT (MT)

PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
TRINGEN I	50,212	29,466	58,374	30,941	38,501								207,494
TRINGEN II	77,568	26,470	56,770	17,500	63,643								241,951
NUTRIEN (1,2,3,4)	0	0	0	0	0								0
PLNL	36,667	33,499	52,044	87,071	25,081								234,362
CNC	0	24,060	54,501	6,500	59,684								144,745
N2000	68,966	35,601	67,478	49,270	66,159								287,474
AUM-NH3	0	0	0	17,000	0								17,000
TOTAL	233,413	149,096	289,167	208,282	253,068	0	0	0	0	0	0	0	1,133,026

NOTE 1: Figures in **RED/Italics** are preliminary.

NOTE 2: The production figures seen for AUM-NH3 are the gross values; NOT the net values as previously presented.

NOTE 3: YARA has been removed from both the Production and Export tables as the plant permanently closed at the end of December 2019.

TABLE 5C - PRODUCTION AND EXPORT OF DOWNSTREAM AMMONIA AND METHANOL PRODUCTS IN 2026 (MT)

PRODUCTION (MT)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Urea	0	0	0	0	0								0
UAN	131,213	117,479	120,266	103,264	131,666								603,888
Melamine	612	0	0	0	0								612
CGCL DME	0	0	0	0	0								0
TOTAL	131,825	117,479	120,266	103,264	131,666	0	0	0	0	0	0	0	604,500

EXPORT (MT)

PRODUCT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Urea	0	0	0	0	0								0
UAN	100,387	106,500	124,667	140,910	104,468								576,932
Melamine	2,000	4	0	0	0								2,004
CGCL DME	0	0	0	0	0								0
TOTAL	102,387	106,504	124,667	140,910	104,468	0	0	0	0	0	0	0	578,936

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5D - PRODUCTION AND EXPORT OF METHANOL IN 2026 (MT)

PRODUCTION (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
CMC	13,986	36,681	35,172	0	0								85,839
TTMC II	1,161	40,370	33,454	0	7,756								82,741
MIV	50,231	44,077	51,553	49,300	48,600								243,761
TITAN	68,262	69,588	76,691	21,699	60,474								296,714
ATLAS	0	0	0	0	0								0
M5000	88,887	109,404	143,189	138,435	140,548								620,463
CGCL	93,589	84,246	92,516	89,489	92,399								452,239
TOTAL	316,116	384,366	432,575	298,923	349,777	0	0	0	0	0	0	0	1,781,757

EXPORT (MT)													
PLANT	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
CMC	3,500	38,196	39,500	0	0								81,196
TTMC II	13,537	21,435	47,284	301	190								82,747
MIV	72,500	19,000	54,246	39,050	57,200								241,996
TITAN	73,323	71,535	67,351	55,649	17,814								285,672
ATLAS	0	0	0	0	0								0
M5000	117,944	101,993	114,800	110,405	166,239								611,381
CGCL	107,259	83,362	101,736	99,135	76,610								468,102
TOTAL	388,063	335,521	424,917	304,540	318,053	0	0	0	0	0	0	0	1,771,094

NOTE: TTMC I has been removed from the table as the plant has been idled since 2016.

NOTE: Figures in **RED/Italics** are preliminary.

TABLE 5E (I) - PRODUCTION OF LNG FROM ALNG IN 2026 (M ³)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	1,000,920	682,174	715,055	1,010,031	1,279,244								4,687,423
Train 3													
Train 4	683,745	717,301	661,334	617,771	292,248								2,972,399
TOTAL	1,684,666	1,399,476	1,376,389	1,627,801	1,571,491	0	0	0	0	0	0	0	7,659,822

TABLE 5E (II) - PRODUCTION OF LNG FROM ALNG IN 2026 (MMBTU)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	22,417,608	15,284,797	15,357,951	22,639,834	28,665,290								104,365,480
Train 3													
Train 4	15,317,264	16,066,833	15,468,594	13,838,064	6,545,767								67,236,522
TOTAL	37,734,872	31,351,630	30,826,545	36,477,898	35,211,057	0	0	0	0	0	0	0	171,602,002

NOTE 1: M3 converted to MMBTU ; conversion factors vary by train & by month.

TABLE 5F (I) - LNG SALES & DELIVERIES FROM ALNG IN 2026 (MMBTU)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	25,936,839	17,973,128	17,722,539	14,559,204	33,220,378								109,412,088
Train 3													
Train 4	10,797,293	12,783,303	13,214,069	17,579,430	6,358,992								60,733,087
TOTAL	36,734,132	30,756,431	30,936,608	32,138,634	39,579,370	0	0	0	0	0	0	0	170,145,175

TABLE 5F (II) - LNG SALES & DELIVERIES FROM ALNG IN 2026 (M ³)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	1,158,050	802,157	825,148	649,530	1,482,470								4,917,355
Train 3													
Train 4	481,979	570,709	564,945	784,796	283,909								2,686,338
TOTAL	1,640,029	1,372,866	1,390,094	1,434,325	1,766,379	0	0	0	0	0	0	0	7,603,693

TABLE 5G - NGL SALES & DELIVERIES FROM ALNG IN 2026 (BBLs)													
TRAIN	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
Train 1													0
Train 2	147,335	95,643	99,548	163,195	228,060								733,780
Train 3													
Train 4	129,642	137,964	136,347	125,855	59,667								589,475
TOTAL	276,976	233,607	235,895	289,050	287,726	0	0	0	0	0	0	0	1,323,254

NOTE 1: For LNG, MMBTU converted to M3 ; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 2: For NGL's, MMBTU converted to BBLs; conversion factors vary by train & by month. Figures in **RED/Italics** are preliminary.

NOTE 3: Local NGL sales from ALNG are to mainly PPGPL. Sold NGL volumes have been included in PPGPL's production data.